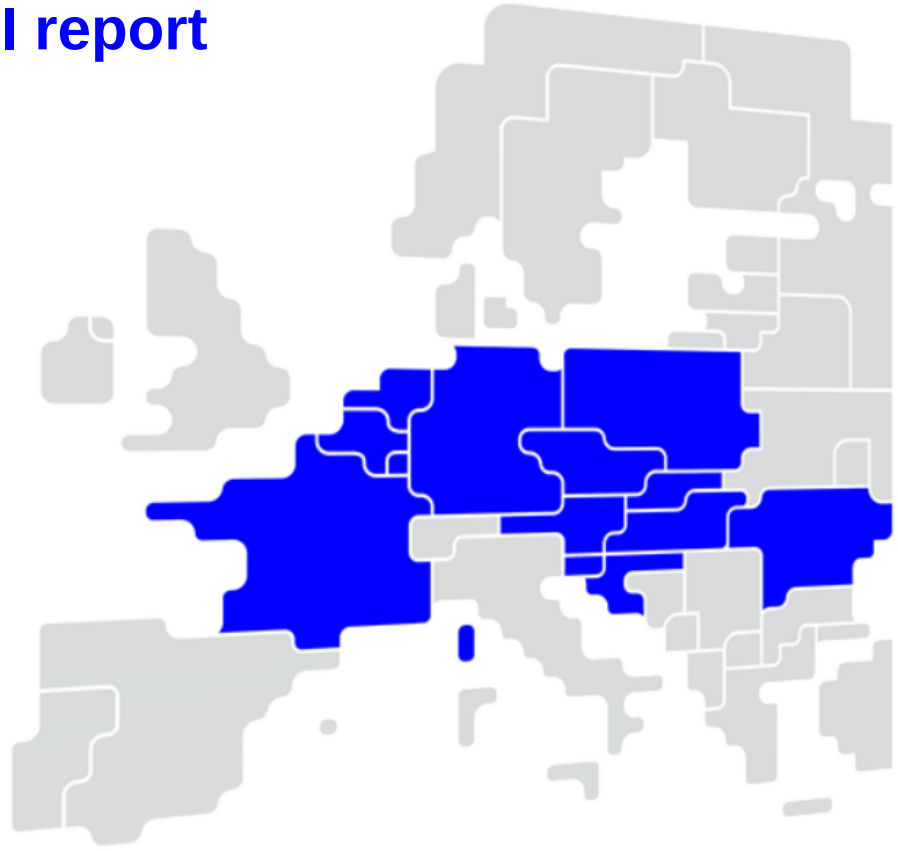
Core FB MC Operational KPI report

November 2022



Overview of Operational KPIs

Adjustment for minimum RAM Inclusion

- KPI 1: Average maximum AMR per CNE
- KPI 2: Average maximum AMR per TSO

TSOs' adjustment after validation

- KPI 3: Share of MTUs with intervention per TSO
- KPI 4: Average IVA applied for each CNE affected by TSO intervention

Power System Impact Analysis

- KPI 5: Min & max net positions per BZ hub
- KPI 6: Virtual margins at market balance for CORE TSOs
- KPI 7: Non-Core exchanges delta flow

Non-costly Remedial Action Optimization Analysis

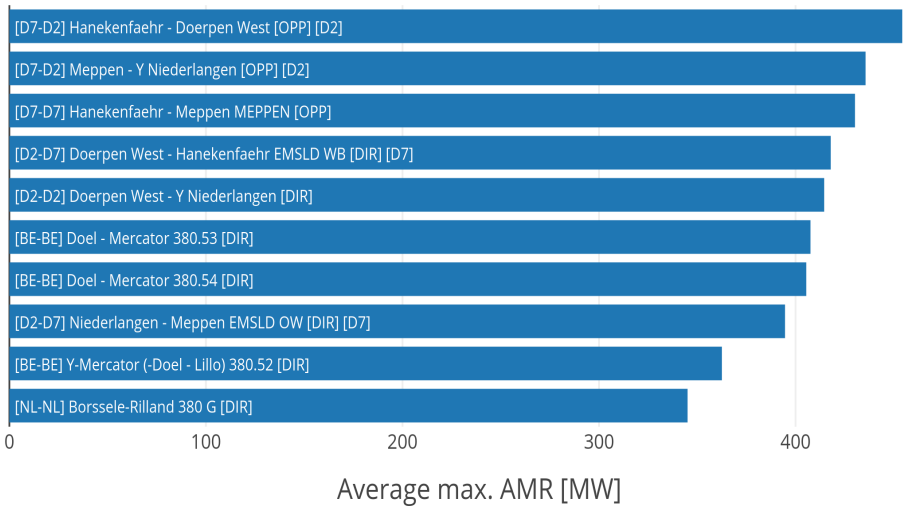
- KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode
- KPI 9: Most limiting CNEC per TSO (NRAO)
- KPI 10: Average variation of relative RAM before and after NRAO

Market Impact Assessment

- KPI 11: Most often presolved CNEs (top 20)
- KPI 12: Most limiting CNEs (top 20)
- KPI 13: Allocation Constraints

KPI 1: Average maximum AMR per CNE (Top 10)

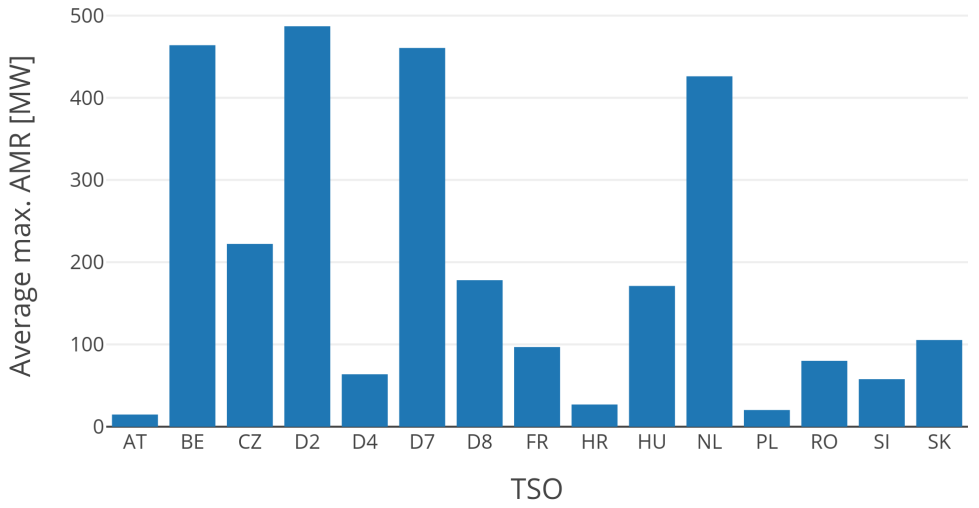
CNE	Average Maximum AMR (MW)	AMR as % of Fmax
[D7-D2] Hanekenfaehr - Doerpen West [OPP] [D2]	454.28	17.94%
[D7-D2] Meppen - Y Niederlangen [OPP] [D2]	435.62	16.69%
[D7-D7] Hanekenfaehr - Meppen MEPPEN [OPP]	430.23	14.11%
[D2-D7] Doerpen West - Hanekenfaehr EMSLD WB [DIR] [D7]	417.89	14.24%
[D2-D2] Doerpen West - Y Niederlangen [DIR]	414.56	15.86%
[BE-BE] Doel - Mercator 380.53 [DIR]	407.58	24.24%
[BE-BE] Doel - Mercator 380.54 [DIR]	405.43	24.13%
[D2-D7] Niederlangen - Meppen EMSLD OW [DIR] [D7]	394.63	12.94%
[BE-BE] Y-Mercator (-Doel - Lillo) 380.52 [DIR]	362.51	20.97%
[NL-NL] Borssele-Rilland 380 G [DIR]	345.04	13.86%



KPI 2: Average maximum AMR per TSO

TSO	Average maximum AMR per TSO
AT	14.87
BE	463.93
CZ	222.22
D2	486.96
D4	63.76
D7	460.58
D8	178.22
FR	96.94
HR	26.98
HU	171.15

TSO	Average maximum AMR per TSO
NL	426.06
PL	20.32
RO	80.04
SI	57.74
SK	105.40

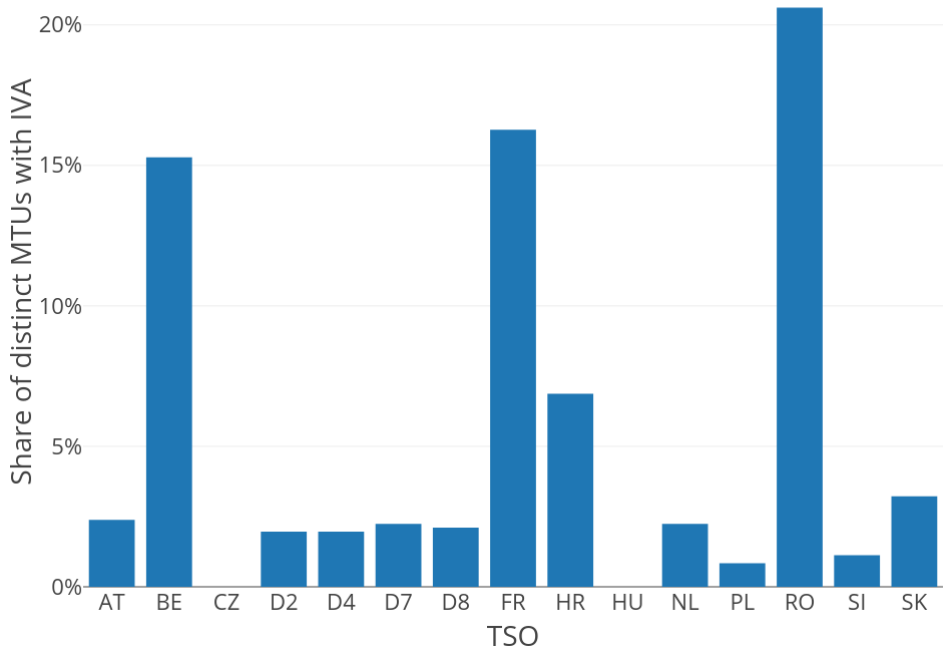


KPI 3: Share of MTUs with intervention per TSO

Total BDs	Total MTUs	MTUs without IVA	Share of distinct MTUs without IVA	MTUs with IVA	Share of distinct MTUs with IVA
30	713	361	50.6%	352	49.4%

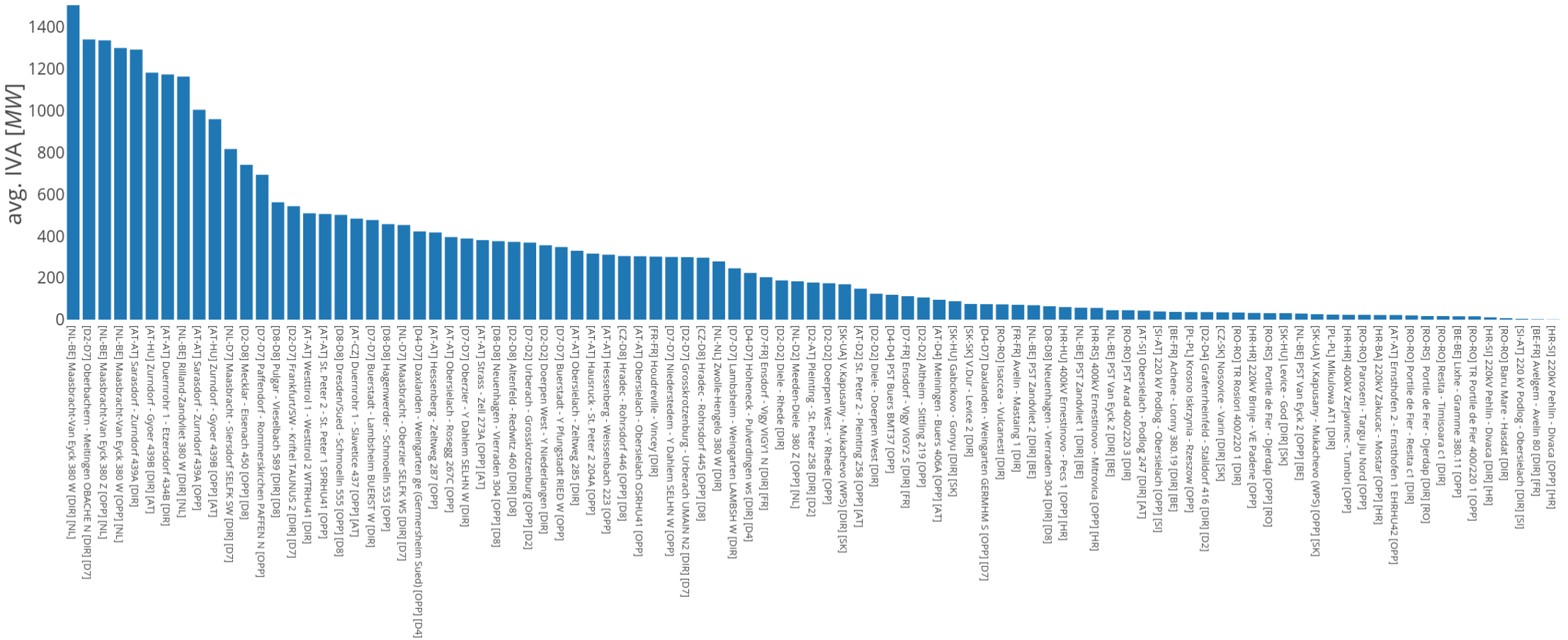
TSO	Share of distinct MTUs with IVA	Distinct MTUs with IVA
SI	1.12%	8
CZ	0.00%	0
AT	2.38%	17
D7	2.24%	16
D8	2.10%	15
D2	1.96%	14
PL	0.84%	6
D4	1.96%	14
SK	3.23%	23
HU	0.00%	0

TSO	Share of distinct MTUs with IVA	Distinct MTUs with IVA
BE	15.29%	109
NL	2.24%	16
FR	16.27%	116
RO	20.62%	147
HR	6.87%	49



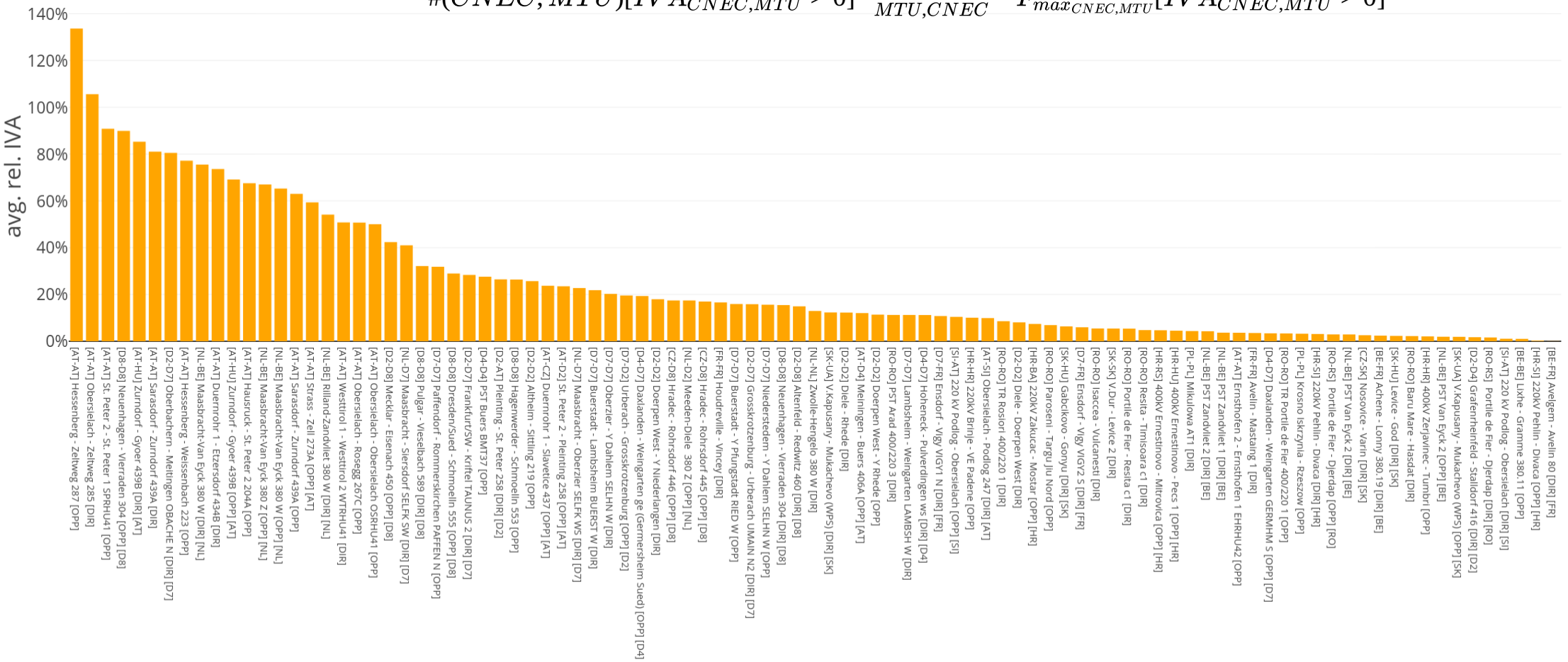
KPI 4a: Average IVA applied for each CNE affected by TSO intervention

$$\text{avg. IVA}_{CNE} = \frac{1}{\#(CNEC, MTU)[IVA_{CNEC,MTU} > 0]} \sum_{MTU,CNEC} IVA_{CNEC,MTU}[IVA_{CNEC,MTU} > 0]$$

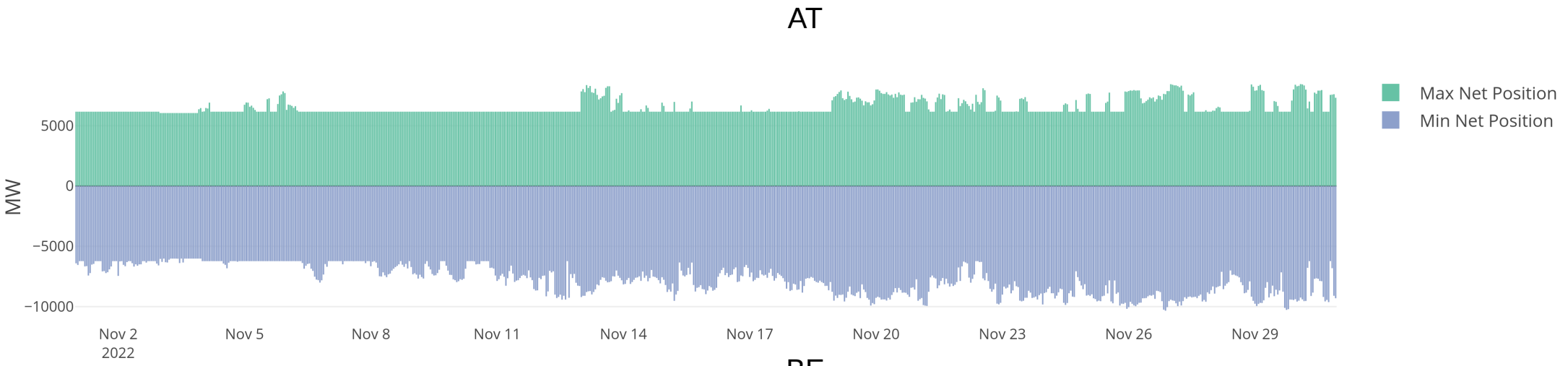


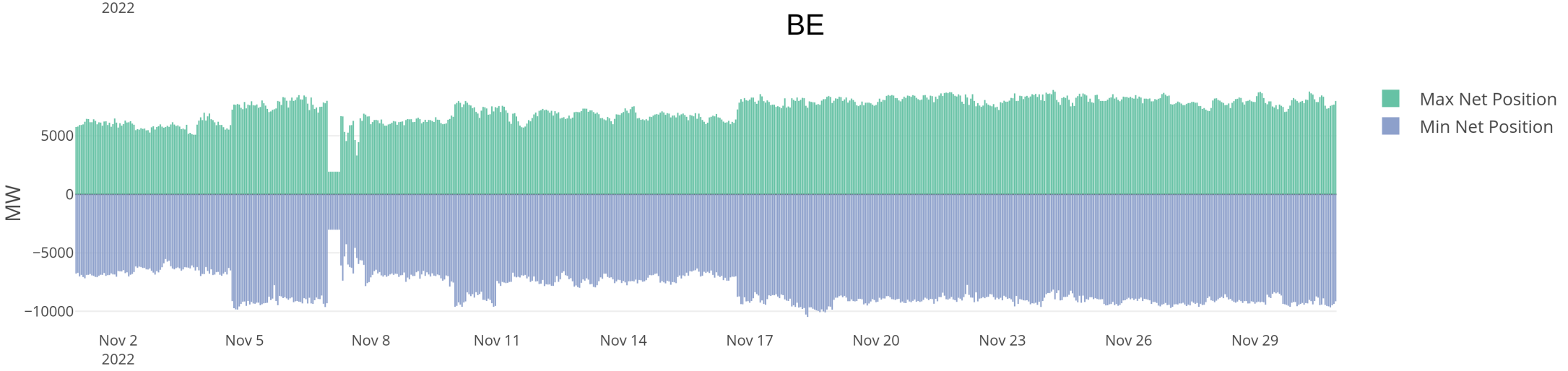
KPI 4b: Average relative IVA applied for each CNE affected by TSO intervention

$$\text{avg. rel. IVA}_{CNE} = \frac{1}{\#(CNEC, MTU)[IVA_{CNEC,MTU} > 0]} \sum_{MTU,CNEC} \frac{IVA_{CNEC,MTU}[IVA_{CNEC,MTU} > 0]}{F_{max_{CNEC,MTU}}[IVA_{CNEC,MTU} > 0]}$$



KPI 5: Min & max net positions per BZ hub





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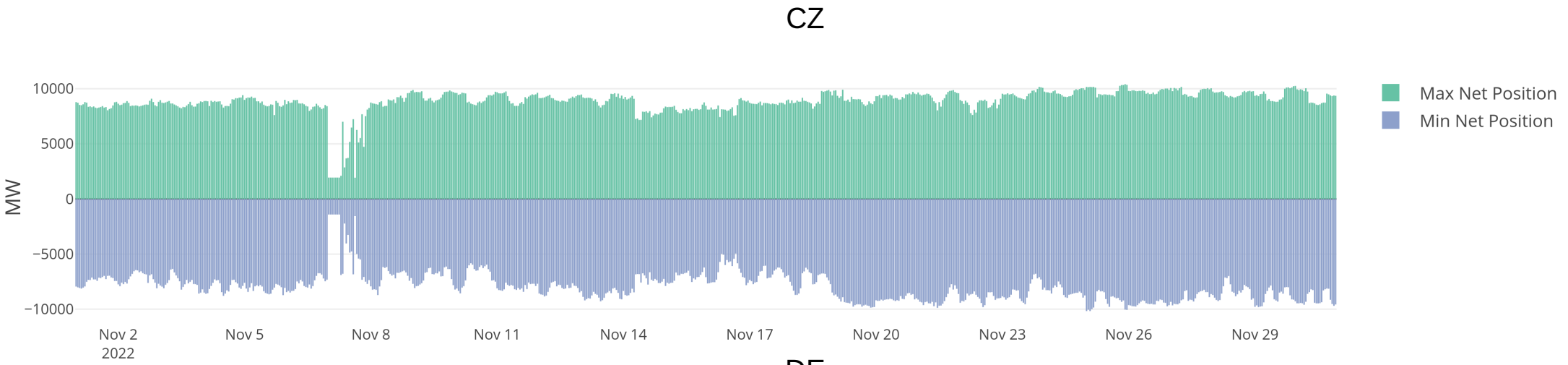

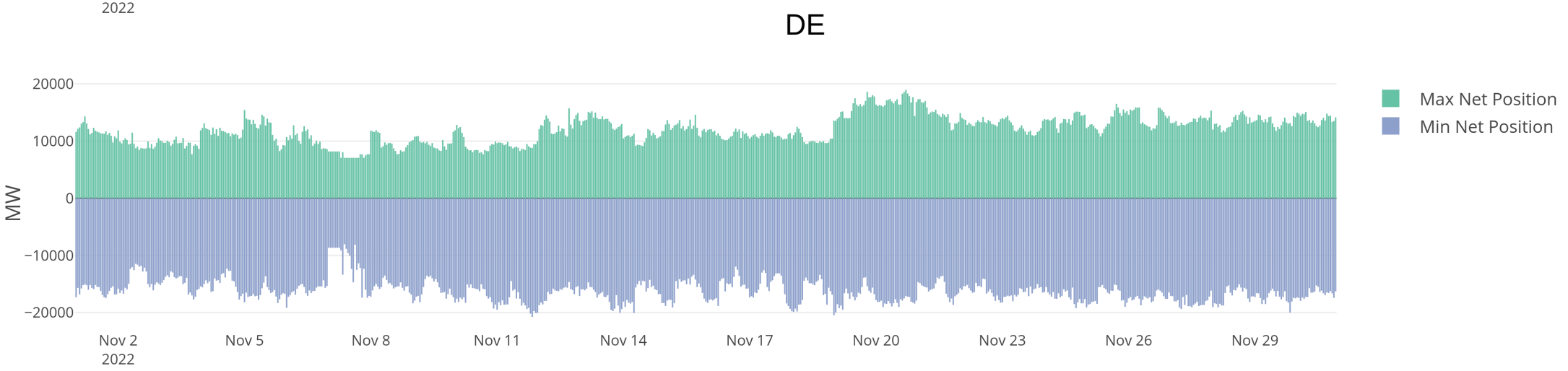

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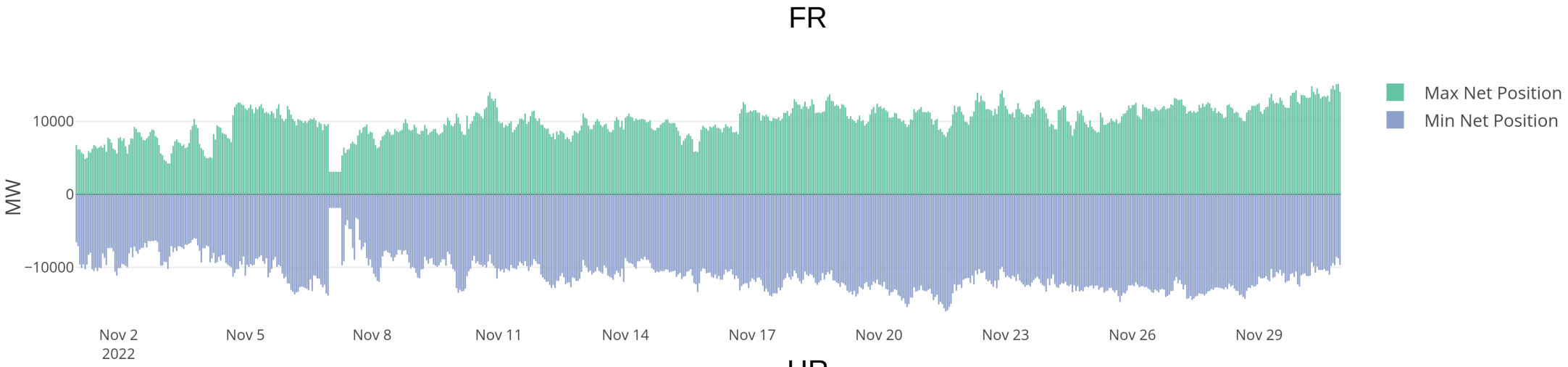
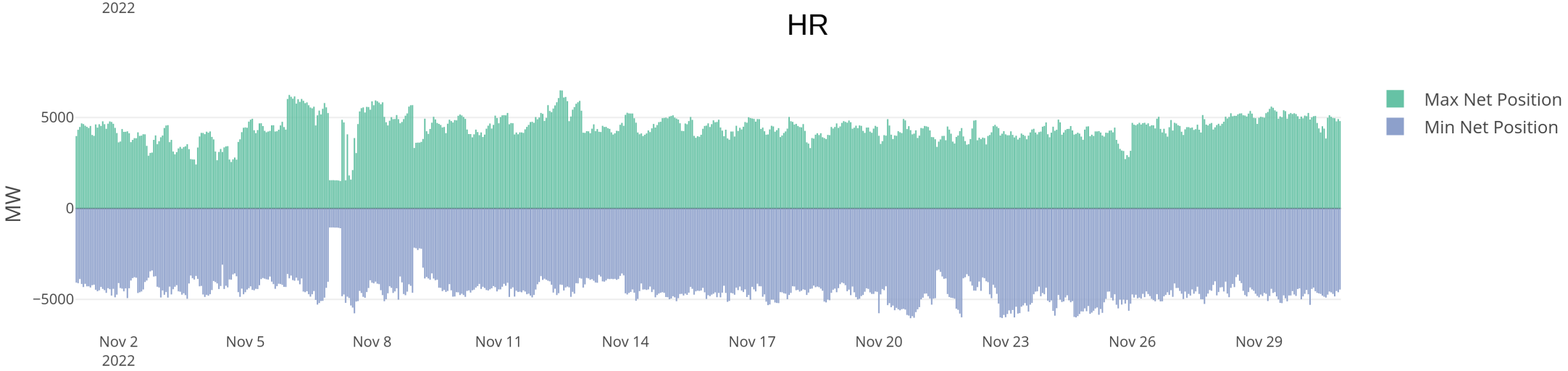
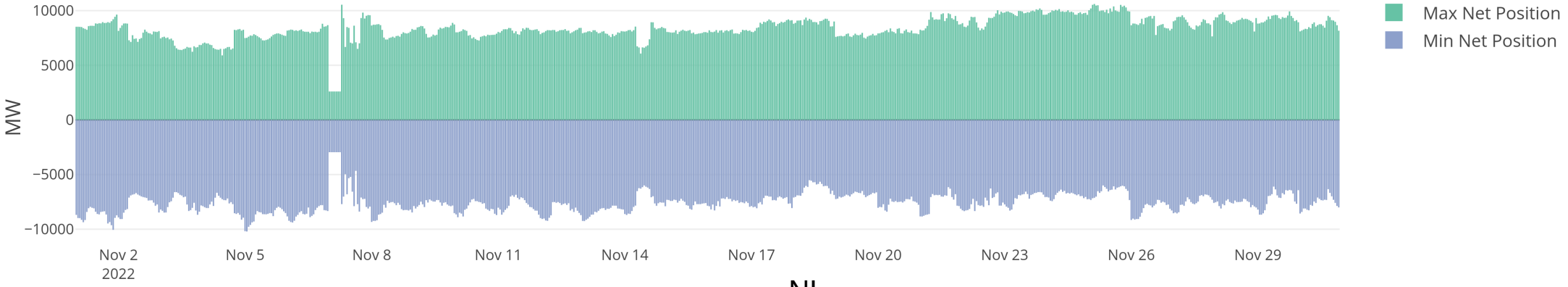


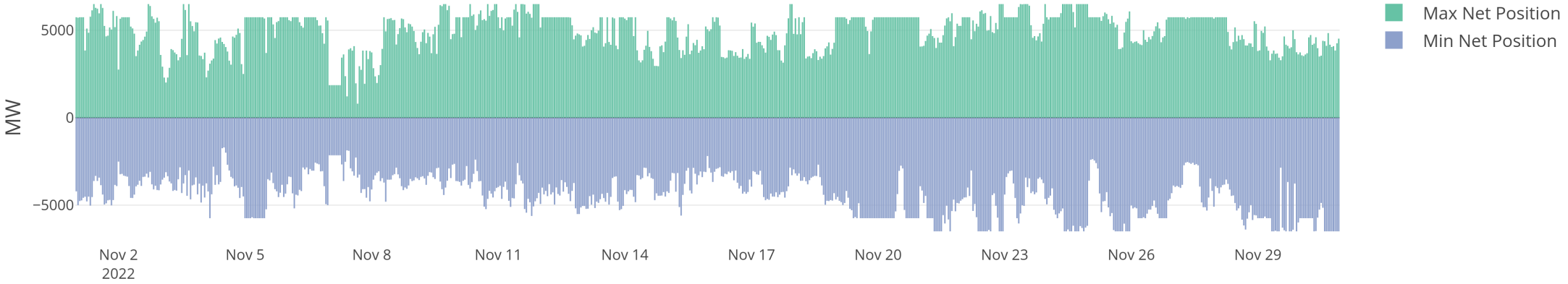


KPI 5: Min & max net positions per BZ hub

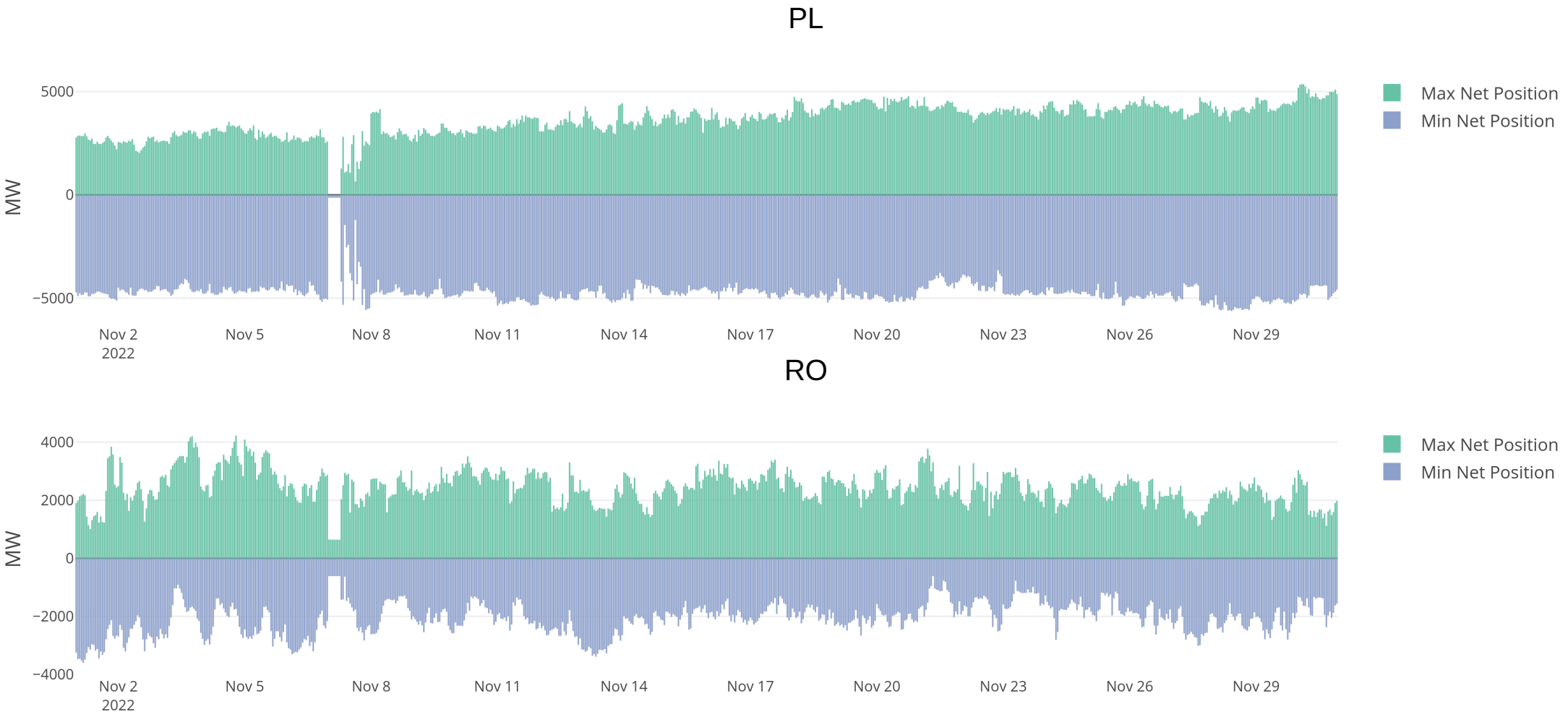
HU



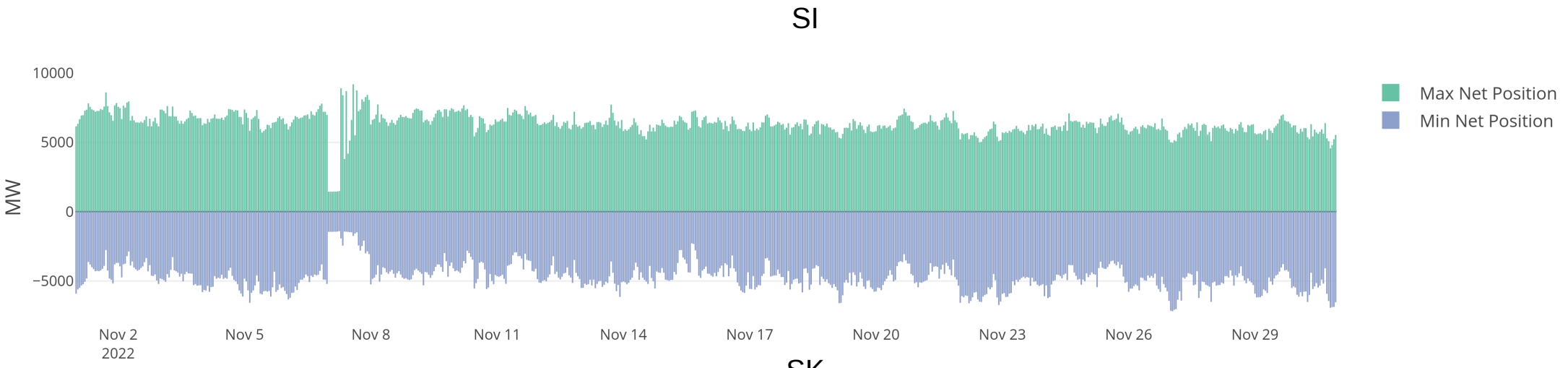
NL

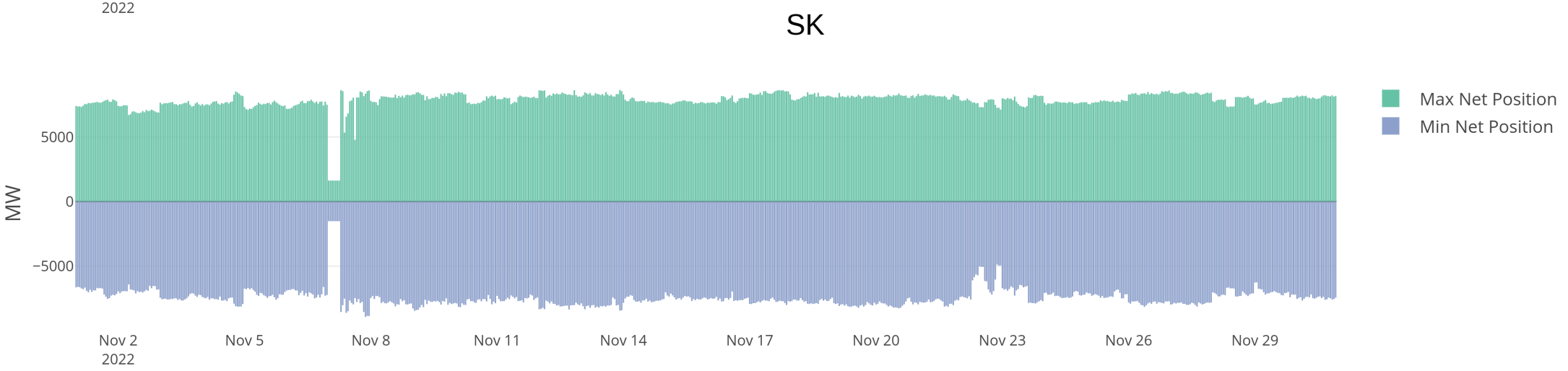


KPI 5: Min & max net positions per BZ hub

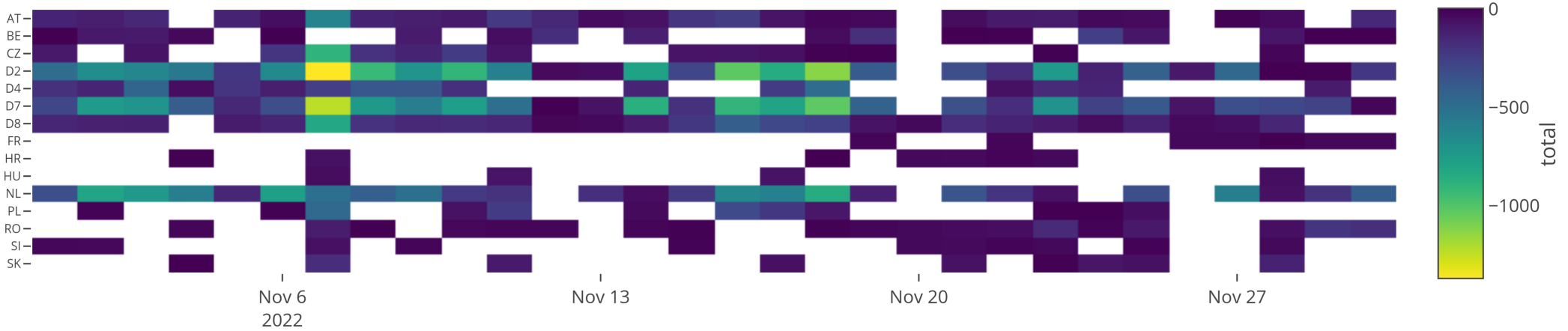


KPI 5: Min & max net positions per BZ hub

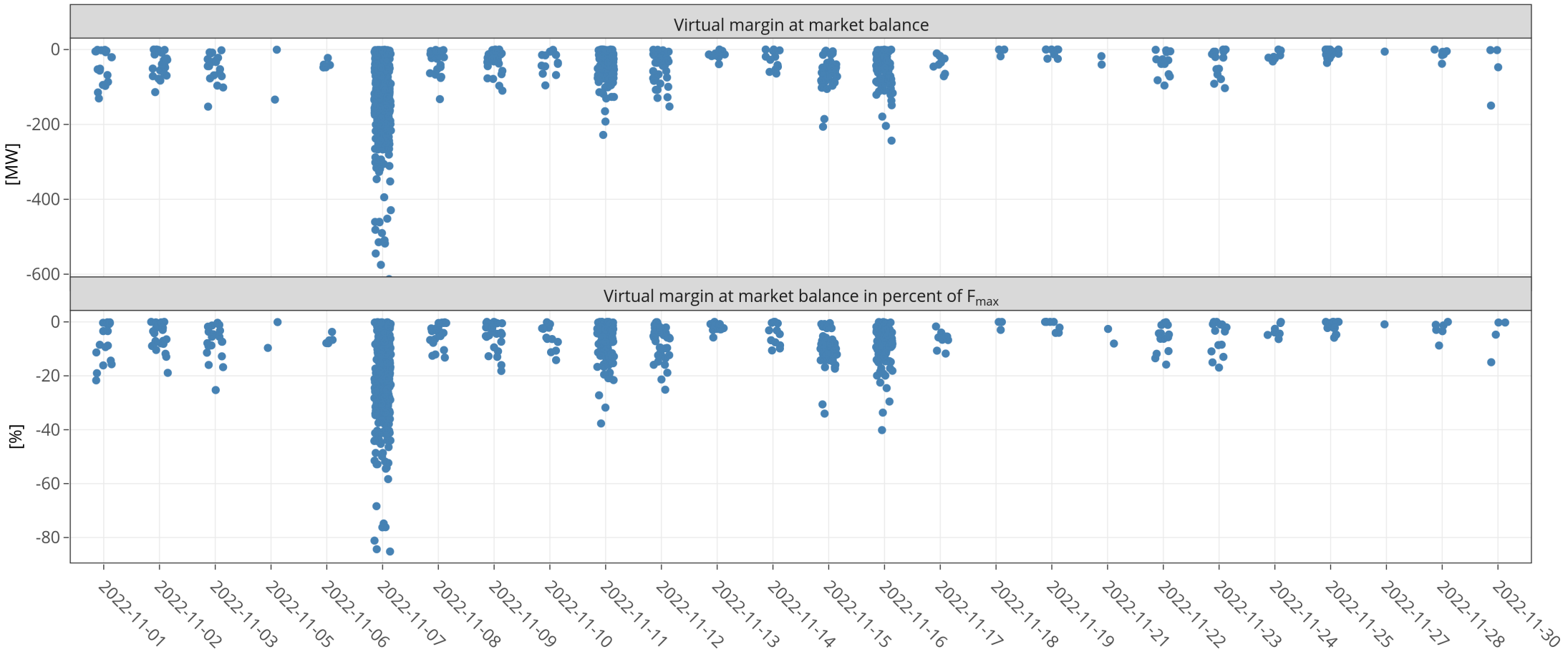




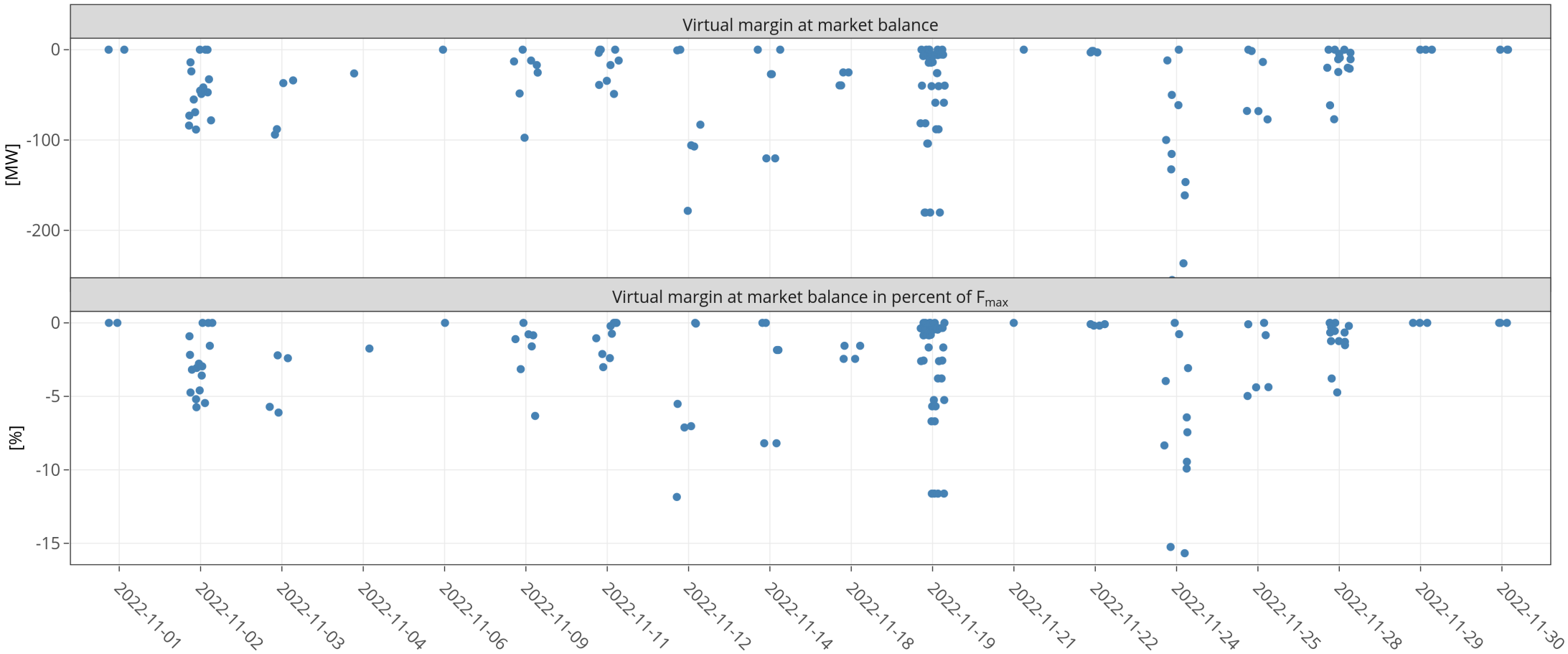
KPI 6a: Highest virtual margins at market balance for CORE TSOs



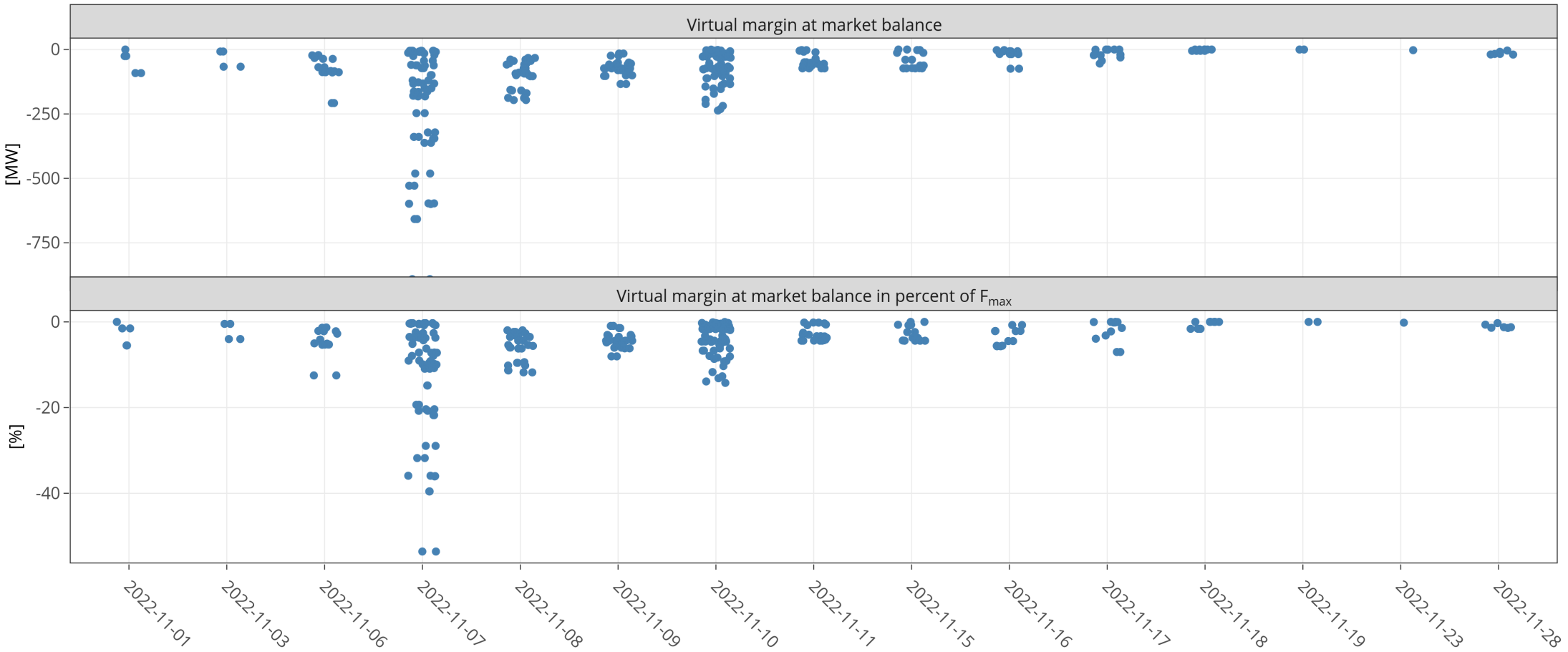
KPI 6b: Virtual margins at market balance AT



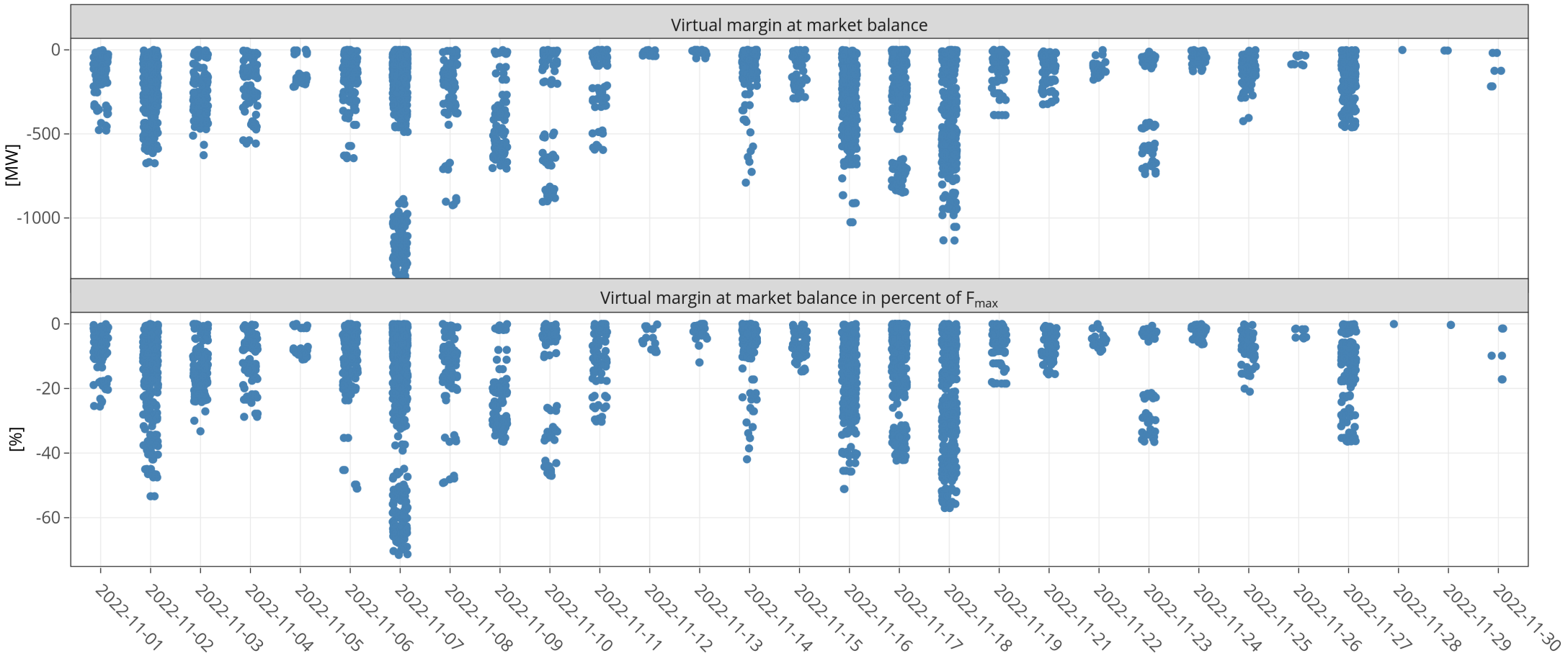
KPI 6b: Virtual margins at market balance BE



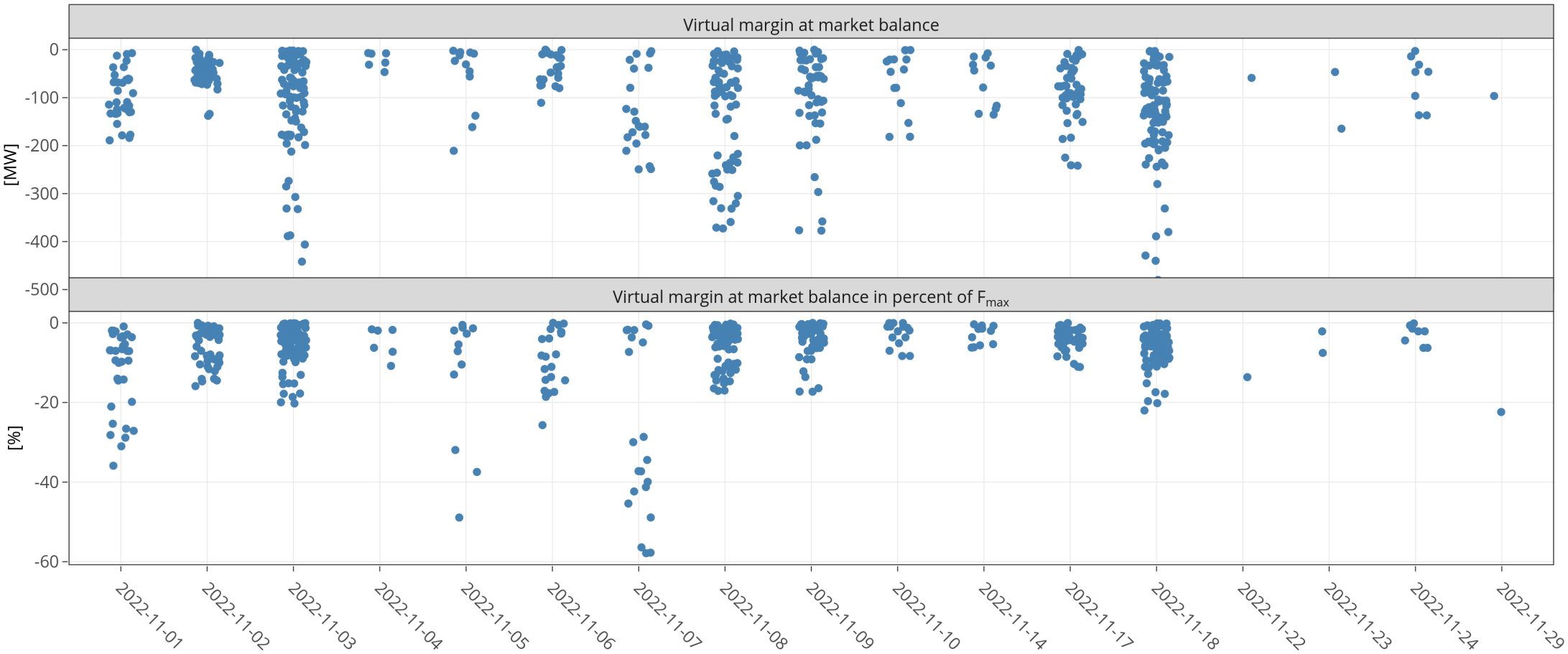
KPI 6b: Virtual margins at market balance CZ



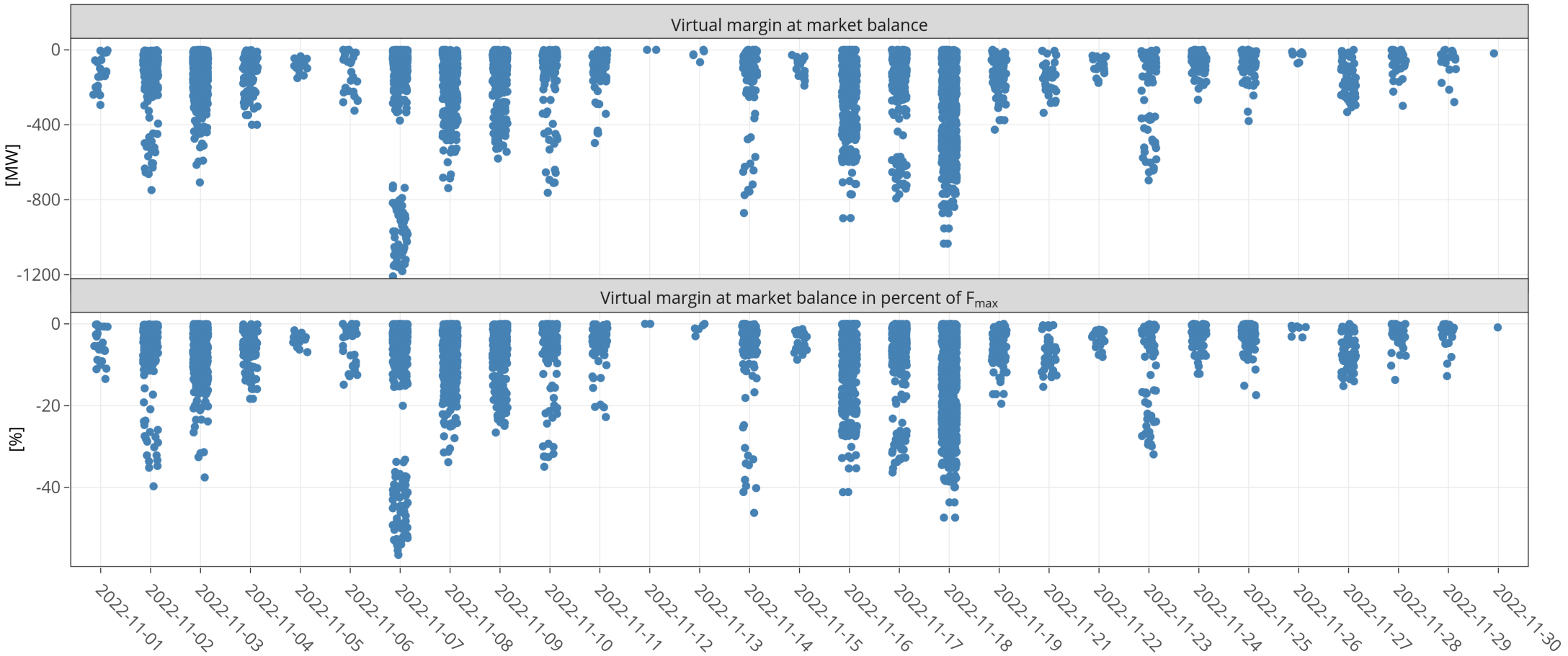
KPI 6b: Virtual margins at market balance D2



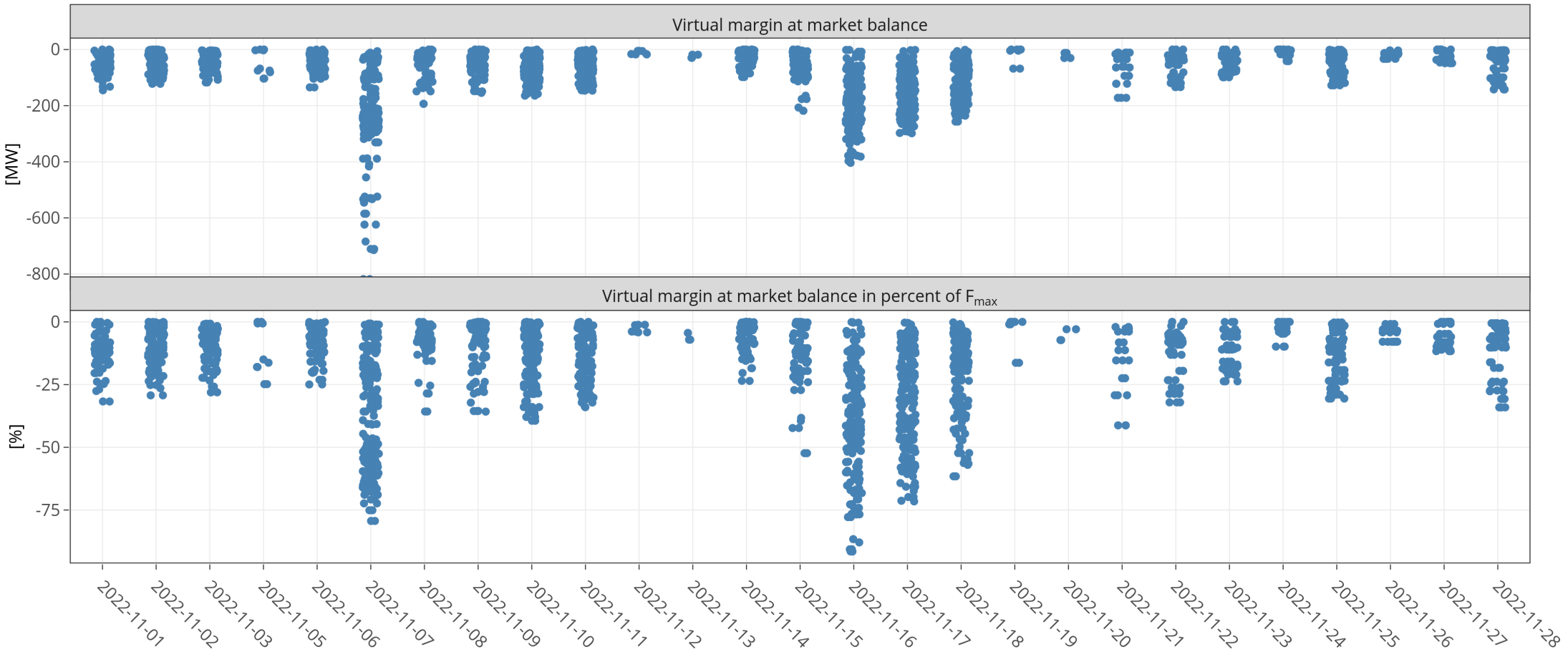
KPI 6b: Virtual margins at market balance D4



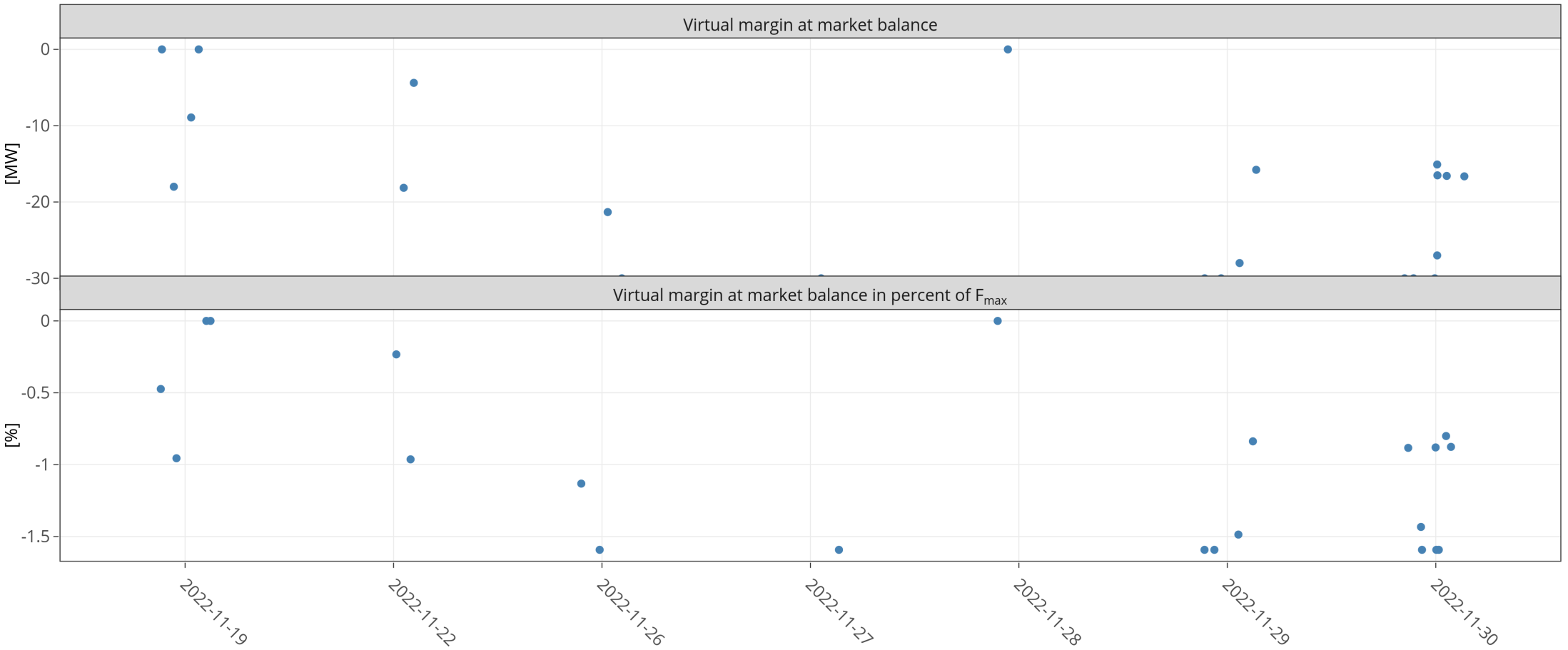
KPI 6b: Virtual margins at market balance D7



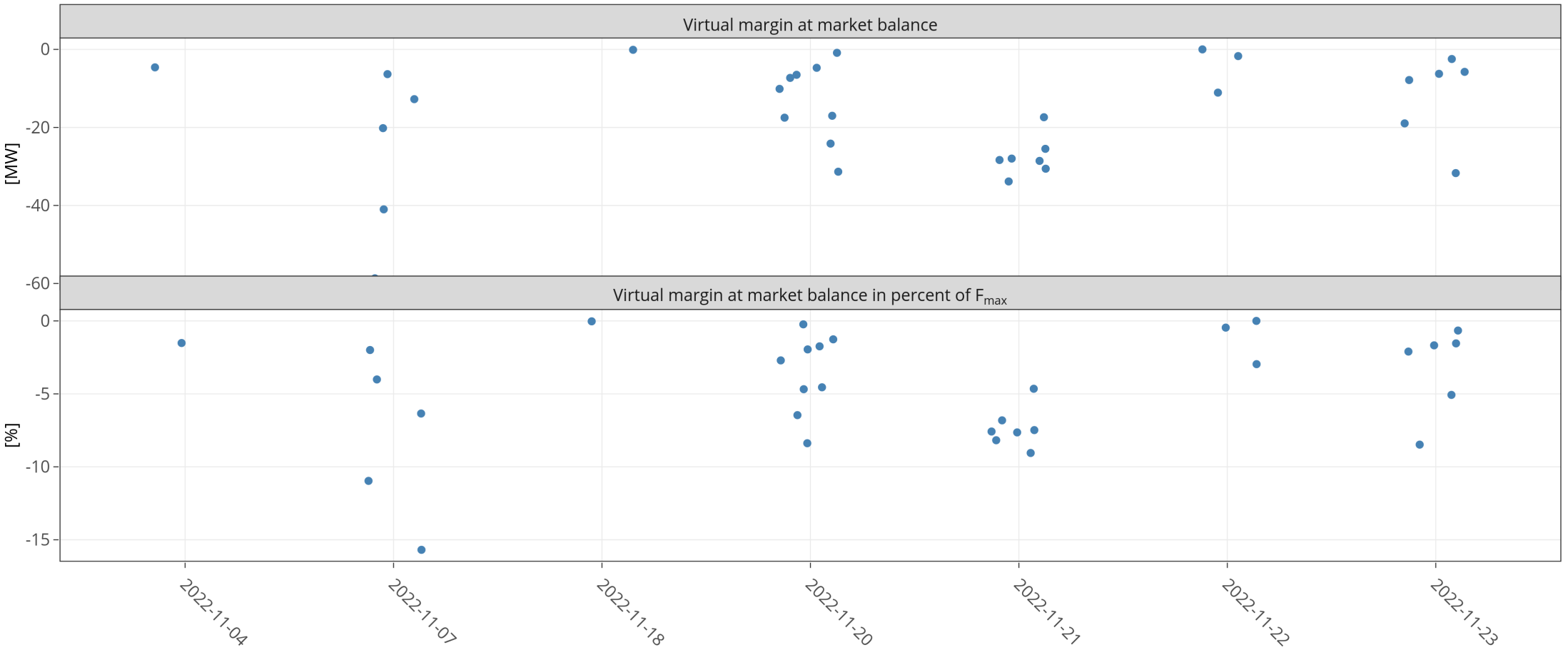
KPI 6b: Virtual margins at market balance D8



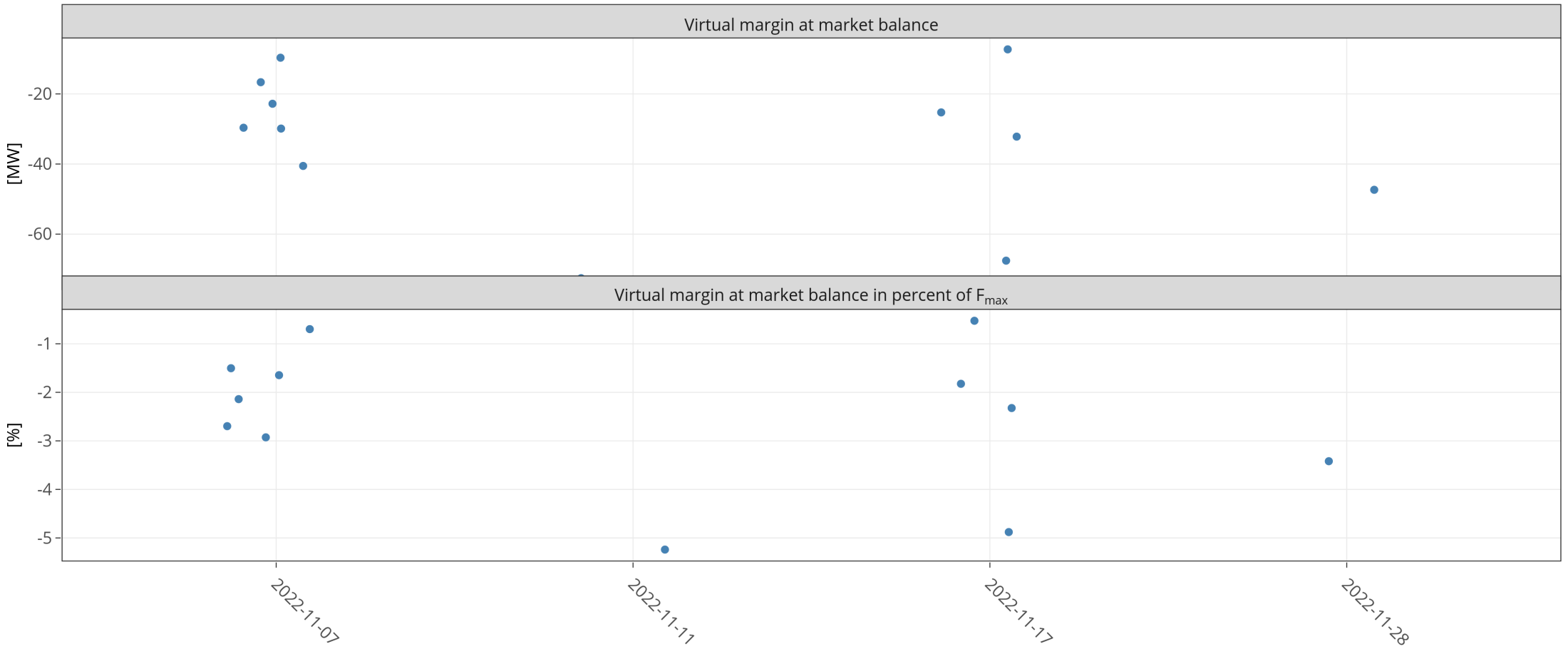
KPI 6b: Virtual margins at market balance FR



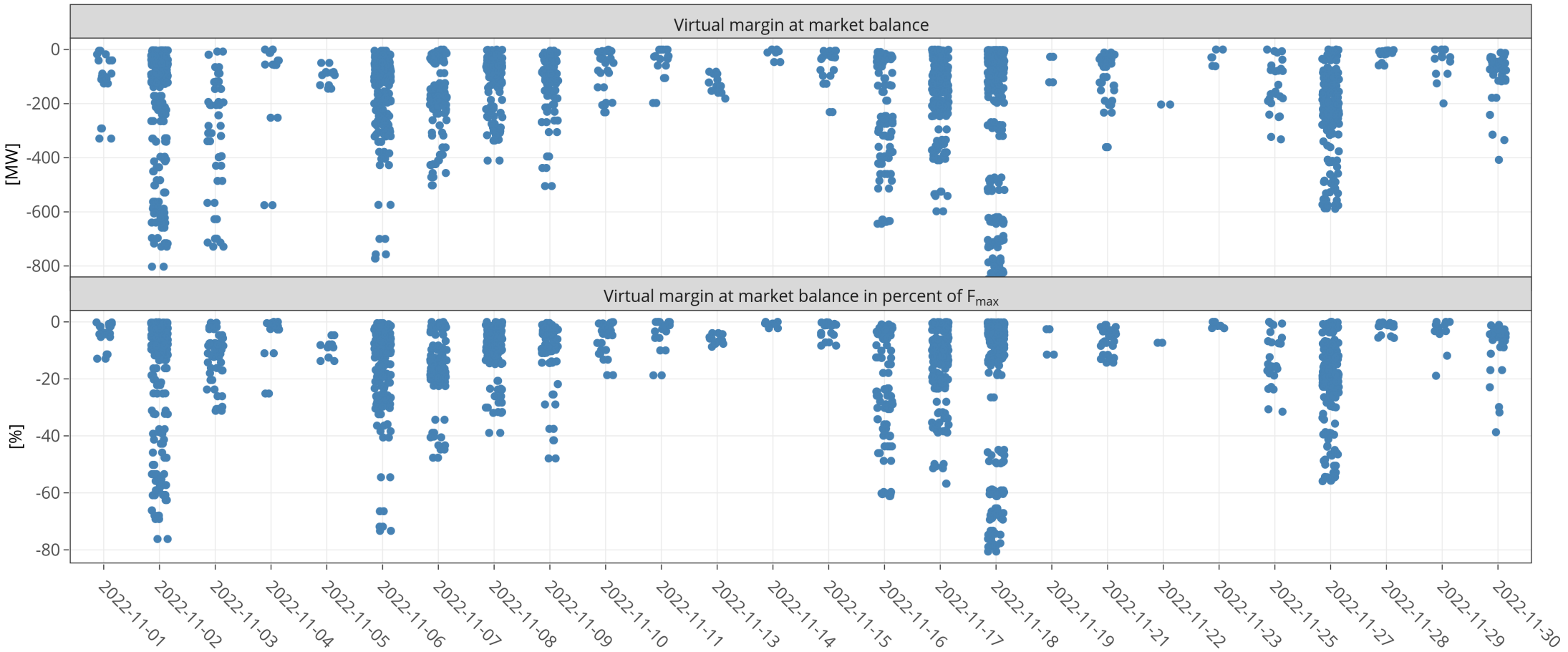
KPI 6b: Virtual margins at market balance HR



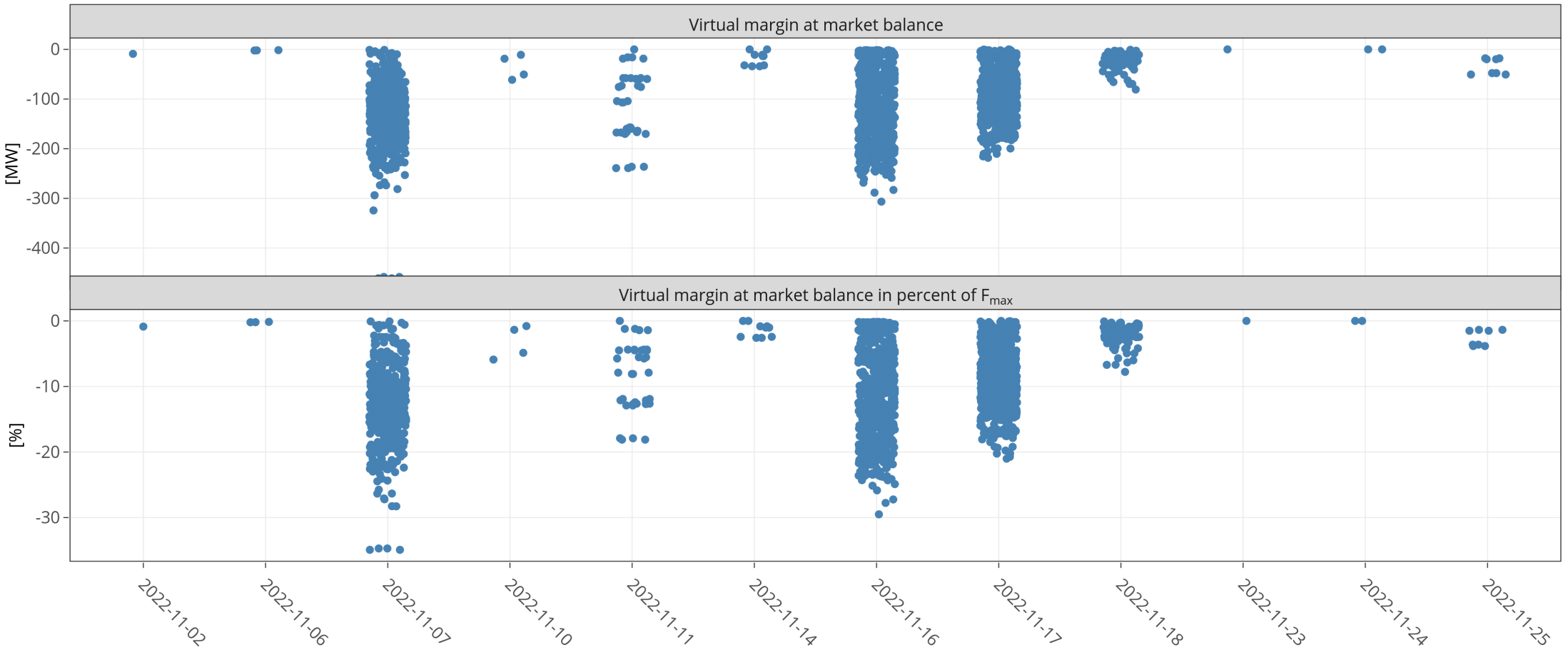
KPI 6b: Virtual margins at market balance HU



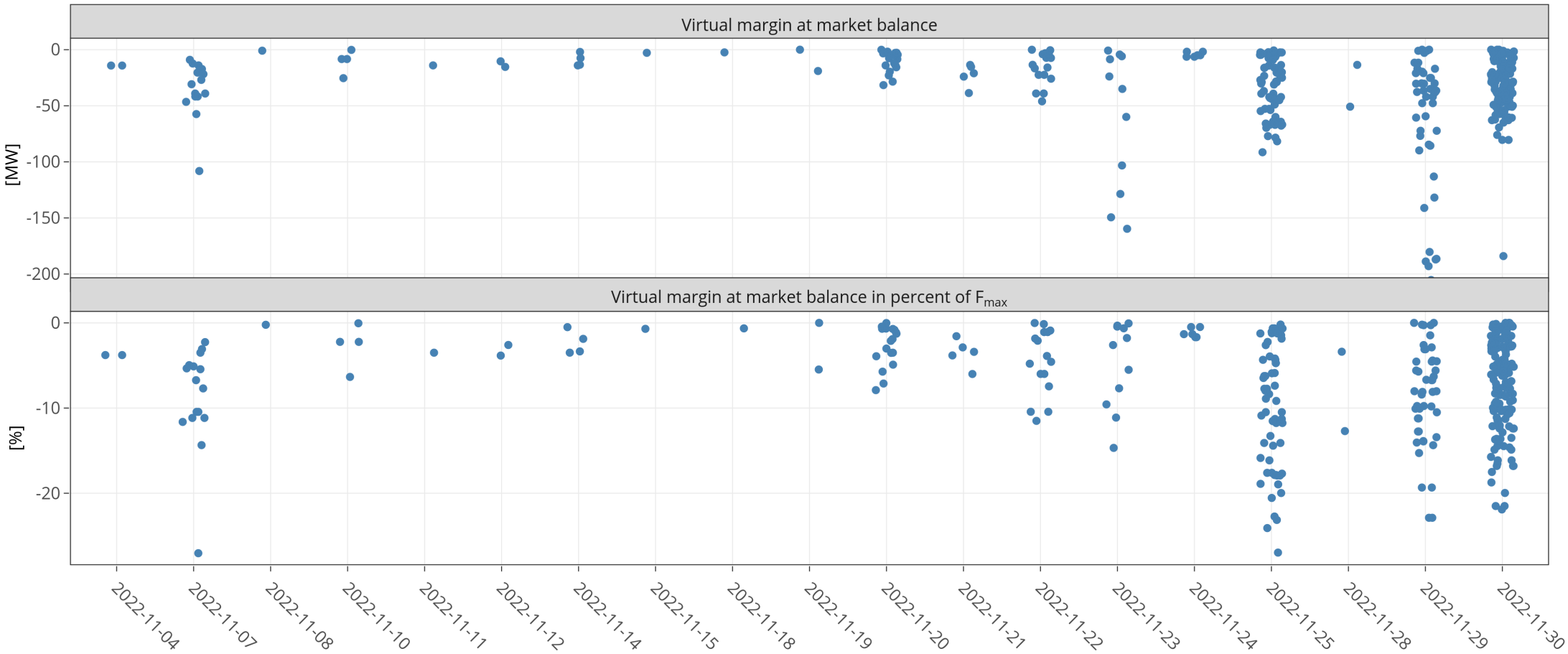
KPI 6b: Virtual margins at market balance NL



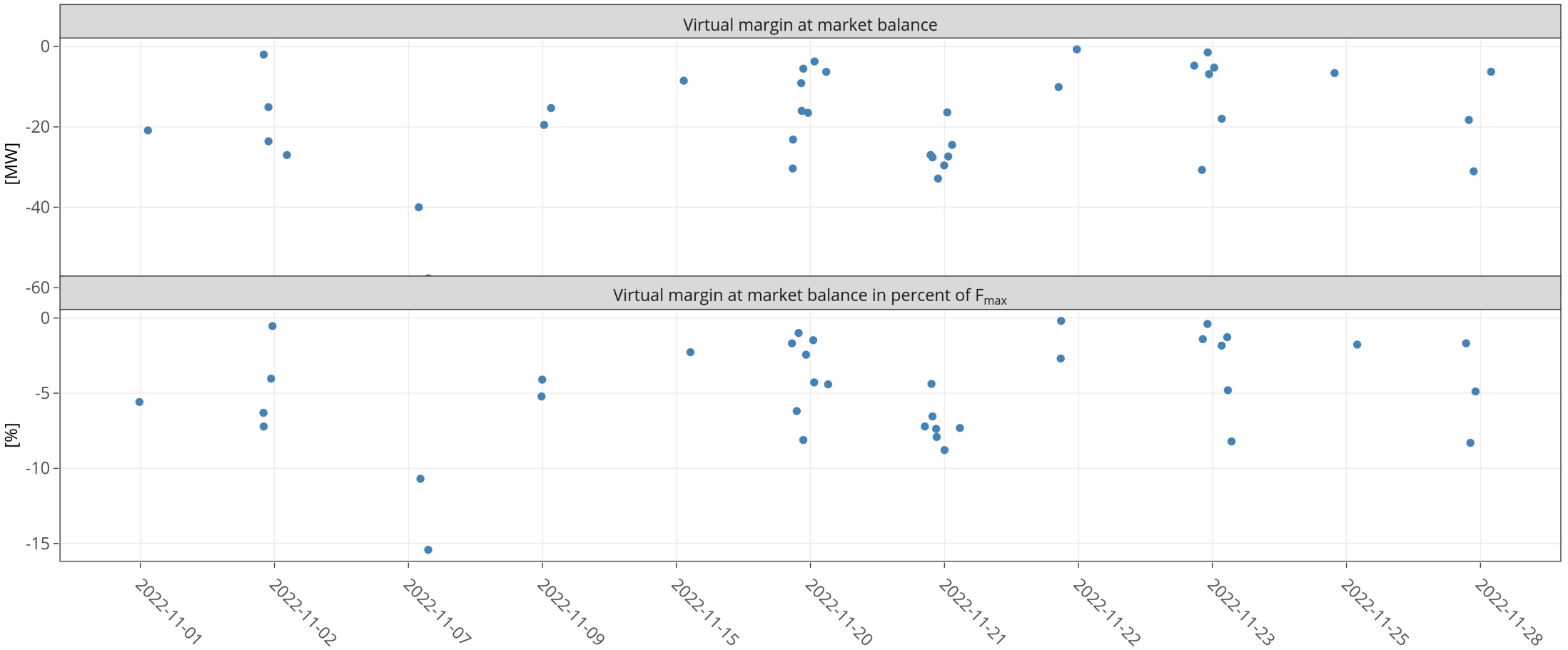
KPI 6b: Virtual margins at market balance PL



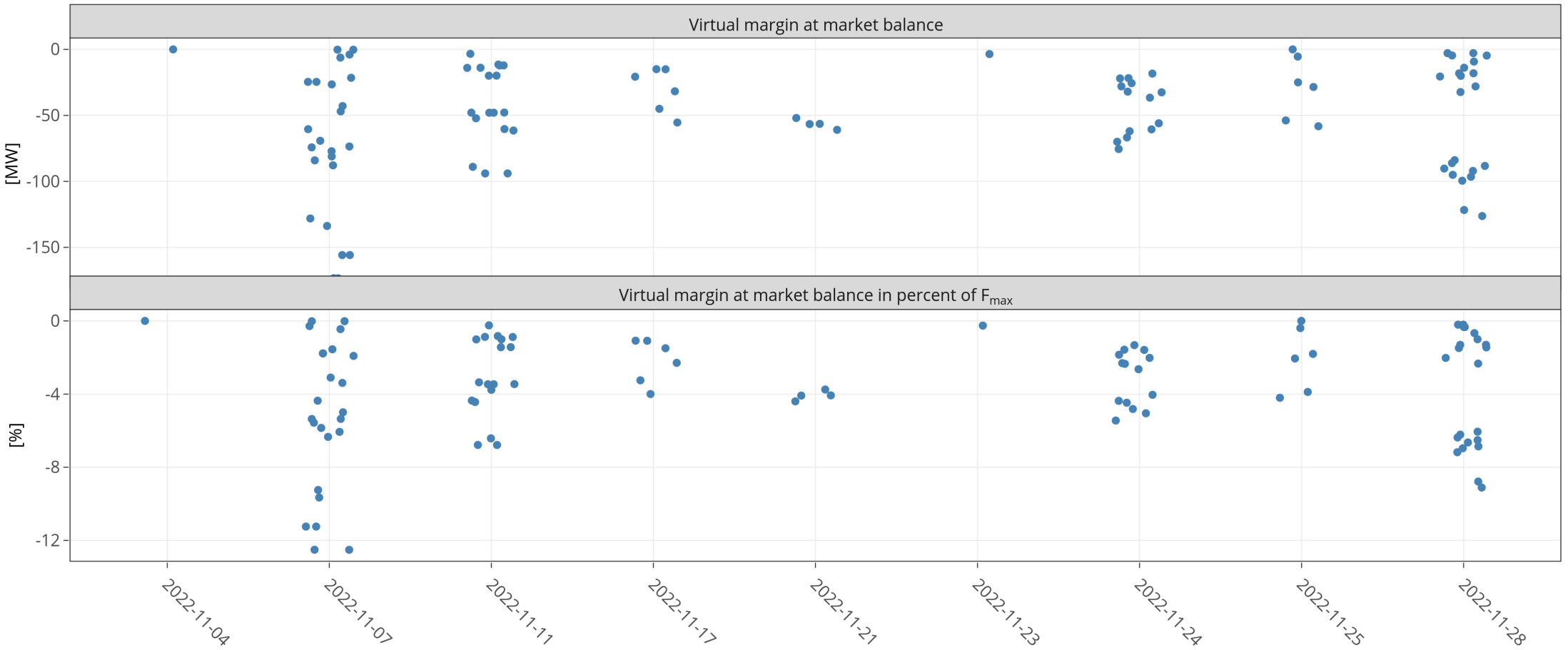
KPI 6b: Virtual margins at market balance RO



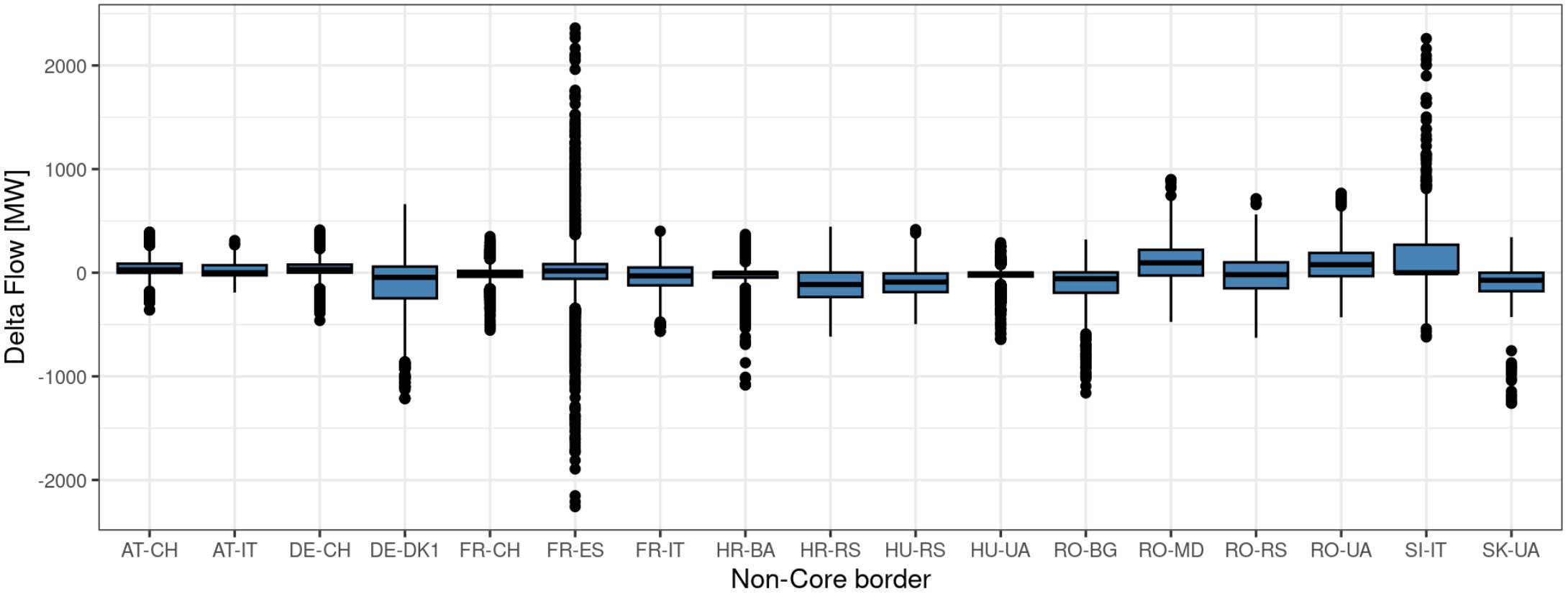
KPI 6b: Virtual margins at market balance SI



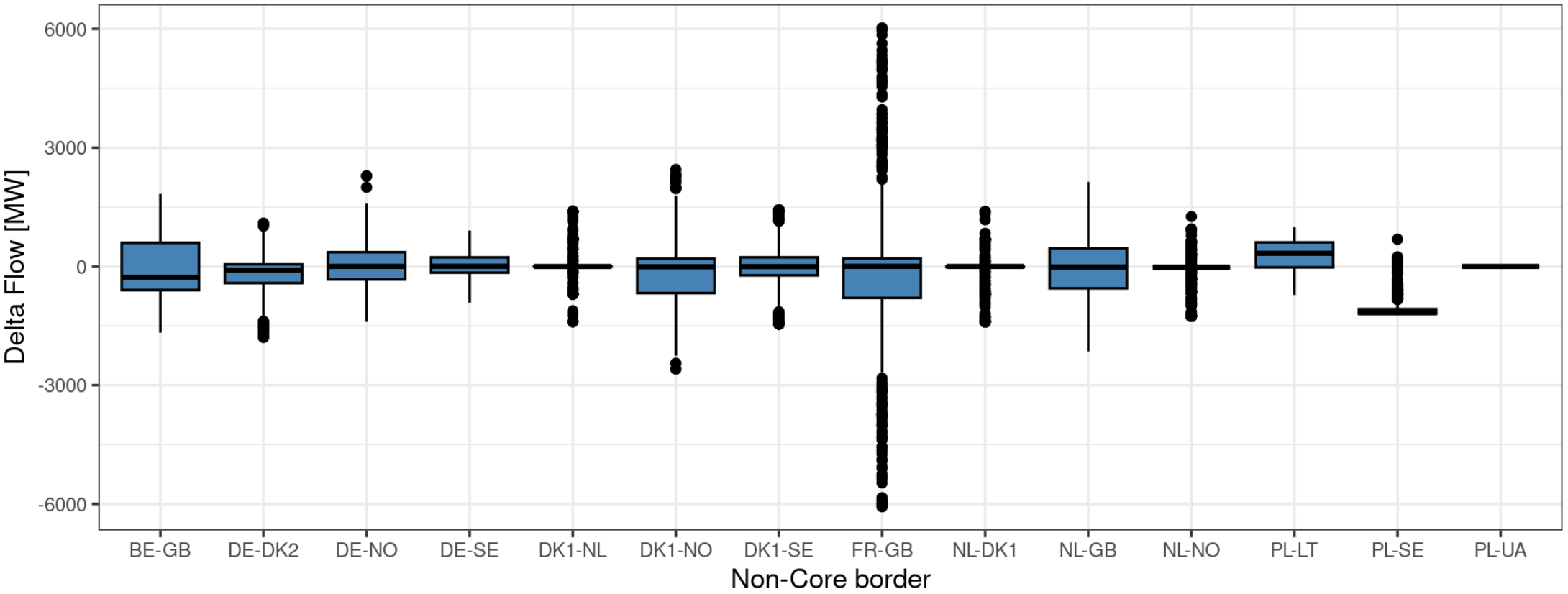
KPI 6b: Virtual margins at market balance SK



KPI 7: Non-Core exchanges AC delta flow

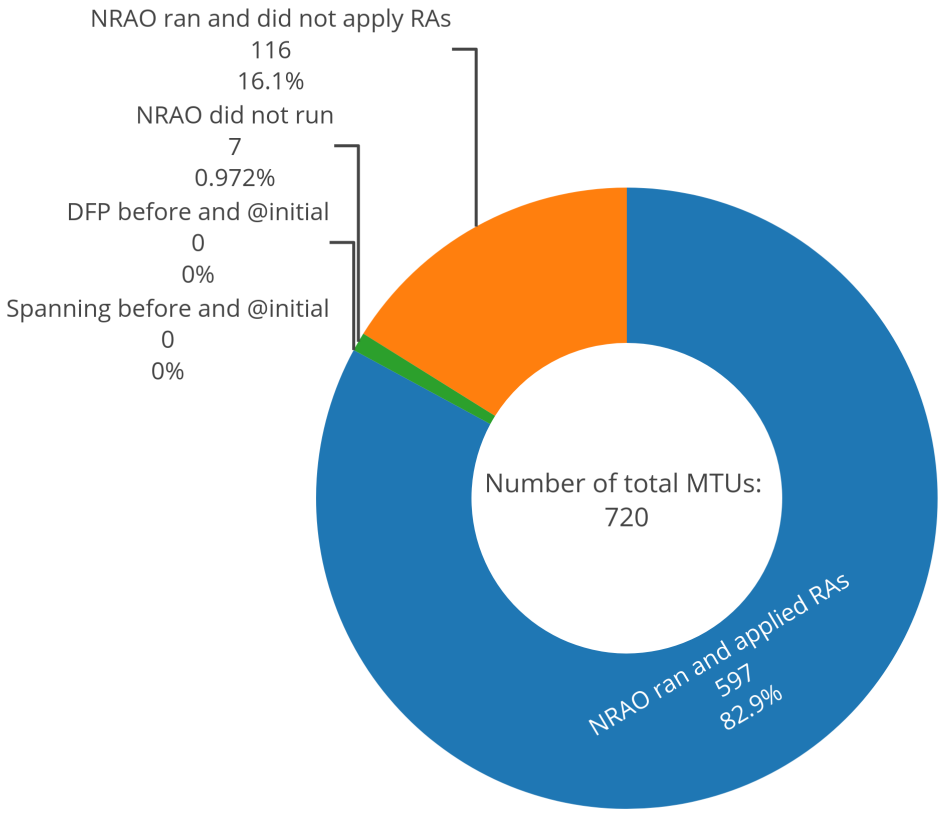


KPI 7: Non-Core exchanges DC delta flow

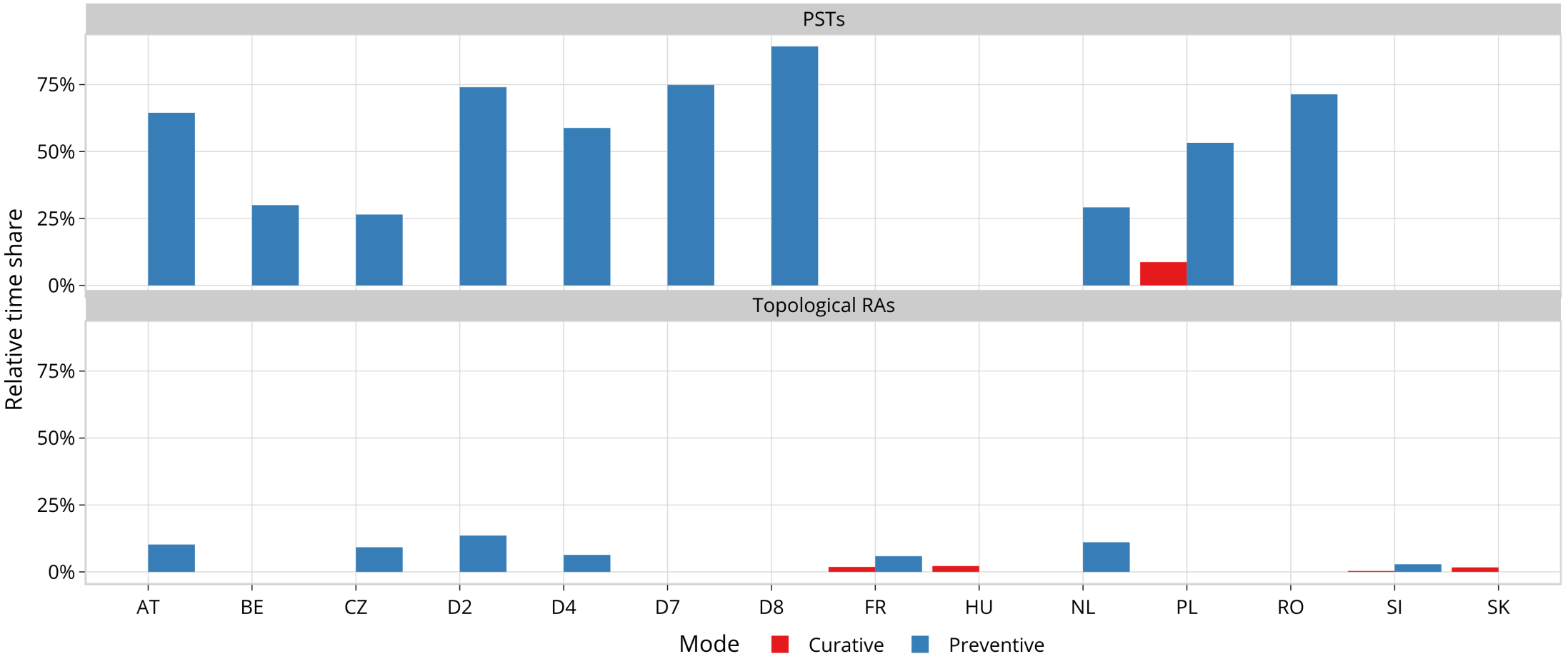


KPI 8: NRAO – Applied Remedial Action

In the following plots, the relative time share relates to the hours labeled ‘NRAO Ran and Applied RAs’.

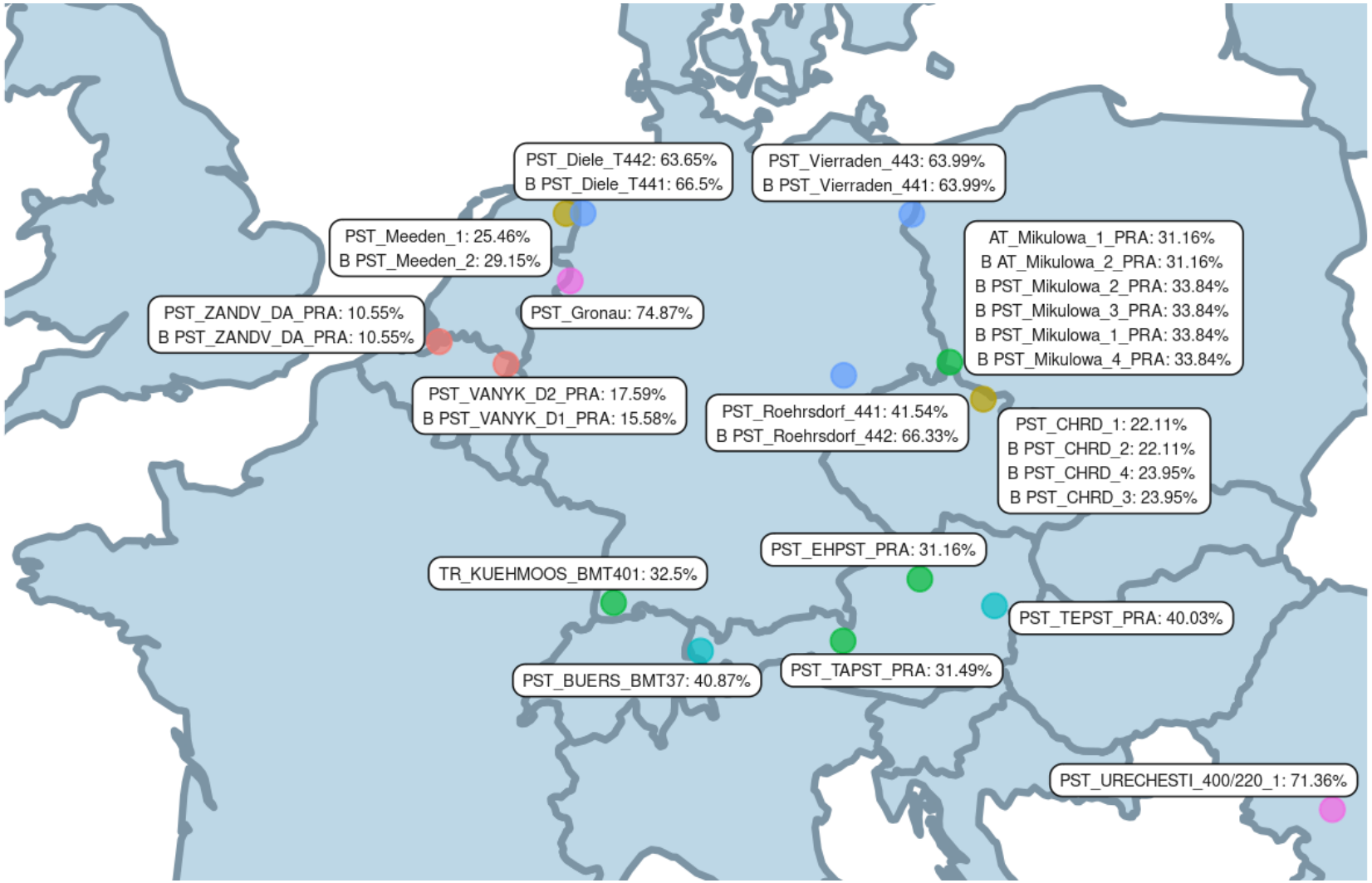


KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode



KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode

Relative Time Share of Applied PSTs in Preventive Mode



KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode

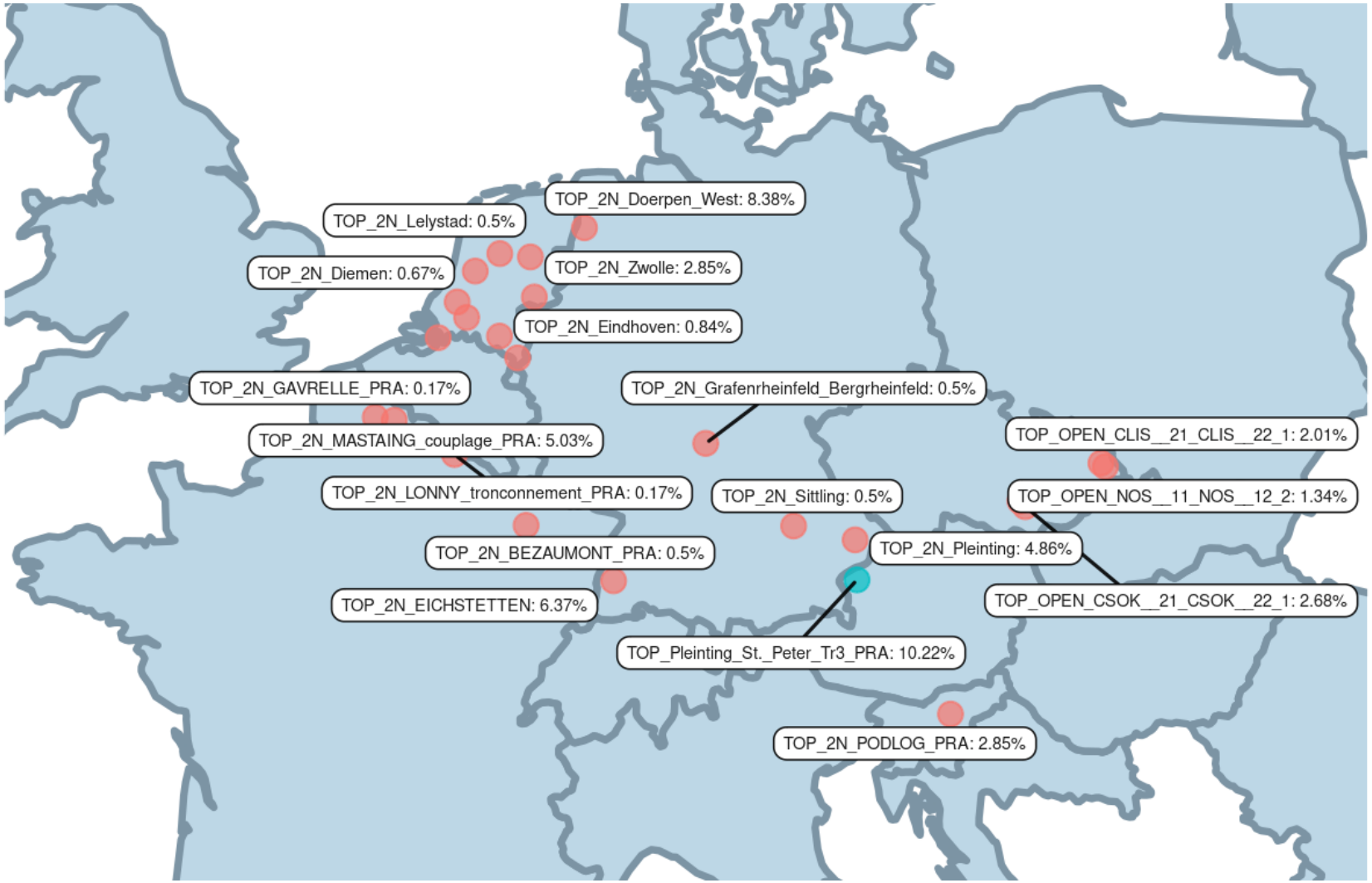
Relative Time Share of Applied PSTs in Curative Mode

Relative Time Share [%]

30%-40%

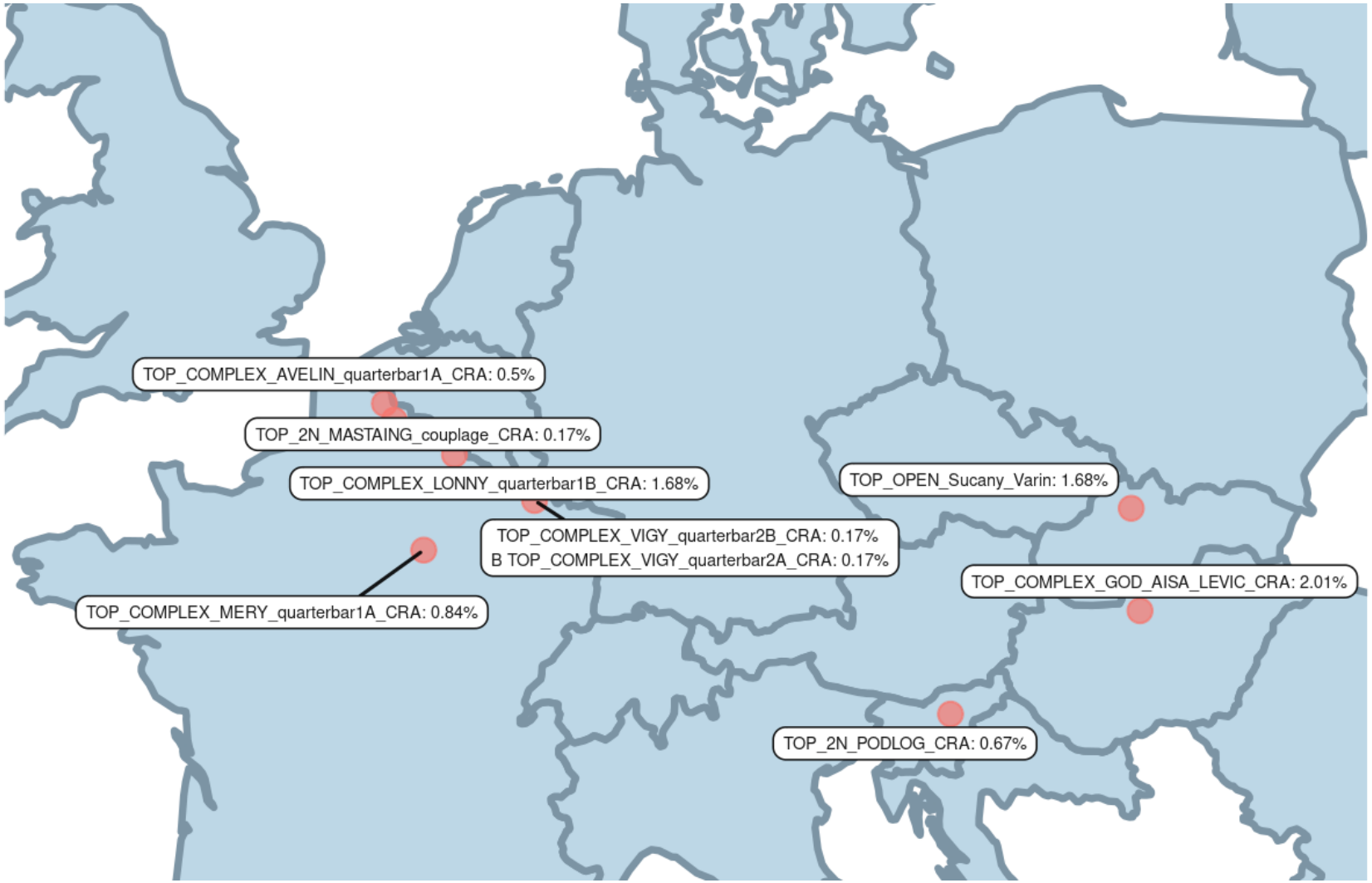
KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode

Relative Time Share of Applied Topological RAs in Preventive Mode



KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode

Relative Time Share of Applied Topological RAs in Curative Mode

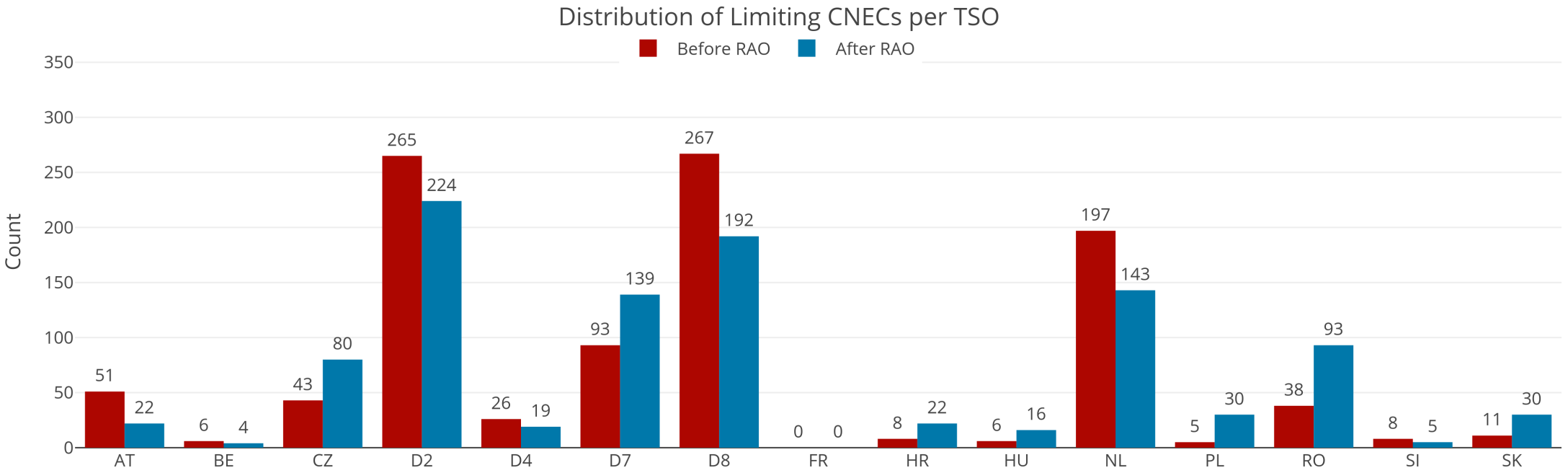


Relative Time Share [%]

0%-10%

KPI 9: Most limiting CNEC per TSO (NRAO)

The graph below shows the distribution of CNECs which are the most limiting from NRAO perspective, these are the CNECs with lowest relative RAM per MTU



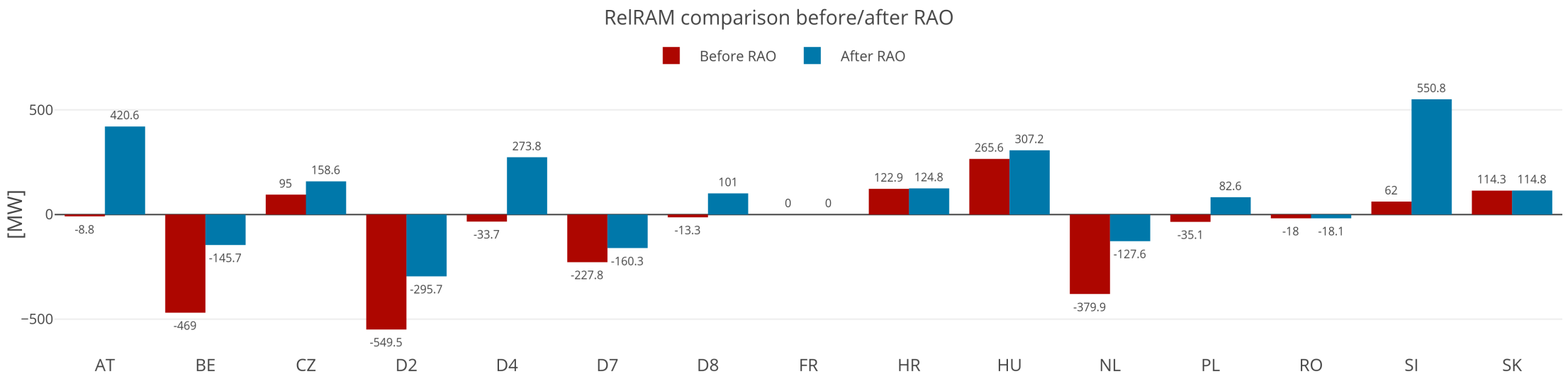
As expected, there is redistributing of the most limiting CNECs. This is because the application of Remedial Actions does not eliminate flows but re-routes, reducing the flows on some limiting CNECs and increasing the load on others, which at the end impacts also the RAM values.

KPI 10: Average variation of relative RAM before and after NRAO

The graph shows average values of relative RAM before and after NRAO, per TSO on the most limiting CNECs from NRAO perspective. Selected CNECs before RAO are the same as after RAO, and average computed for MTUs when was used further in the process.

- Most limiting element from NRAO perspective is the one which has the lowest relative RAM per MTU
- To determine value of relative RAM, the following formula was used

$$RAM_{rel} = \begin{cases} \dfrac{RAM_{nrao}}{\sum_{(A,B)\in neighbouring\ Core\ bidding\ zones\ pairs} |PTDF_{A\rightarrow B,nrao}|}, & if\ RAM_{nrao} \geq 0 \\ RAM_{nrao}, & if\ RAM_{nrao} < 0 \end{cases}$$



KPI 11: Most often presolved CNEs (top 20)

CNE	Distinct hours CNE was presolved	Count of presolved CNECs	Avg RAM/Fmax	Min RAM/Fmax	Max RAM/Fmax	Max z2zPTDF	Max sum z2zPTDF
[HR-SI] 220kV Pehlin - Divaca [OPP] [HR]	713	1206	105.48%	71.12%	182.35%	0.203	0.4929
[RO-RO] TR Rosiori 400/220 1 [DIR]	713	720	33.58%	0.00%	80.00%	0.1181	0.2052
[HR-SI] 220kV Pehlin - Divaca [DIR] [HR]	713	713	66.39%	0.00%	106.42%	0.203	0.4929
[SI-HU] Cirkovce - Heviz [DIR] [HU]	708	722	114.96%	76.99%	171.66%	0.2225	1.0587
[SI-HU] Cirkovce - Heviz [OPP] [HU]	708	725	62.30%	35.29%	99.19%	0.2225	1.0587
[HU-HU] Gonyu - Gyor [DIR]	707	1191	70.21%	50.25%	97.26%	0.2386	1.2753
[HU-HU] Felsozsolca - Sajoivanka [DIR]	704	750	86.00%	64.89%	153.25%	0.2582	0.8777
[SK-CZ] Krizovany - Sokolnice [OPP] [SK]	703	703	94.37%	76.55%	121.65%	0.2727	1.1217
[HR-HR] 400kV Zerjavinec - Tumbri [DIR]	694	1344	96.77%	68.62%	151.76%	0.2164	0.7829
[AT-SI] Obersielach - Podlog 247 [DIR] [AT]	692	907	57.68%	0.00%	123.94%	0.1475	0.4512
[SK-HU] Gabcikovo - Gonyu [DIR] [HU]	691	695	79.48%	55.60%	102.96%	0.2975	1.0056
[AT-AT] Sarasdorf - Zurndorf 439A [OPP]	690	690	73.85%	6.03%	108.04%	0.2976	1.2375
[FR-D7] Vigy - Ensdorf VIGY2 S [DIR] [D7]	690	691	73.62%	29.72%	116.56%	0.2455	0.6417
[HU-HU] Gonyu - Gyor [OPP]	681	691	114.92%	82.82%	160.22%	0.2076	1.2753
[CZ-PL] Wielopole - Nosovice [DIR] [PL]	678	1313	53.42%	20.13%	81.10%	0.3654	1.4057
[SK-SK] V.Dur - Krizovany [DIR]	677	677	91.04%	67.08%	137.46%	0.2542	0.9477
[CZ-SK] Sokolnice - Senice [OPP] [CZ]	671	671	100.19%	77.21%	130.77%	0.0842	0.3337
[SK-HU] Gabcikovo - Gonyu [OPP] [HU]	670	948	94.15%	67.22%	142.67%	0.2975	1.0056
[SK-SK] Gabcikovo - P.Biskupice [DIR]	650	650	92.06%	70.38%	140.38%	0.2986	1.0627
[AT-AT] Westtirol 1 - Westtirol 2 WTRHU41 [DIR]	645	778	90.33%	0.30%	160.40%	0.2203	0.9816

Note 1: *The shown z2zPTDF values do not correspond to the maximum zone-to-zone PTDFs according to equation 5 of the Day-ahead CCM and hence are not the ones used for the CNEC Selection. The z2zPTDFs are calculated only between neighbouring BZs. See KPI reading guide on JAO.*
Note 2: *RAM for Core exchanges can be higher than 100% due to the relieving effect of Fuaf: RAM_Core = CEP_target - Fuaf. So if Fuaf is very negative you can get above 100%.*

KPI 12: Most limiting CNEs (top 20)

CNE	Distinct hours CNE has shadow price	Count of CNECs with shadow price	Max shadow price [€/MW]	Avg RAM/Fmax	Min RAM/Fmax	Max RAM/Fmax	Max z2zPTDF
[D8-D8] Neuenhagen - Vierraden 304 [DIR] [D8]	220	220	3152.51	23.37%	0.00%	65.95%	0.1021
[AT-D2] St. Peter 2 - Pleinting 258 [OPP] [AT]	194	194	1177.12	63.86%	0.00%	104.93%	0.1496
[D8-D8] Pasewalk - Vierraden 306 [DIR]	115	115	2939.6	23.57%	19.66%	43.41%	0.0857
[NL-D2] Meeden-Diele 380 Z [OPP] [NL]	111	111	1077.7	26.31%	19.85%	64.96%	0.2538
[AT-SI] Obersielach - Podlog 247 [DIR] [AT]	99	102	1220.22	39.20%	1.17%	108.33%	0.1456
[D7-D7] Buerstadt - Lambsheim BUERST W [DIR]	85	85	1185.39	43.12%	25.80%	58.85%	0.1738
[D4-D4] PST Buers BMT37 [OPP]	81	81	1788.45	34.45%	11.83%	68.91%	0.0551
[NL-BE] PST Van Eyck 2 [OPP] [BE]	78	98	209.13	65.96%	53.05%	84.75%	0.3011
[HR-SI] 220kV Pehlin - Divaca [DIR] [HR]	72	72	1175.13	61.37%	9.89%	88.50%	0.1829
[RO-RO] TR Rosiori 400/220 1 [DIR]	68	68	1402.16	27.14%	17.75%	48.25%	0.1104
[SI-AT] 220 kV Podlog - Obersielach [OPP] [SI]	62	62	1597.46	56.45%	36.10%	104.28%	0.1238
[SK-SK] V.Dur - Levice 1 [DIR]	61	61	249.19	57.55%	45.38%	68.83%	0.2087
[BE-FR] Achene - Lonny 380.19 [DIR] [BE]	59	59	308.79	83.56%	62.08%	99.16%	0.3281
[BE-BE] Achene - Gramme 380.10 [OPP]	58	59	204.02	88.25%	67.87%	106.76%	0.3294
[PL-PL] Krosno Iskrzynia - Rzeszow [OPP]	58	58	459.16	50.55%	16.77%	67.05%	0.3402
[CZ-AT] Sokolnice - Zaya - V243 [DIR] [CZ]	57	57	3795.52	73.17%	48.08%	114.74%	0.0657
[D7-D7] Paffendorf - Rommerskirchen PAFFEN N [OPP]	48	48	437.25	31.29%	3.71%	40.79%	0.1697
[SK-HU] Levice - God [DIR] [HU]	45	45	996.49	74.42%	63.68%	90.83%	0.3414
[CZ-D8] Hradec - Rohrsdorf 446 [OPP] [D8]	42	42	253.77	40.45%	21.25%	58.42%	0.3786
[CZ-PL] Wielopole - Nosovice [DIR] [PL]	41	41	503.47	39.43%	28.93%	59.81%	0.3654

Note 1: *The RAM values (expressed as % of Fmax) should not be interpreted as "the capacities offered by the Core TSOs to the market coupling". Indeed, since the introduction of Ext LTA inclusion Euphemia performs an optimization where it takes a portion of the FB domain and a portion of the LTA domain to maximize welfare. The RAM value shown in this KPI report correspond to the "portion of the FB domain" resulting from this optimization*
Example:

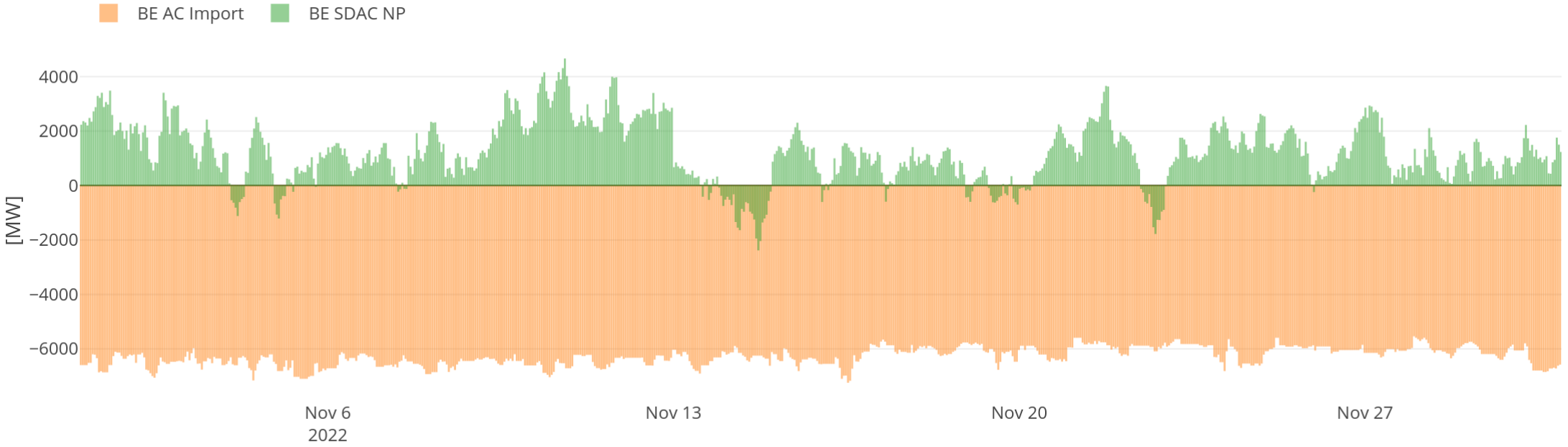
- RAM = 500MW
- Portion of FB Domain = 40%
- RAM offered by Core TSOs = 400mW/0.4 = 1250MW

KPI 13a: Allocation Constraints - Belgium

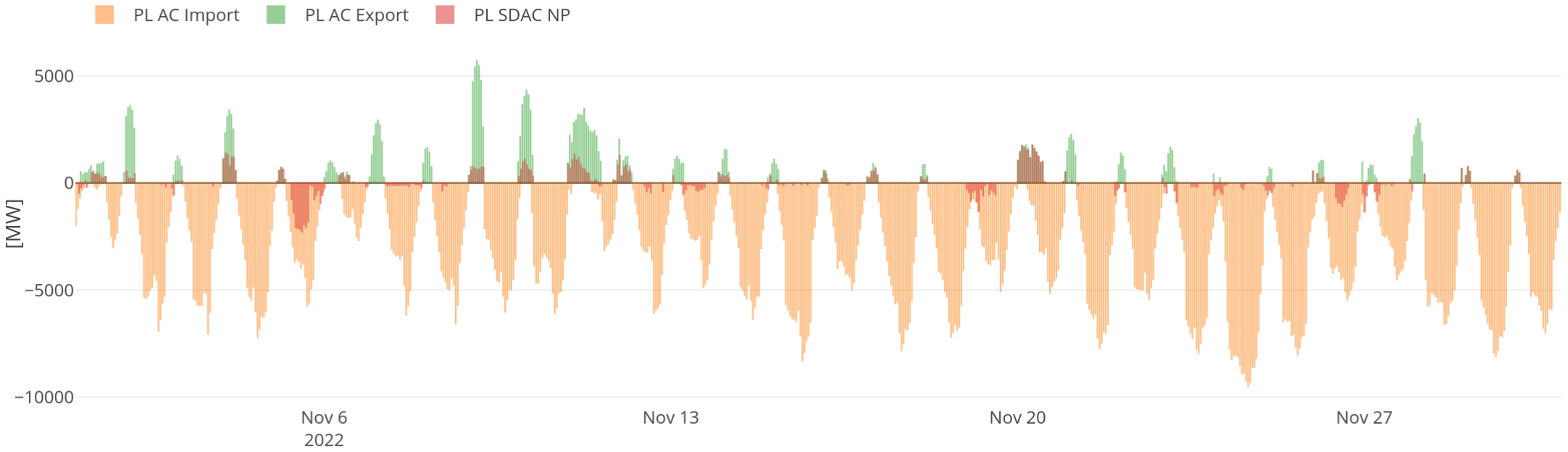
	# MTUs
AC was Limiting MC	0

	BE AC Import [MW]
Avg.	-6262.57
Min.	-7223.00
Max.	-5519.00

Belgium only uses import allocation contraints



KPI 13b: Allocation Constraints - Poland

	# MTUs
AC was limiting MC	500
AC < 0 MW	16
AC = 0 MW	440
AC > 0 MW	44

	PL AC Import [MW]	PL AC Export [MW]
Avg.	-2975.03	375.79
Min.	-9511.00	0.00
Max.	0.00	5699.00