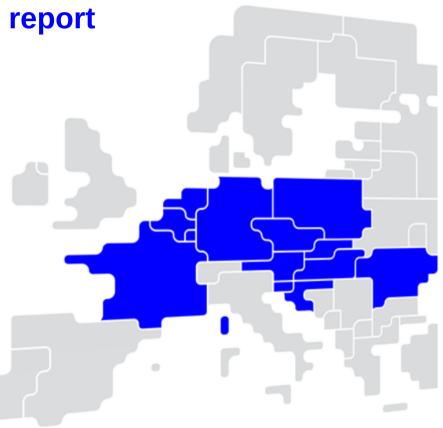


Core FB MC Operational KPI report August 2022



Overview of Operational KPIs



Adjustment for minimum RAM Inclusion

- KPI 1: Average maximum AMR per CNE
- KPI 2: Average maximum AMR per TSO

TSOs' adjustment after validation

- KPI 3: Share of MTUs with intervention per TSO
- KPI 4: Average IVA applied for each CNE affected by TSO intervention

Power System Impact Analysis

- KPI 5: Min & max net positions per BZ hub
- KPI 6: Virtual margins at market balance for CORE TSOs
- KPI 7: Non-Core exchanges delta flow

Non-costly Remedial Action Optimization Analysis

- KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode
- KPI 9: Most limiting CNEC per TSO (NRAO)
- KPI 10: Average variation of relative RAM before and after NRAO

Market Impact Assessment

- KPI 11: Most often presolved CNEs (top 20)
- KPI 12: Most limiting CNEs (top 20)
- KPI 13: Allocation Constraints

KPI 1: Average maximum AMR per CNE (Top 10)

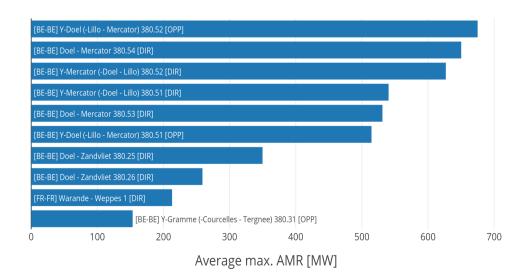
KPI 2: Average maximum AMR per TSO

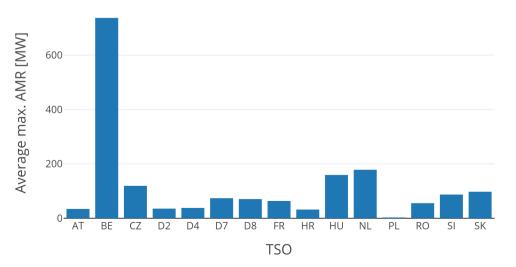


CNE	Average Maximum AMR (MW)	AMR as % of Fmax
[BE-BE] Y-Doel (-Lillo - Mercator) 380.52 [OPP]	674.98	48.22%
[BE-BE] Doel - Mercator 380.54 [DIR]	650.15	42.44%
[BE-BE] Y-Mercator (-Doel - Lillo) 380.52 [DIR]	626.87	44.70%
[BE-BE] Y-Mercator (-Doel - Lillo) 380.51 [DIR]	540.36	38.62%
[BE-BE] Doel - Mercator 380.53 [DIR]	531.05	34.73%
[BE-BE] Y-Doel (-Lillo - Mercator) 380.51 [OPP]	514.53	36.74%
[BE-BE] Doel - Zandvliet 380.25 [DIR]	349.77	23.64%
[BE-BE] Doel - Zandvliet 380.26 [DIR]	258.92	16.02%
[FR-FR] Warande - Weppes 1 [DIR]	213.01	1.20%
[BE-BE] Y-Gramme (-Courcelles - Tergnee) 380.31 [OPP]	153.37	10.67%

TSO	Average maximum AMR per TSO
AT	34.37
BE	736.58
CZ	119.23
D2	35.51
D4	38.05
D7	73.76
D8	70.59
FR	63.59
HR	32.12
HU	159.30

TCO	Average maximum AMD new TCO
TSO	Average maximum AMR per TSO
NL	178.36
PL	3.10
RO	55.67
SI	87.19
SK	97.67





KPI 3: Share of MTUs with intervention per TSO



Total BDs

31

Total MTUs

743

MTUs without IVA

253

Share of distinct MTUs without IVA

34%

MTUs with IVA

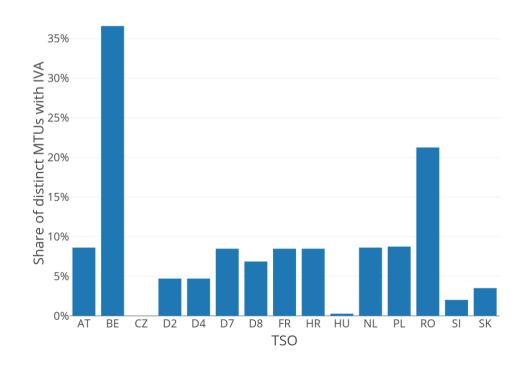
490

Share of distinct MTUs with IVA

66%

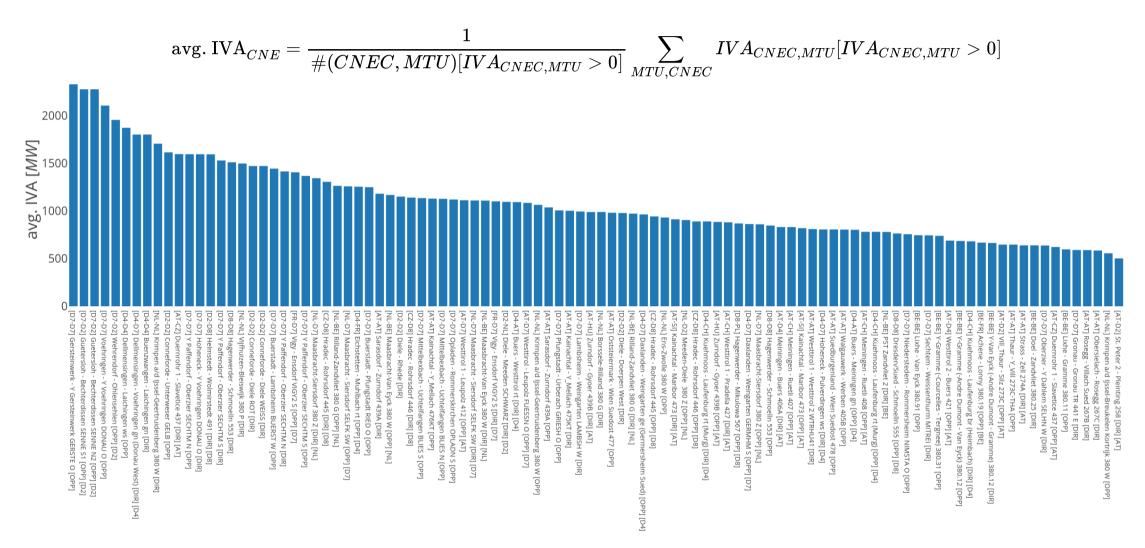
Share of distinct MTUs with IVA	Distinct MTUs with IVA
0.00%	0
2.02%	15
8.61%	64
8.48%	63
6.86%	51
4.71%	35
8.75%	65
4.71%	35
3.50%	26
0.27%	2
	with IVA 0.00% 2.02% 8.61% 8.48% 6.86% 4.71% 8.75% 4.71% 3.50%

TSO	Share of distinct MTUs with IVA	Distinct MTUs with IVA
BE	36.61%	272
NL	8.61%	64
FR	8.48%	63
RO	21.27%	158
HR	8.48%	63



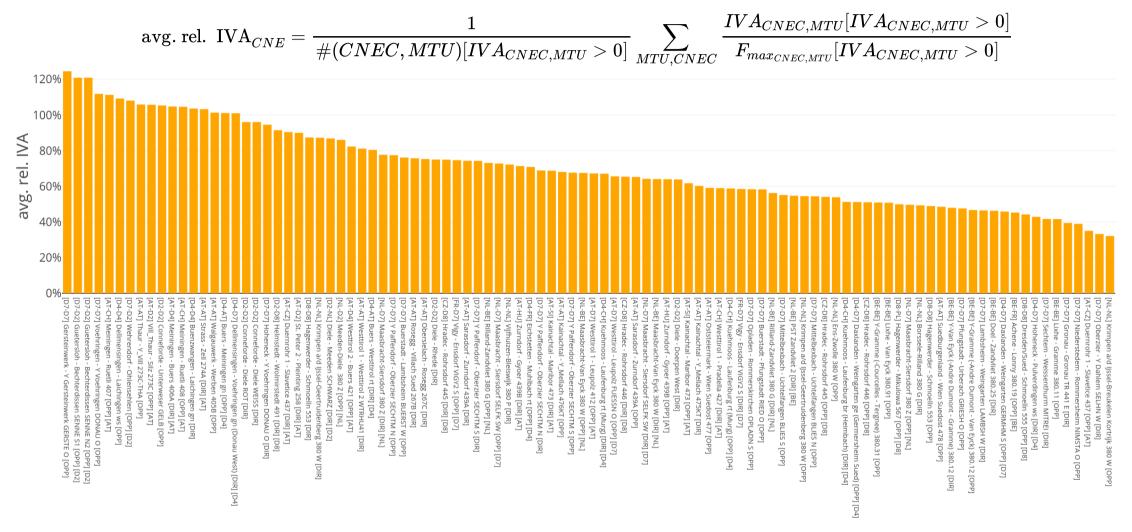
KPI 4a: Average IVA applied for each CNE affected by TSO intervention



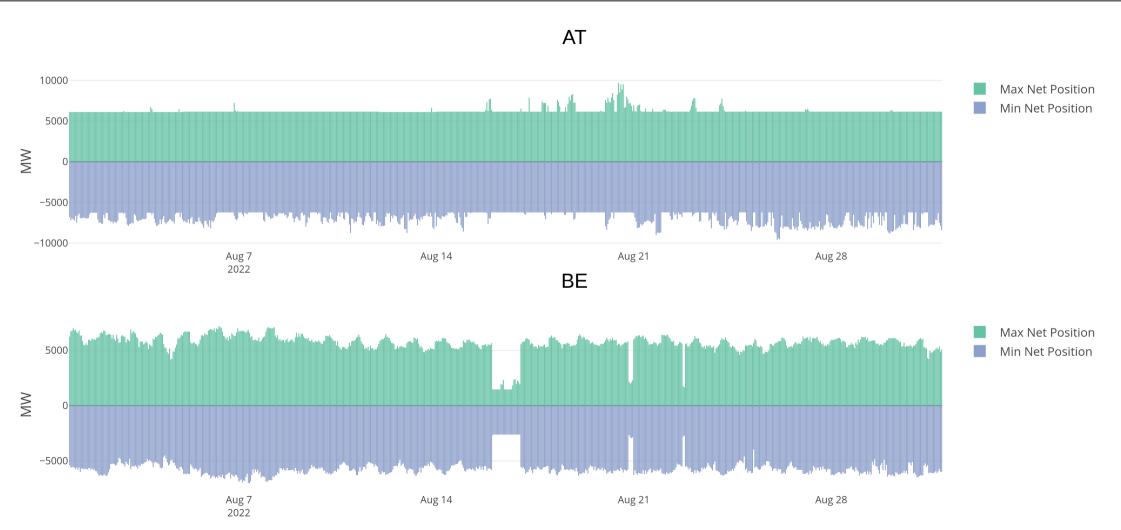


KPI 4b: Average relative IVA applied for each CNE affected by TSO intervention

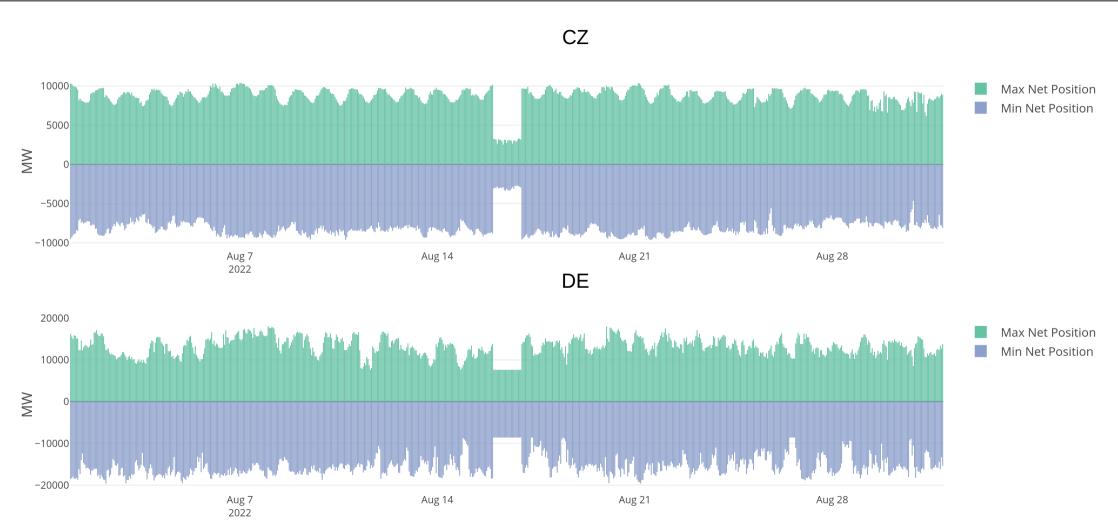








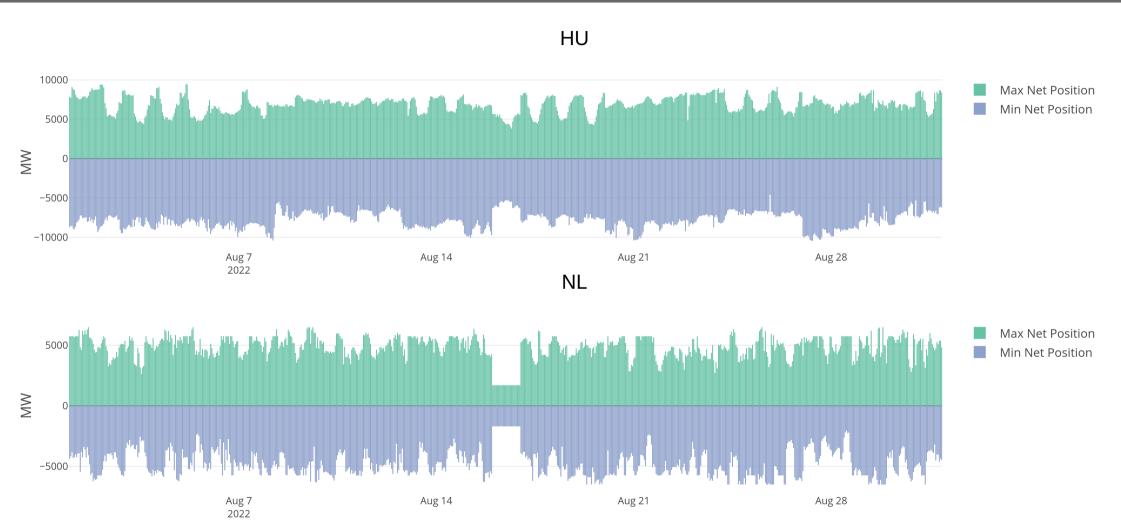




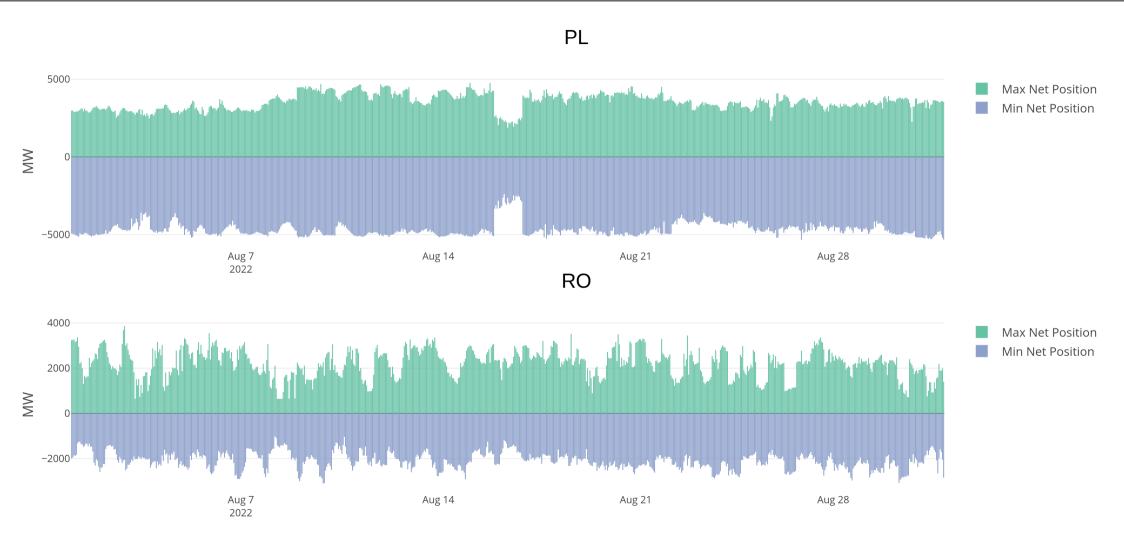




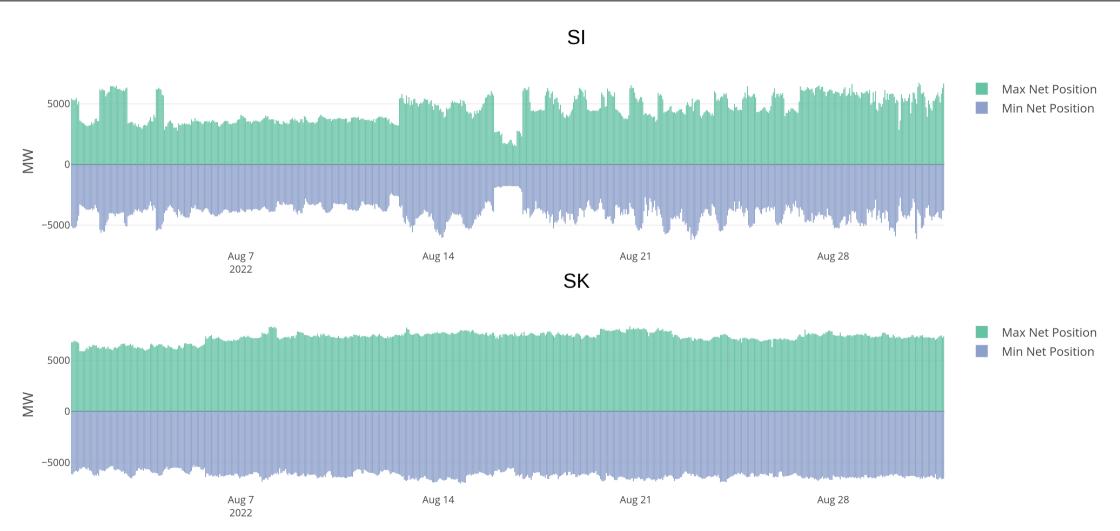






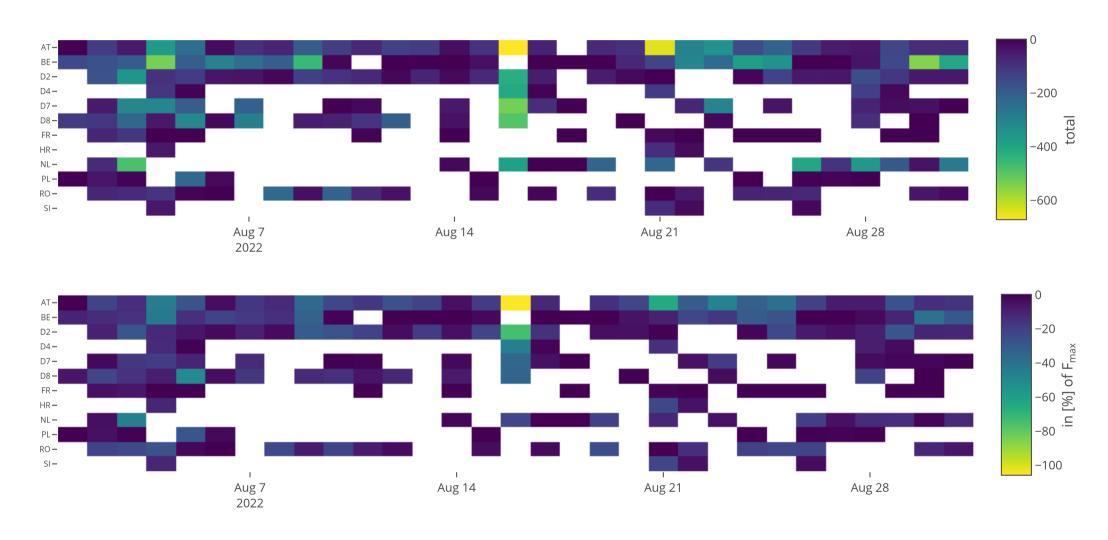




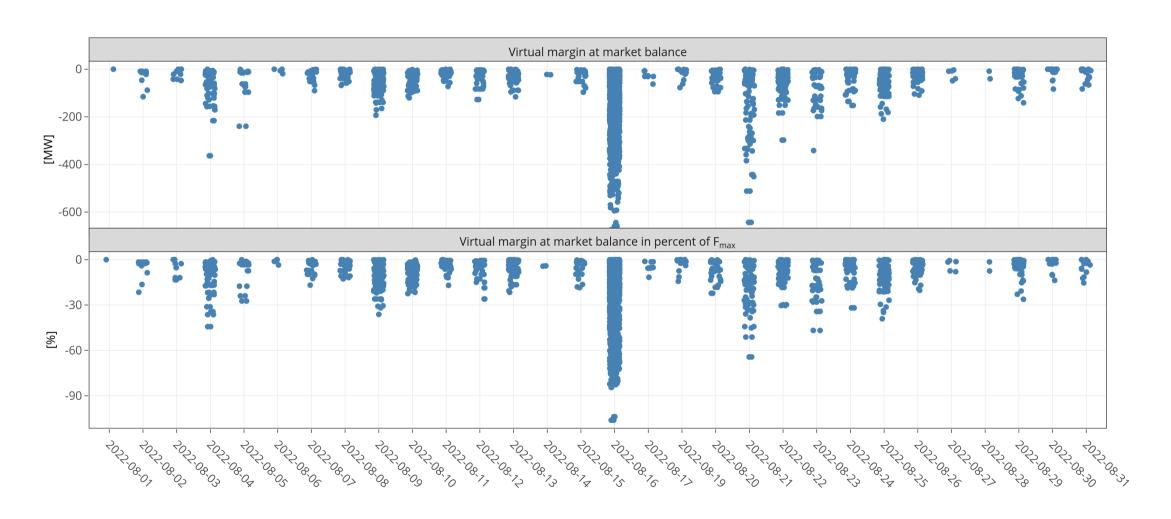


KPI 6a: Highest virtual margins at market balance for CORE TSOs

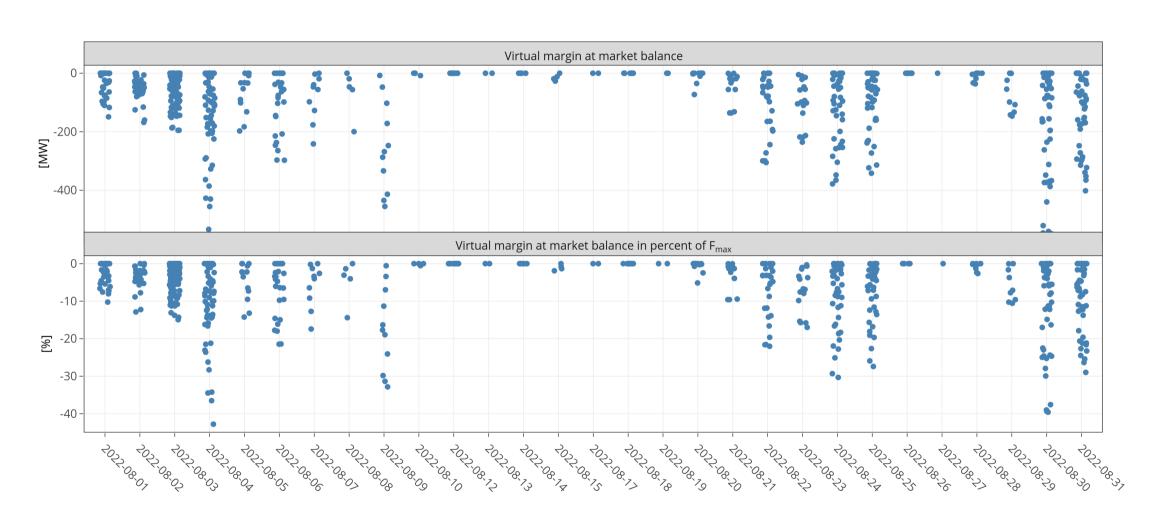




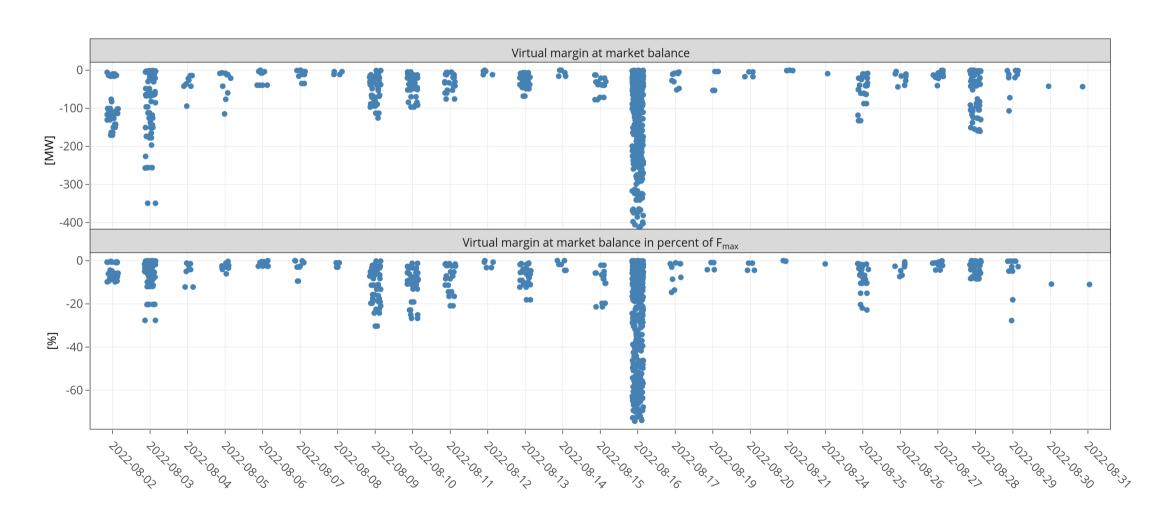




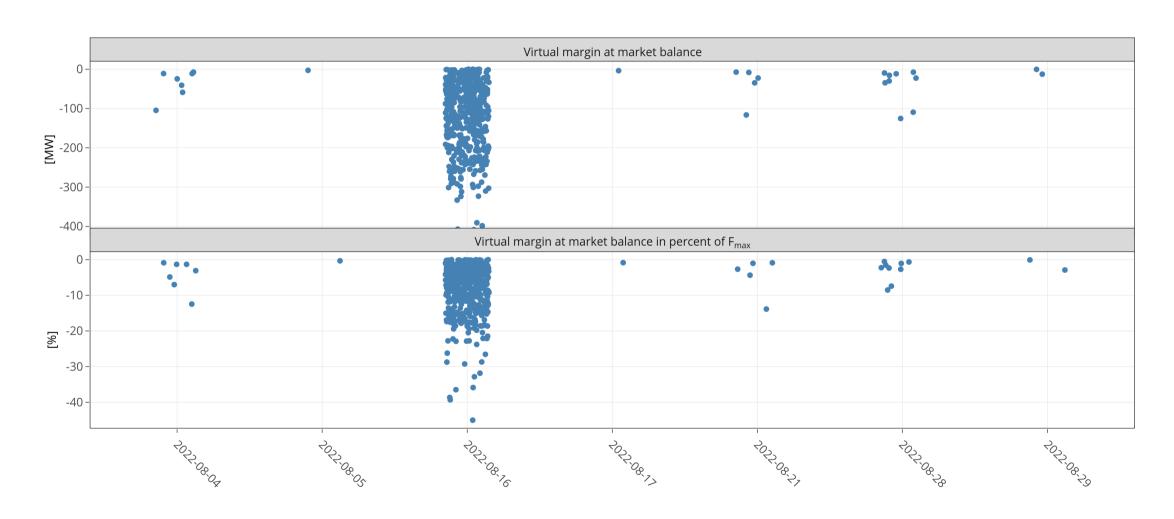




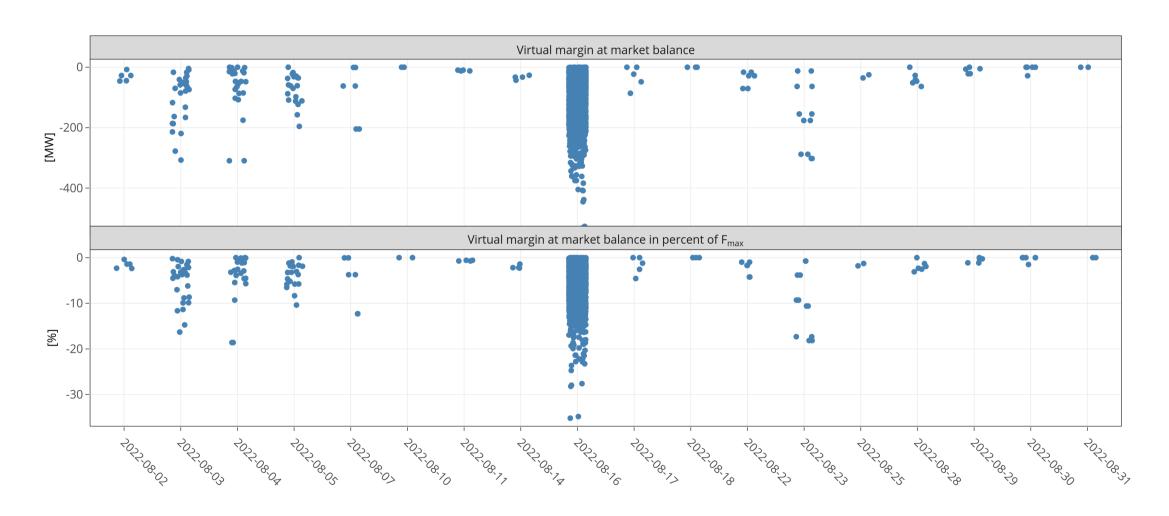




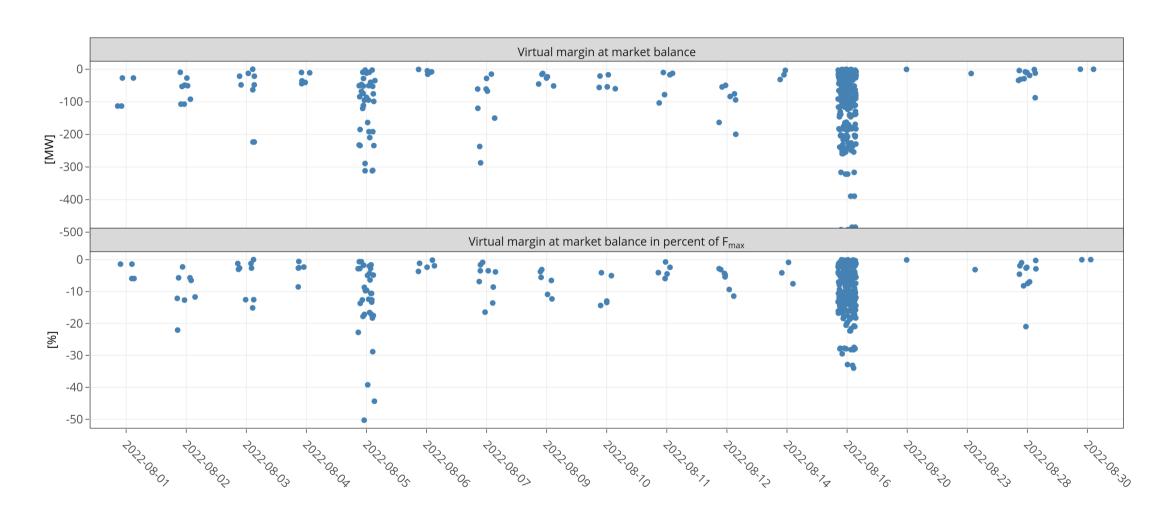




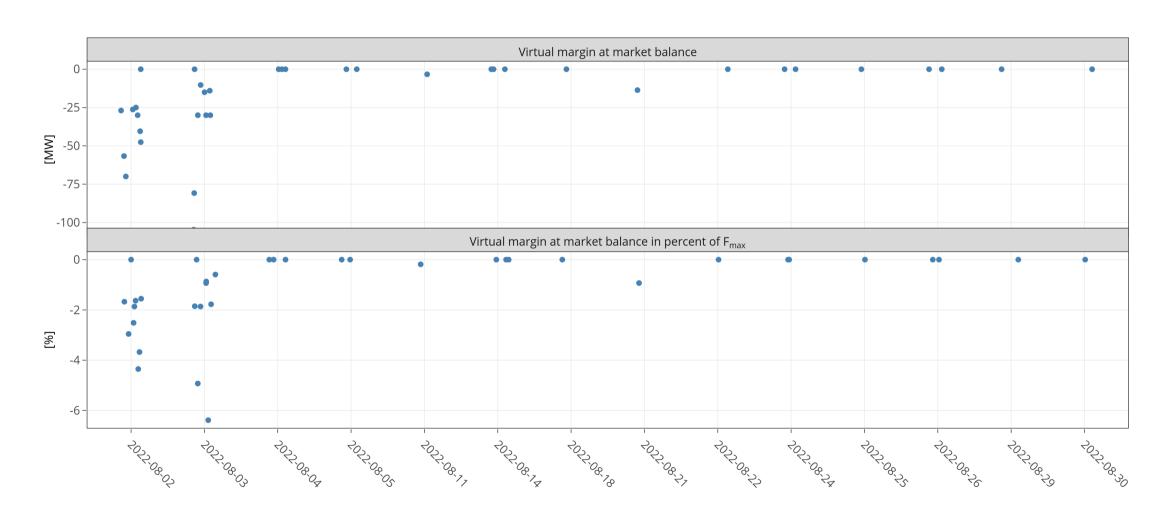




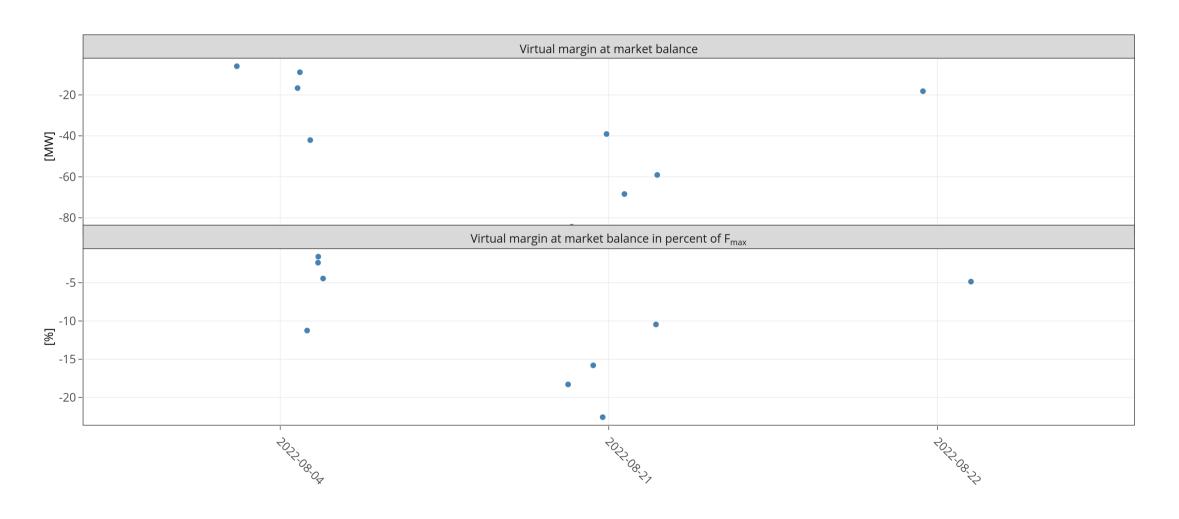




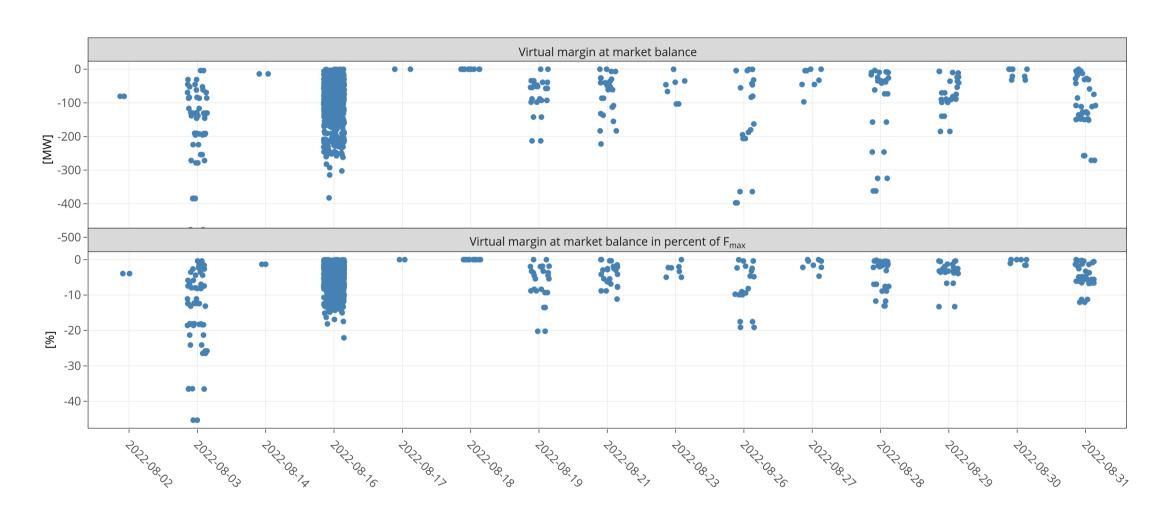




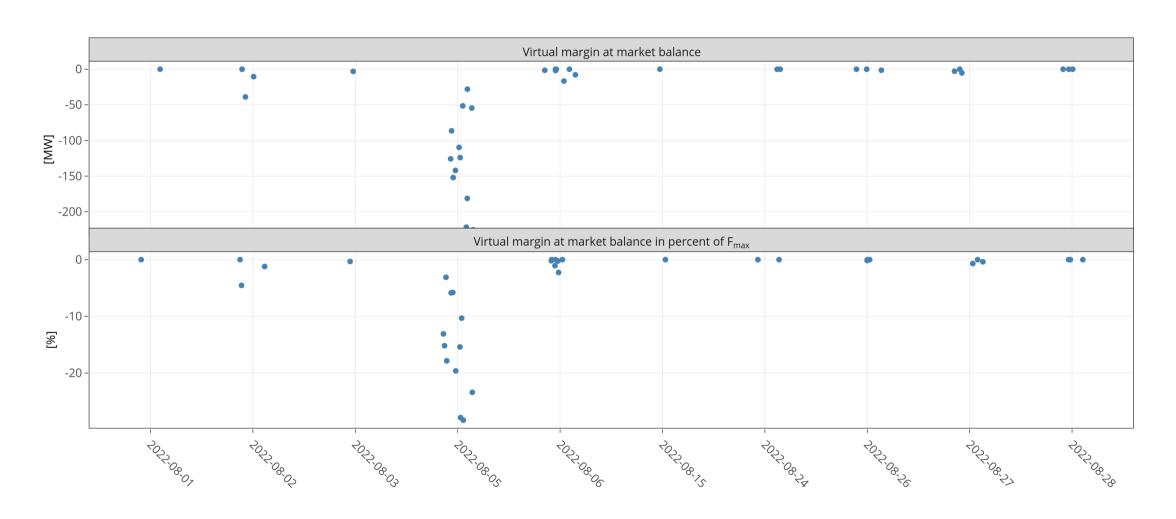




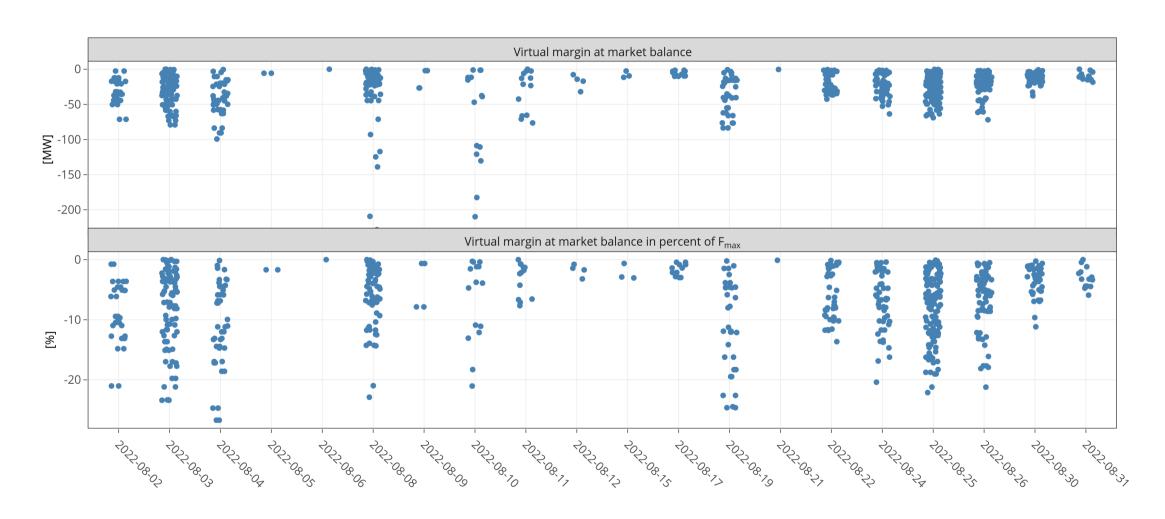




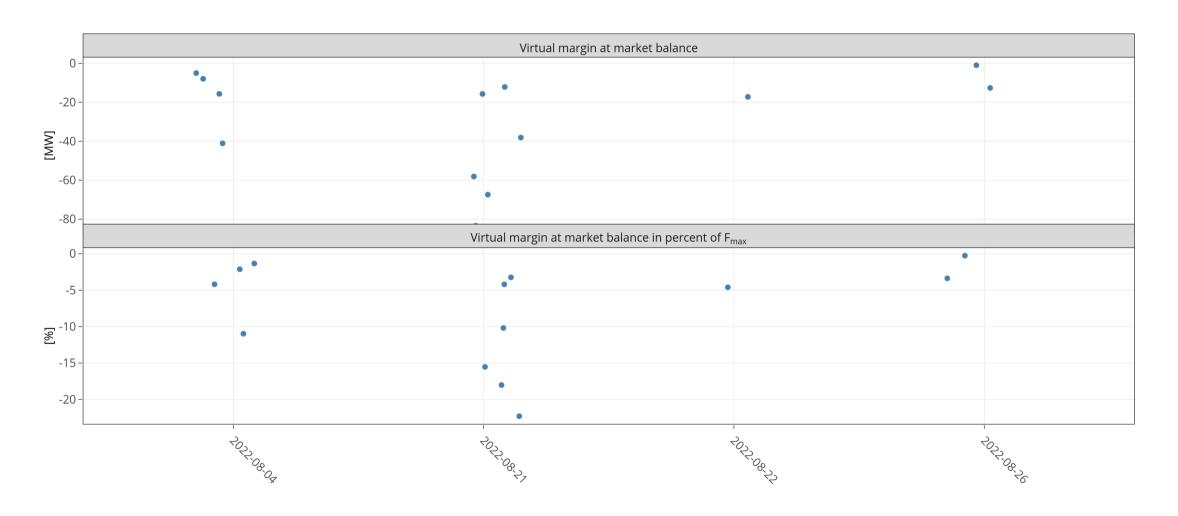






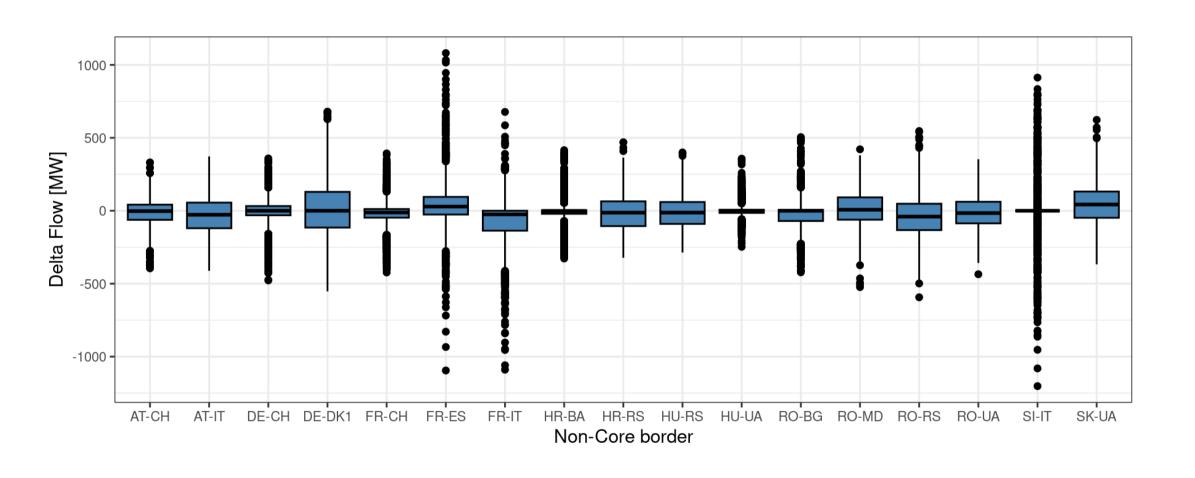






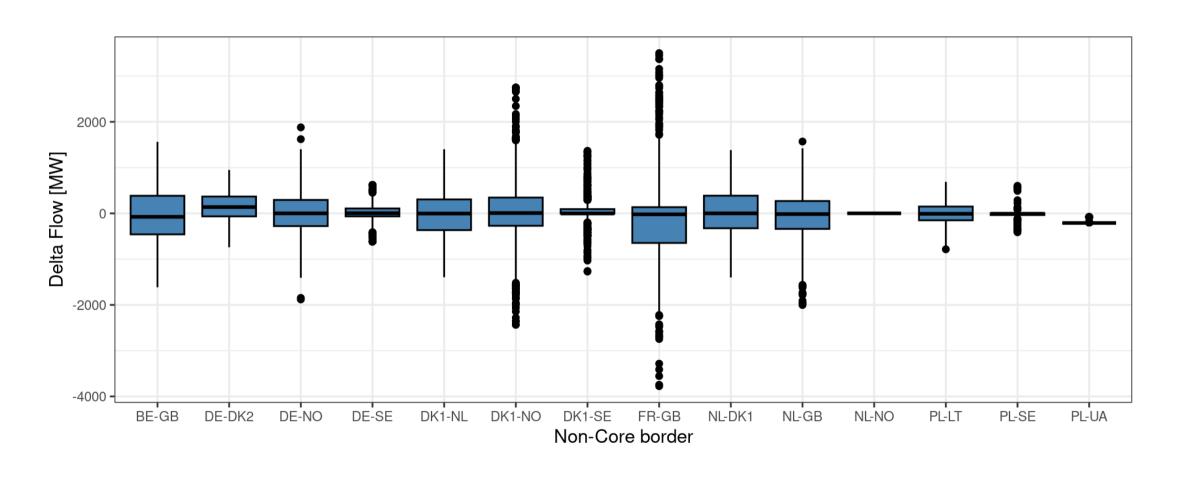
KPI 7: Non-Core exchanges AC delta flow





KPI 7: Non-Core exchanges DC delta flow

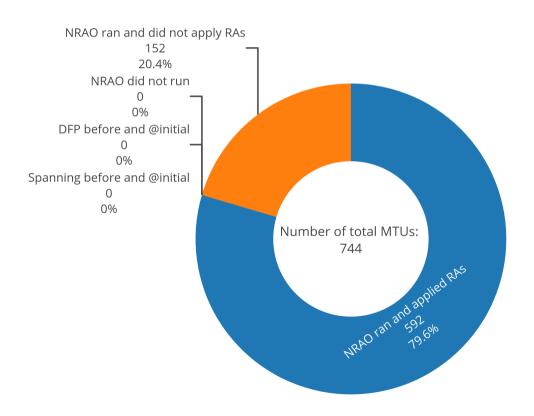




KPI 8: NRAO – Applied Remedial Action

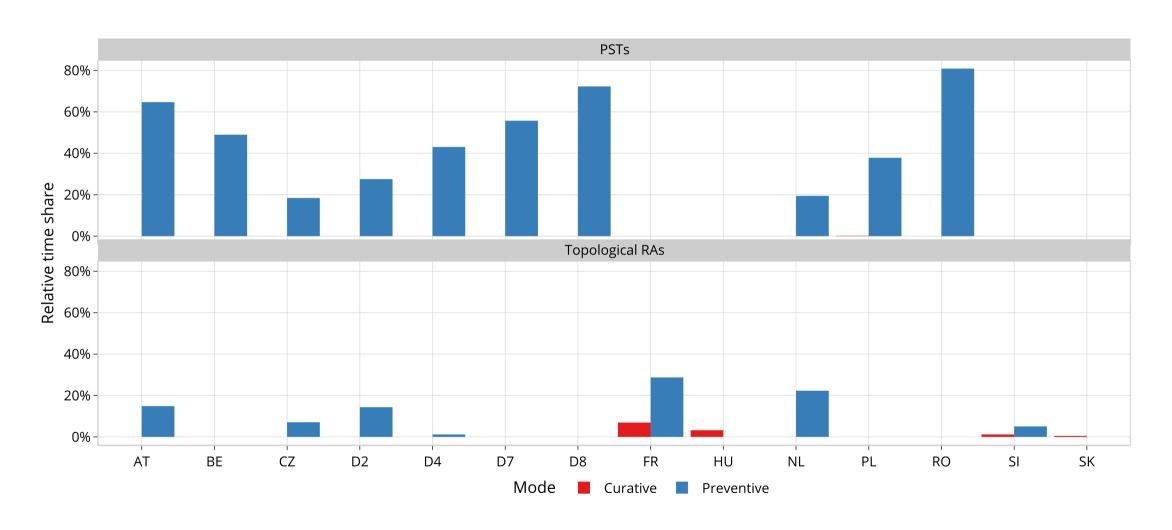


In the following plots, the relative time share relates to the hours labeled 'NRAO Ran and Applied RAs'.



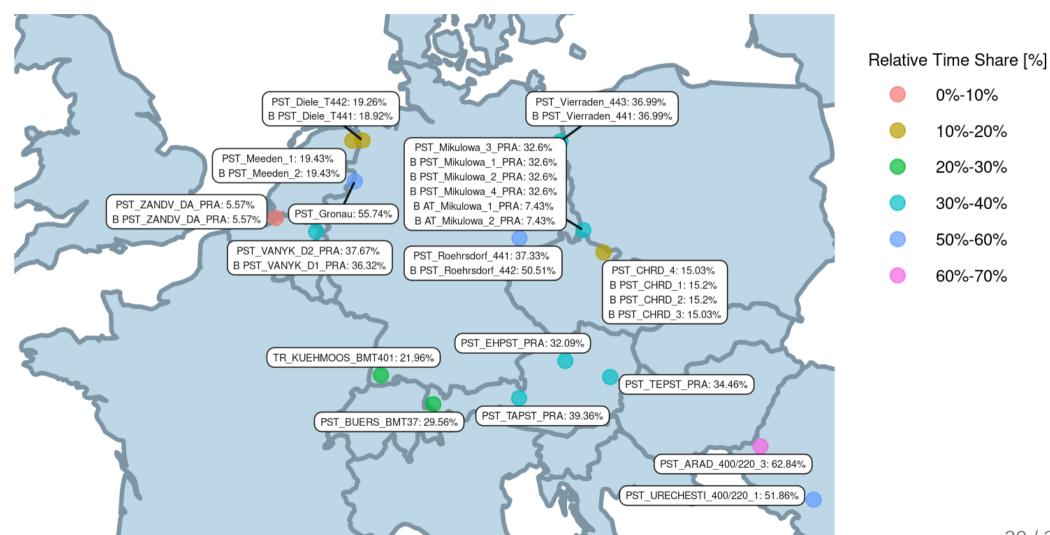
KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode





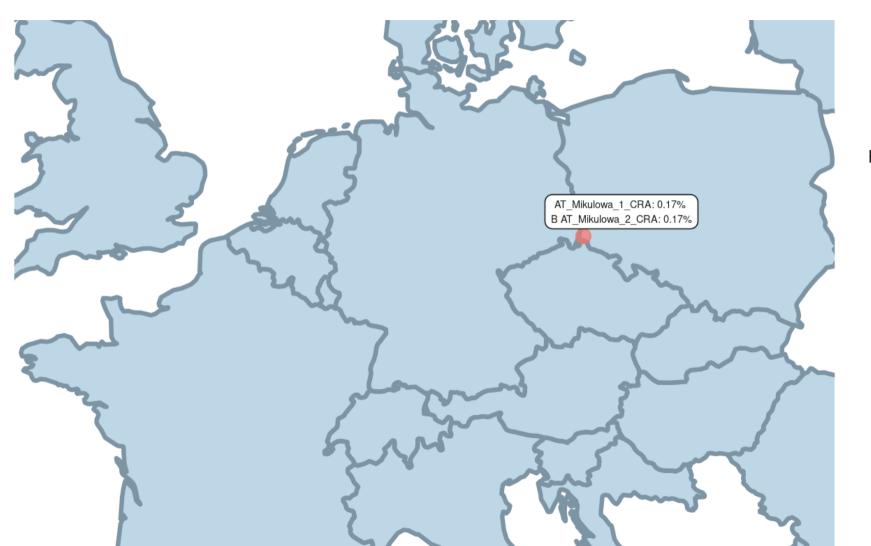
KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode Relative Time Share of Applied PSTs in Preventive Mode





KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode Relative Time Share of Applied PSTs in Curative Mode



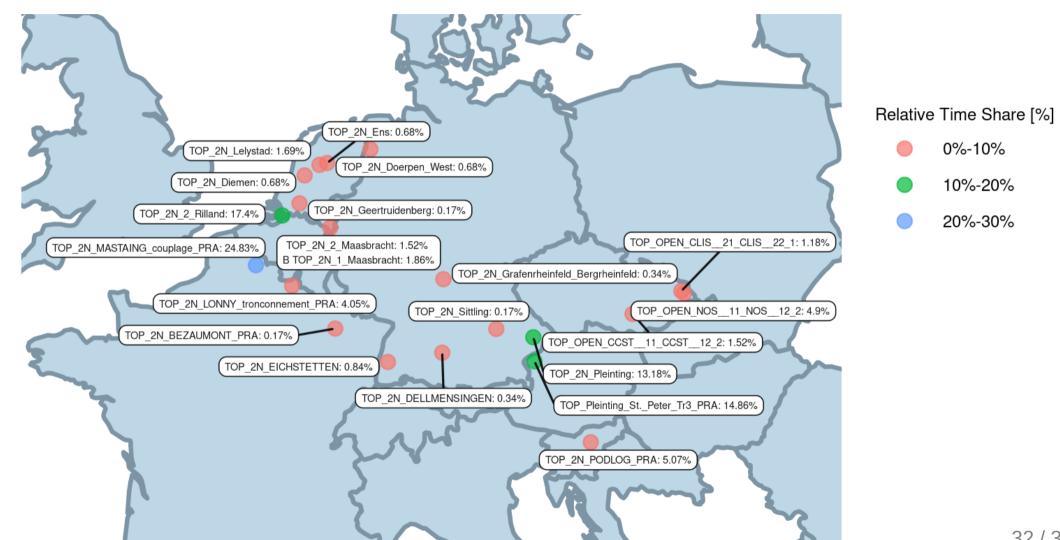


Relative Time Share [%]

0%-10%

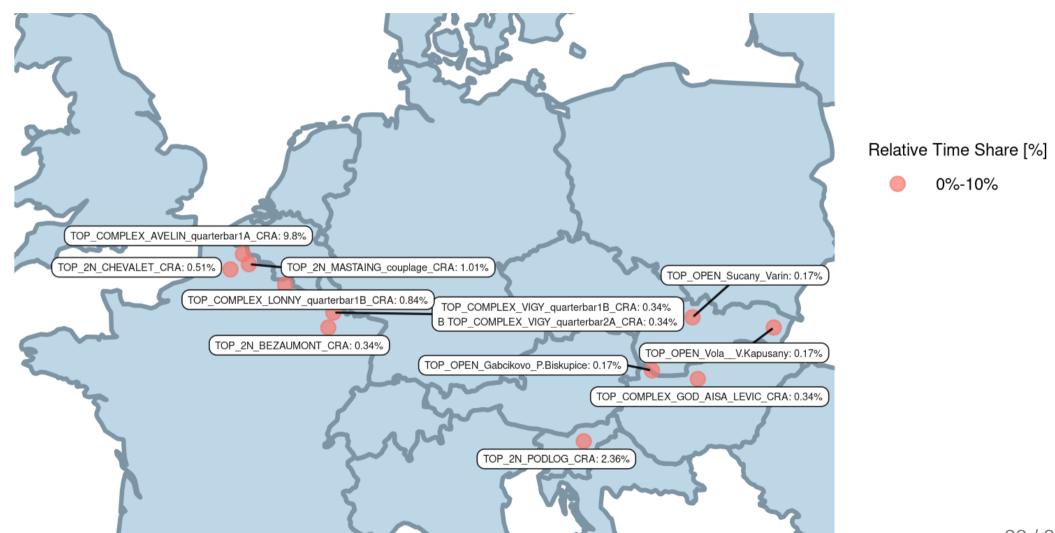
KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode **Relative Time Share of Applied Topological RAs in Preventive Mode**





KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode Relative Time Share of Applied Topological RAs in Curative Mode

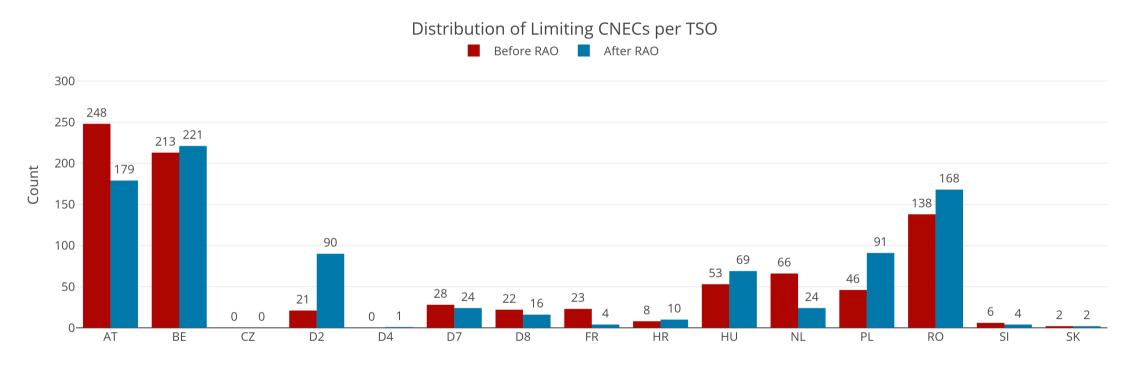




KPI 9: Most limiting CNEC per TSO (NRAO)



The graph below shows the distribution of CNECs which are the most limiting from NRAO perspective, these are the CNECs with lowest relative RAM per MTU



As expected, there is redistributing of the most limiting CNECs. This is because the application of Remedial Actions does not eliminate flows but re-routes, reducing the flows on some limiting CNECs and increasing the load on others, which at the end impacts also the RAM values.

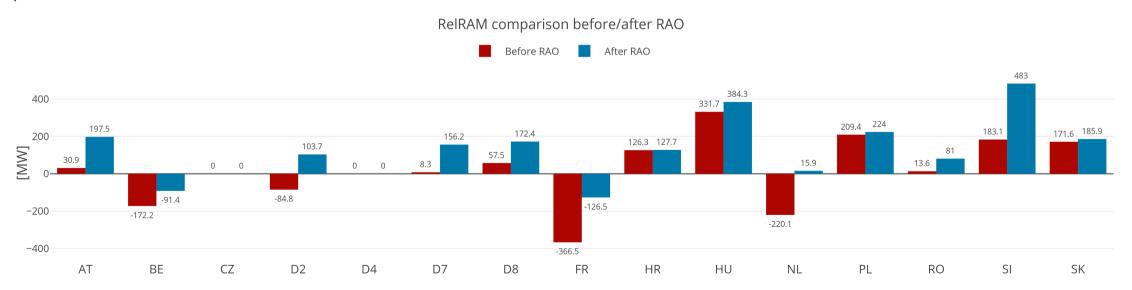
KPI 10: Average variation of relative RAM before and after NRAO



The graph shows average values of relative RAM before and after NRAO, per TSO on the most limiting CNECs from NRAO perspective. Selected CNECs before RAO are the same as after RAO, and average computed for MTUs when was used further in the process.

- Most limiting element from NRAO perspective is the one which has the lowest relative RAM per MTU
- To determine value of relative RAM, the following formula was used

$$RAM_{rel} = \left\{ egin{array}{c} rac{RAM_{nrao}}{\sum_{(A,B) \in neighbouring\ Core\ bidding\ zones\ pairs} |PTDF_{A
ightarrow B,nrao}|},\ if\ RAM_{nrao} \geq 0 \ \ RAM_{nrao},\ if\ RAM_{nrao} < 0 \end{array}
ight.$$



KPI 11: Most often presolved CNEs (top 20)



CNE .	Distinct hours CNE was presolved	Count of presolved CNECs	Avg RAM/Fmax	Min RAM/Fmax	Max RAM/Fmax	Max z2zPTDF	Max sum z2zPTDF
[HU-HU] Gonyu - Gyor [DIR]	743	1895	63.95%	48.52%	82.53%	0.2688	1.4527
[PL-PL] Krosno Iskrzynia - Rzeszow [OPP]	743	743	60.01%	28.98%	90.75%	0.3481	1.2283
[SK-UA] V.Kapusany - Mukachevo (WPS) [OPP] [SK]	743	845	84.09%	44.85%	114.43%	0.2876	1.0289
[HR-SI] 220kV Pehlin - Divaca [DIR] [HR]	743	813	90.50%	9.36%	125.40%	0.2137	0.5464
[CZ-SK] Sokolnice - Senice [OPP] [CZ]	740	740	96.76%	75.17%	110.88%	0.078	0.2859
[CZ-SK] Sokolnice - Senice [DIR] [CZ]	737	737	83.53%	69.39%	105.10%	0.078	0.2859
[PL-PL] Krosno Iskrzynia - Rzeszow [DIR]	734	734	120.20%	89.33%	162.06%	0.3481	1.2283
[SK-HU] Gabcikovo - Gonyu [OPP] [HU]	731	1318	82.93%	59.64%	108.38%	0.3676	1.259
[HR-SI] 220kV Pehlin - Divaca [OPP] [HR]	731	1113	87.24%	54.81%	172.19%	0.2137	0.5464
[RO-RS] Portile de Fier - Djerdap [OPP] [RO]	715	794	63.36%	22.15%	124.26%	0.3947	0.6787
[SK-HU] Gabcikovo - Gonyu [DIR] [HU]	709	866	89.06%	71.70%	123.83%	0.3676	1.259
[SI-HU] Cirkovce - Heviz [DIR] [HU]	706	706	102.52%	76.62%	131.59%	0.2401	1.0693
[AT-SI] Obersielach - Podlog 247 [DIR] [AT]	705	1919	61.78%	3.96%	136.09%	0.2005	0.6302
[RO-RO] TR Rosiori 400/220 1 [DIR]	704	704	42.10%	17.50%	76.00%	0.1282	0.2083
[SI-HU] Cirkovce - Heviz [OPP] [HU]	699	700	73.67%	51.44%	99.55%	0.2401	1.0693
[D8-D8] Pasewalk - Vierraden 306 [DIR]	699	699	40.85%	0.96%	89.45%	0.1104	0.4047
[AT-D2] St. Peter 2 - Pleinting 258 [OPP] [AT]	688	818	64.87%	0.00%	177.96%	0.17	0.6152
[AT-CZ] Duernrohr 1 - Slavetice 437 [OPP] [AT]	688	688	63.92%	6.48%	88.27%	0.3255	1.3439
[SK-UA] V.Kapusany - Mukachevo (WPS) [DIR] [SK]	684	684	95.99%	66.70%	135.29%	0.2876	1.0289
[NL-D7] Maasbracht - Siersdorf SELFK SW [DIR] [D7]	677	2945	73.32%	3.46%	120.96%	0.2933	0.7206

Note 1: The shown z2zPTDF values do not correspond to the maximum zone-to-zone PTDFs according to equation 5 of the Day-ahead CCM and hence are not the ones used for the CNEC Selection. The z2zPTDFs are calculated only between neighbouring BZs. See KPI reading guide on JAO.

Note 2: RAM for Core exchanges can be higher than 100% due to the relieving effect of Fuaf: RAM_Core = CEP_target - Fuaf. So if Fuaf is very negative you can get above 100%.

KPI 12: Most limiting CNEs (top 20)



CNE	Distinct hours CNE has shadow price	Count of CNECs with shadow price	Max shadow price [€/MW]	Avg RAM/Fmax	Min RAM/Fmax	Max RAM/Fmax ♣	Max z2zPTDF
[BE-BE] Achene - Gramme 380.10 [OPP]	156	158	1301.64	74.17%	24.55%	115.75%	0.3436
[AT-D2] St. Peter 2 - Pleinting 258 [OPP] [AT]	112	112	3312.81	50.84%	13.98%	121.31%	0.1545
[PL-PL] Krosno Iskrzynia - Rzeszow [OPP]	93	93	1608.83	51.07%	28.98%	82.02%	0.3444
[D8-D8] Pasewalk - Vierraden 306 [DIR]	46	46	7311.52	28.45%	19.42%	42.21%	0.1058
[D2-D2] Altheim - Simbach 233/230 [DIR]	45	45	7215.5	56.42%	1.37%	97.40%	0.0895
[NL-D7] Maasbracht - Siersdorf SELFK SW [DIR] [D7]	40	53	951.86	30.10%	3.46%	78.58%	0.2786
[NL-BE] PST Zandvliet 1 [DIR] [BE]	40	40	536.28	74.29%	45.75%	113.49%	0.4699
[NL-BE] PST Van Eyck 2 [DIR] [BE]	35	36	368.39	64.18%	20.28%	99.01%	0.4075
[BE-FR] Achene - Lonny 19 [DIR] [FR]	32	32	835.82	78.91%	67.10%	98.32%	0.3373
[BE-FR] Avelgem - Avelin 80 [DIR] [FR]	30	30	1387.15	70.24%	30.00%	107.57%	0.4301
[NL-D2] Meeden-Diele 380 Z [DIR] [NL]	29	29	951.87	64.89%	40.36%	98.20%	0.2705
[AT-SI] Obersielach - Podlog 247 [DIR] [AT]	28	28	203.72	48.00%	3.96%	117.36%	0.1854
[AT-CZ] Duernrohr 1 - Slavetice 437 [OPP] [AT]	27	27	962.8	37.74%	6.48%	81.47%	0.3084
[RO-RO] Paroseni - Targu Jiu Nord [OPP]	25	25	2513.45	22.01%	0.00%	67.31%	0.1067
[D7-D7] Buerstadt - Lambsheim BUERST W [DIR]	25	25	1923.71	52.83%	30.59%	68.98%	0.1707
[D7-FR] Ensdorf - Vigy VIGY2 S [DIR] [FR]	22	22	549.76	74.80%	51.06%	101.91%	0.2323
[BE-FR] Avelgem - Avelin 380.80 [DIR] [BE]	20	20	1017.49	57.93%	38.88%	65.82%	0.3389
[NL-BE] PST Zandvliet 2 [DIR] [BE]	19	19	434.74	78.08%	66.15%	102.45%	0.4967
[AT-HU] Wien Suedost - Gyoer 245 [DIR] [AT]	17	17	5935.54	20.99%	8.55%	74.36%	0.0575
[RO-RO] Resita - Timisoara c1 [DIR]	14	14	2606.57	29.75%	4.72%	44.84%	0.1292

Note 1: The RAM values (expressed as % of Fmax) should not be interpreted as "the capacities offered by the Core TSOs to the market coupling". Indeed, since the introduction of Ext LTA inclusion Euphemia performs an optimization where it takes a portion of the FB domain and a portion of the LTA domain to maximize welfare. The RAM value shown in this KPI report correspond to the "portion of the FB domain" resulting from this optimization Example:

- RAM = 500MW
- Portion of FB Domain = 40%
- RAM offered by Core TSOs = 400mW/0.4 = 1250MW

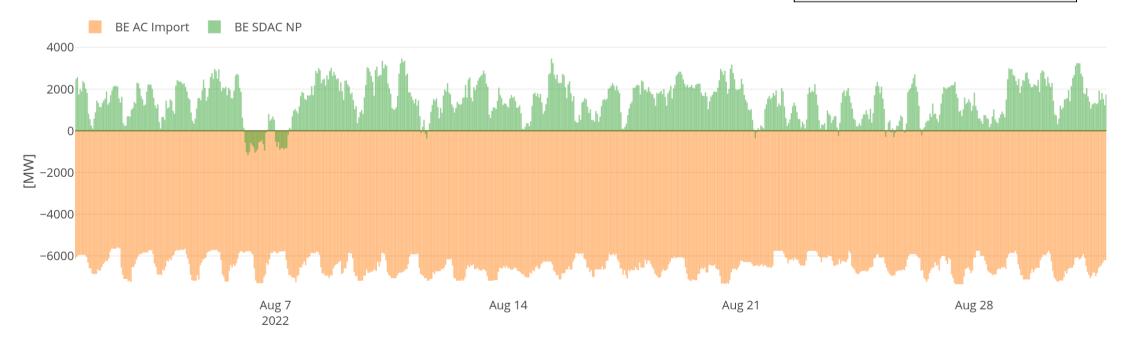
KPI 13a: Allocation Constraints - Belgium



	# MTUs
AC was Limiting MC	0

	BE AC Import [MW]
Avg.	-6462.99
Min.	-7340.00
Max.	-5583.00

Belgium only uses import allocation contraints



KPI 13b: Allocation Constraints - Poland



	# MTUs
AC was limiting MC	703
AC < 0 MW	1
AC = 0 MW	637
AC > 0 MW	65

	PL AC Import [MW]	PL AC Export [MW]
Avg.	-3608.79	56.33
Min.	-8064.00	0.00
Max.	0.00	2326.00

