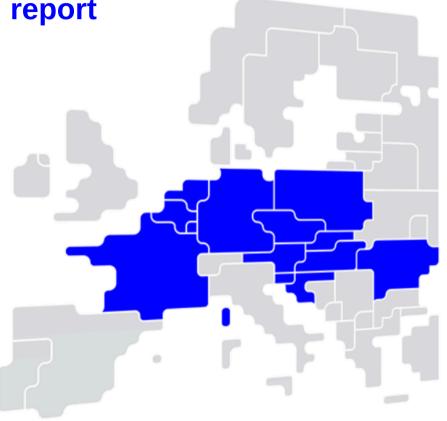


Core FB MC Operational KPI report
August 2024



Overview of Operational KPIs



Adjustment for minimum RAM Inclusion

- KPI 1: Average maximum AMR per CNE
- KPI 2: Average maximum AMR per TSO

TSOs' adjustment after validation

- KPI 3: Share of MTUs with intervention per TSO
- KPI 4: Average IVA applied for each CNE affected by TSO intervention

Power System Impact Analysis

- KPI 5: Min & max net positions per BZ hub
- KPI 6: Virtual margins at market balance for CORE TSOs
- KPI 7: Non-Core exchanges delta flow

Non-costly Remedial Action Optimization Analysis

- KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode
- KPI 9: Most limiting CNEC per TSO (NRAO)
- KPI 10: Average variation of relative RAM before and after NRAO

Market Impact Assessment

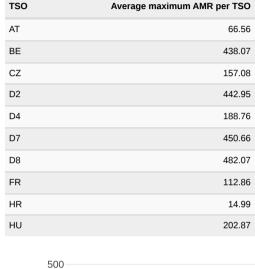
- KPI 11: Most often presolved CNEs (top 20)
- KPI 12: Most limiting CNEs (top 20)
- KPI 13: Allocation Constraints

KPI 1: Average maximum AMR per CNE (Top 10)

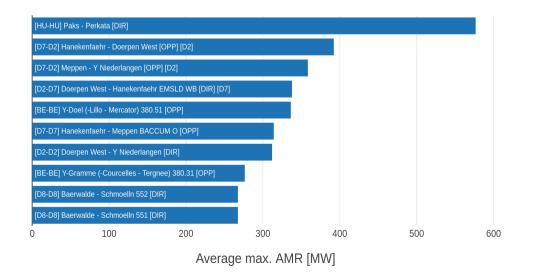
KPI 2: Average maximum AMR per TSO

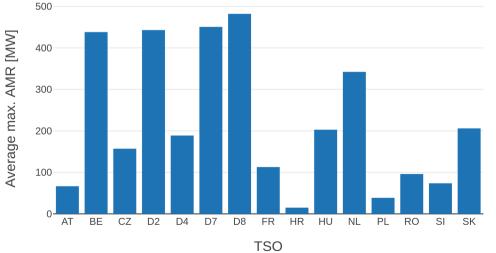


CNE	Average Maximum AMR (MW)	AMR as % of Fmax
[HU-HU] Paks - Perkata [DIR]	576.67	0.17%
[D7-D2] Hanekenfaehr - Doerpen West [OPP] [D2]	392.24	16.71%
[D7-D2] Meppen - Y Niederlangen [OPP] [D2]	358.51	5.39%
[D2-D7] Doerpen West - Hanekenfaehr EMSLD WB [DIR] [D7]	337.86	12.56%
[BE-BE] Y-Doel (-Lillo - Mercator) 380.51 [OPP]	336.32	19.80%
[D7-D7] Hanekenfaehr - Meppen BACCUM O [OPP]	314.16	4.24%
[D2-D2] Doerpen West - Y Niederlangen [DIR]	311.96	4.59%
[BE-BE] Y-Gramme (-Courcelles - Tergnee) 380.31 [OPP]	276.51	18.70%
[D8-D8] Baerwalde - Schmoelln 551 [DIR]	267.56	10.73%
[D8-D8] Baerwalde - Schmoelln 552 [DIR]	267.56	10.73%



TSO	Average maximum AMR per TSO
NL	342.23
PL	38.64
RO	96.01
SI	73.63
SK	206.07





KPI 3: Share of MTUs with intervention per TSO



Total BDs

31

Total MTUs

744

MTUs without IVA

384

Share of distinct MTUs without IVA

51.6%

MTUs with IVA

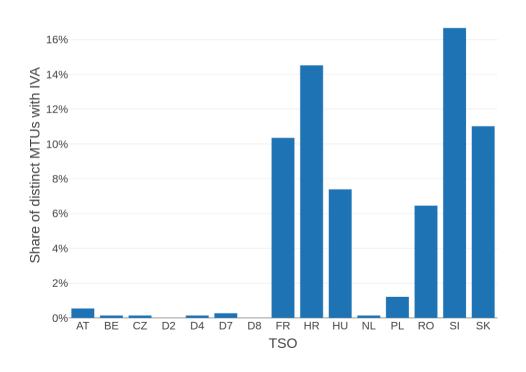
360 48.4%

Share of distinct

MTUs with IVA

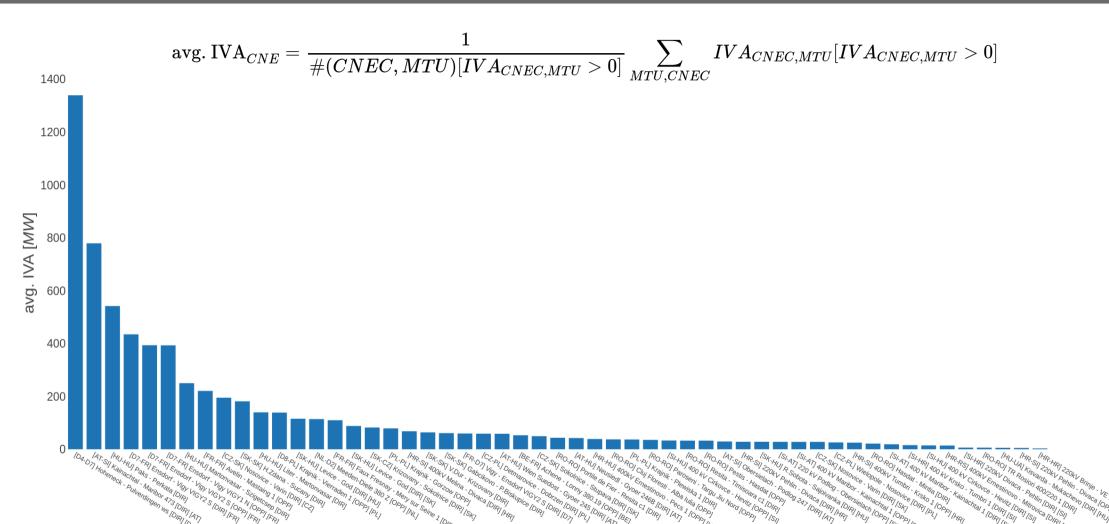
Share of distinct MTUs with IVA	Distinct MTUs with IVA
0.54%	4
0.13%	1
0.13%	1
0.00%	0
0.13%	1
0.27%	2
0.00%	0
10.35%	77
14.52%	108
7.39%	55
	with IVA 0.54% 0.13% 0.13% 0.00% 0.13% 0.27% 0.00% 10.35% 14.52%

TSO	Share of distinct MTUs with IVA	Distinct MTUs with IVA
NL	0.13%	1
PL	1.21%	9
RO	6.45%	48
SI	16.67%	124
SK	11.02%	82



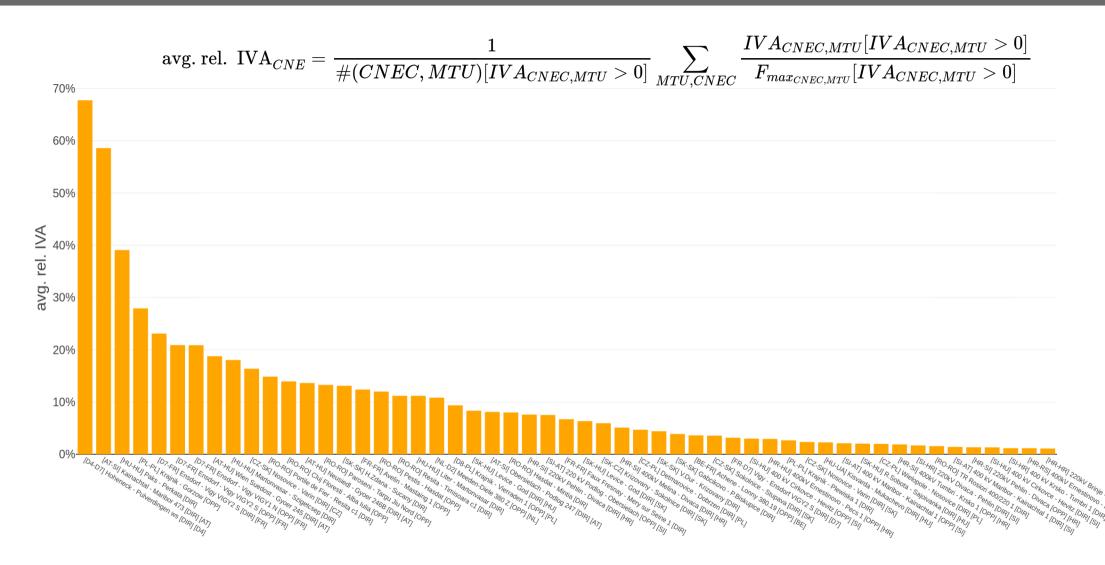
KPI 4a: Average IVA applied for each CNE affected by TSO intervention



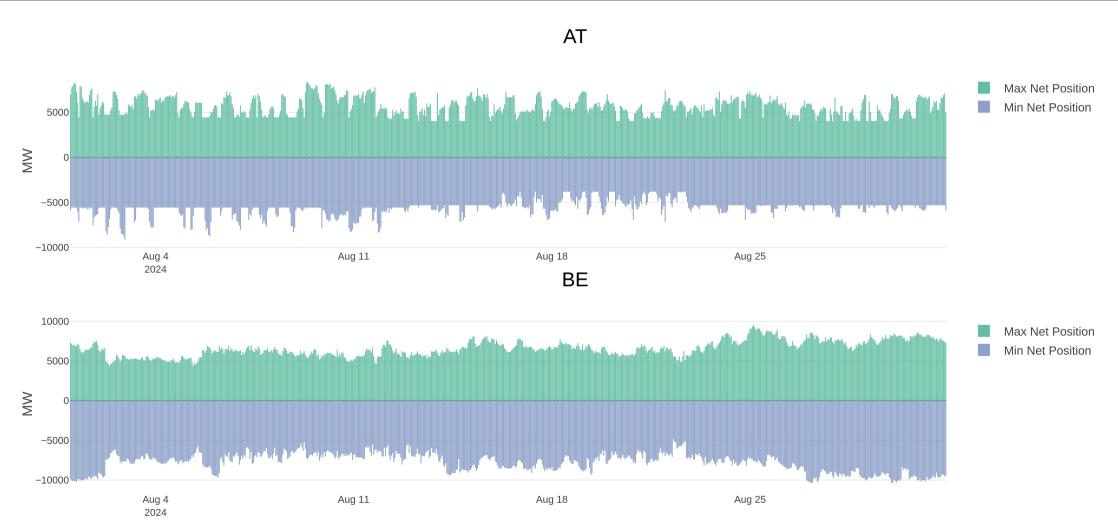


KPI 4b: Average relative IVA applied for each CNE affected by TSO intervention

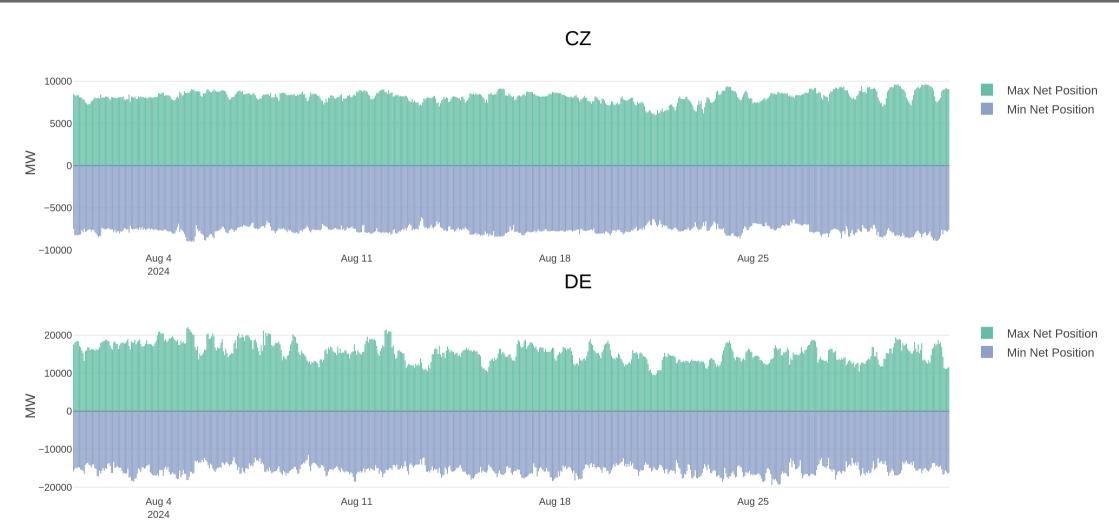




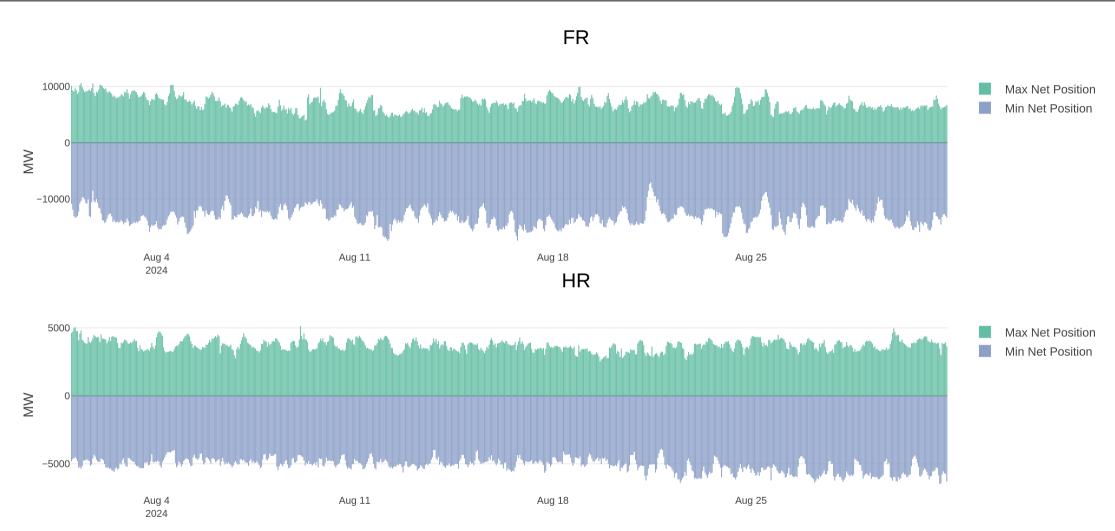




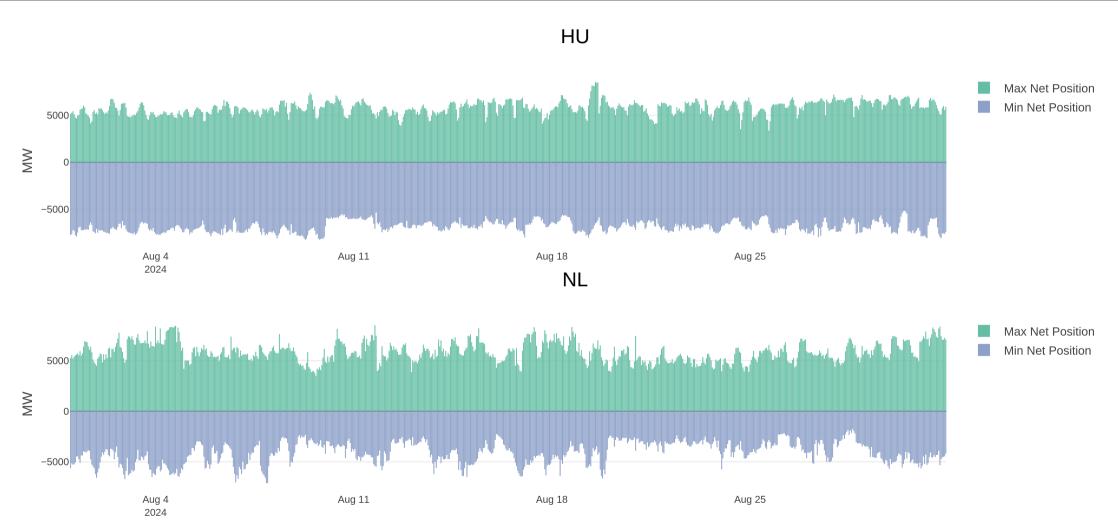








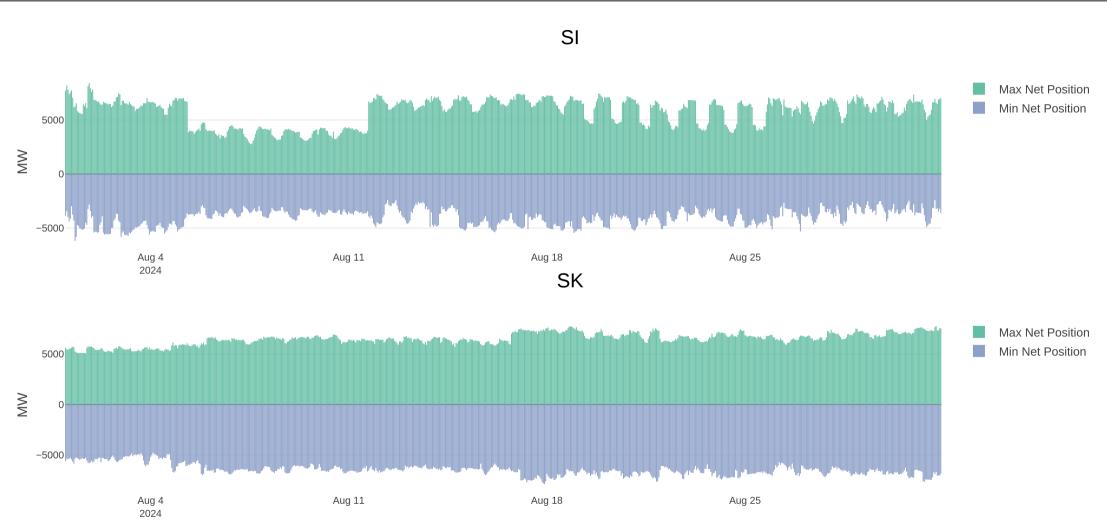






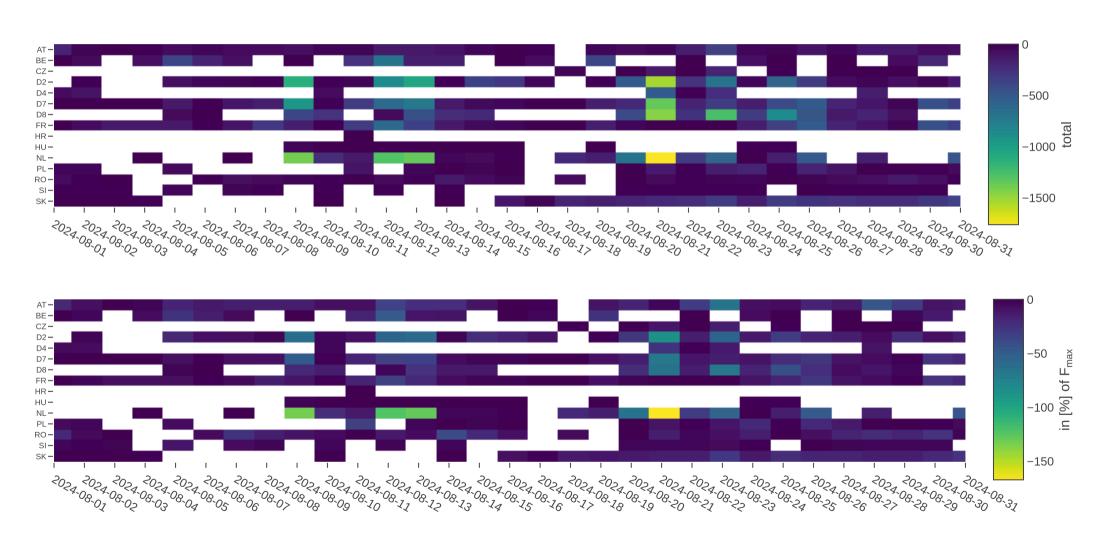




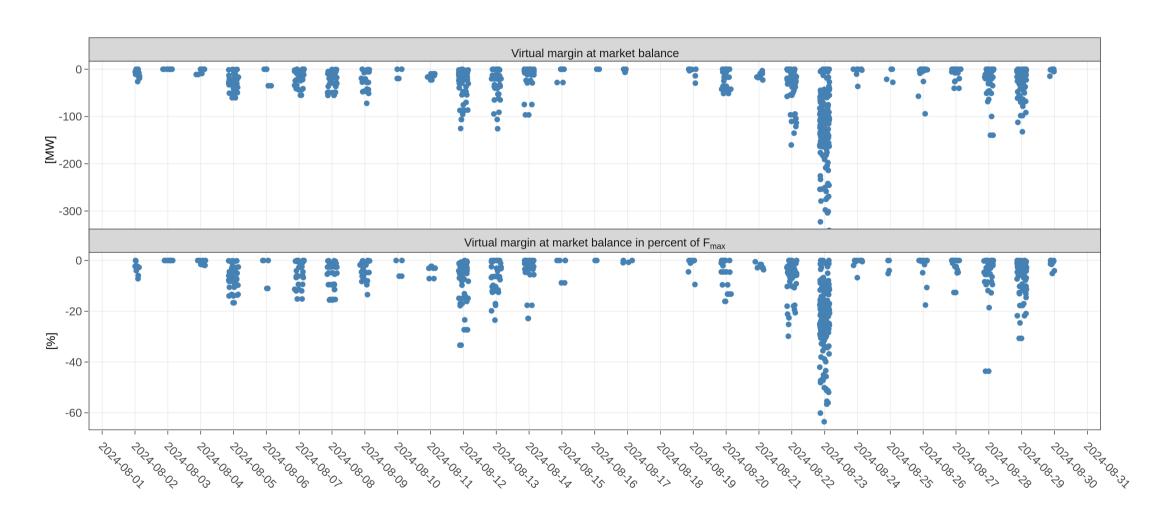


KPI 6a: Highest virtual margins at market balance for CORE TSOs

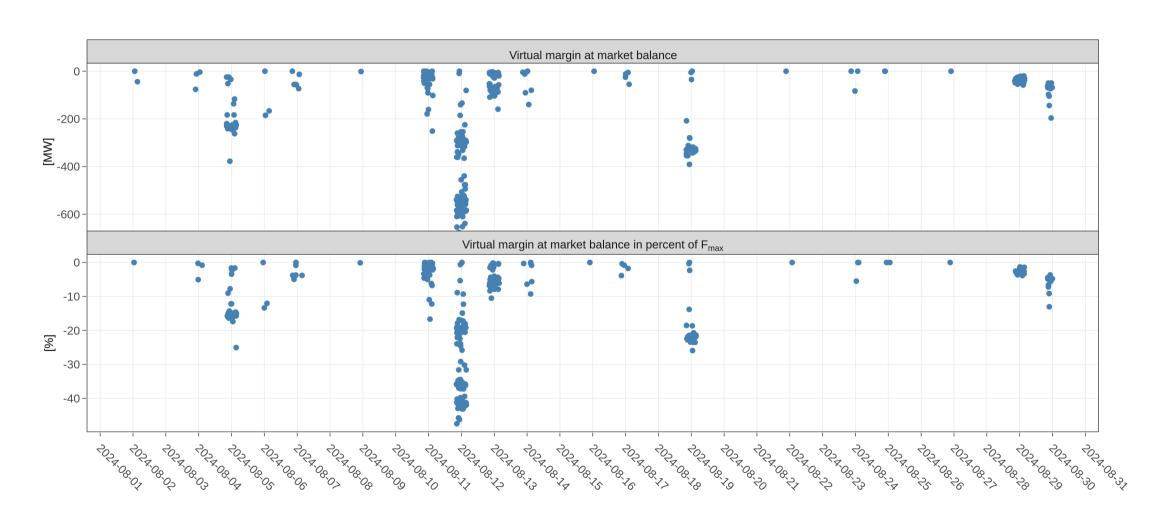




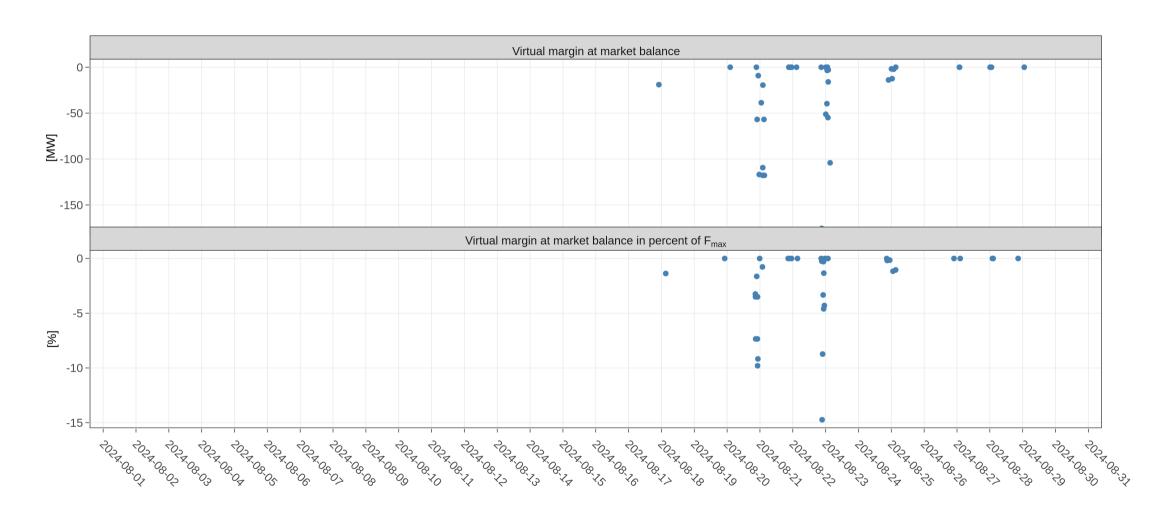




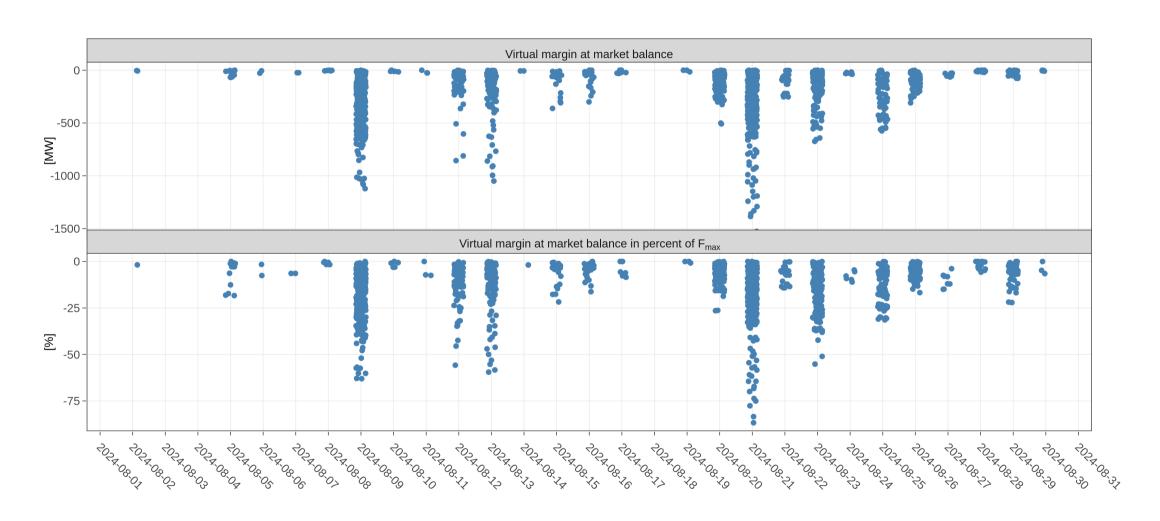




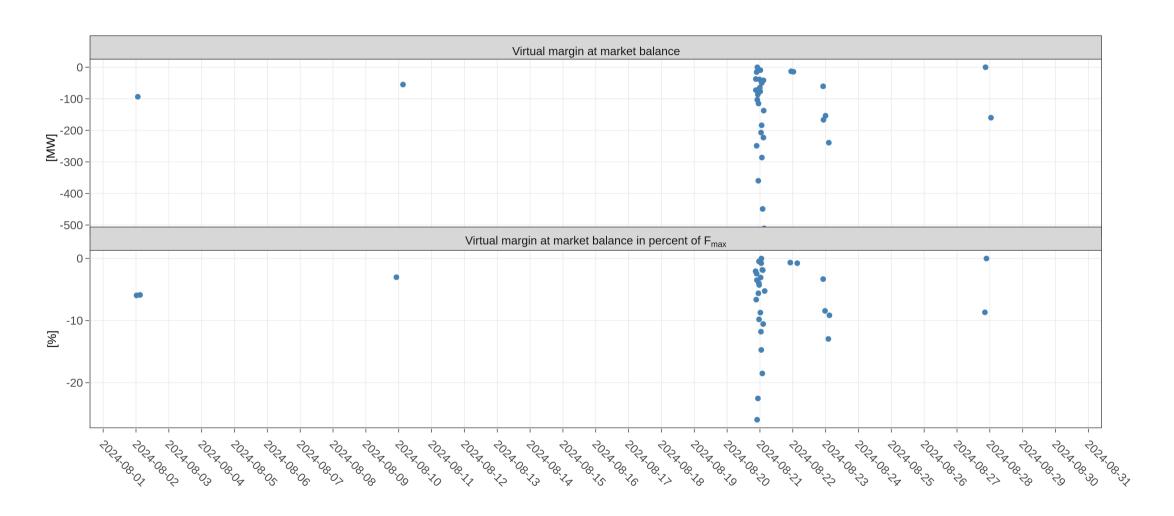




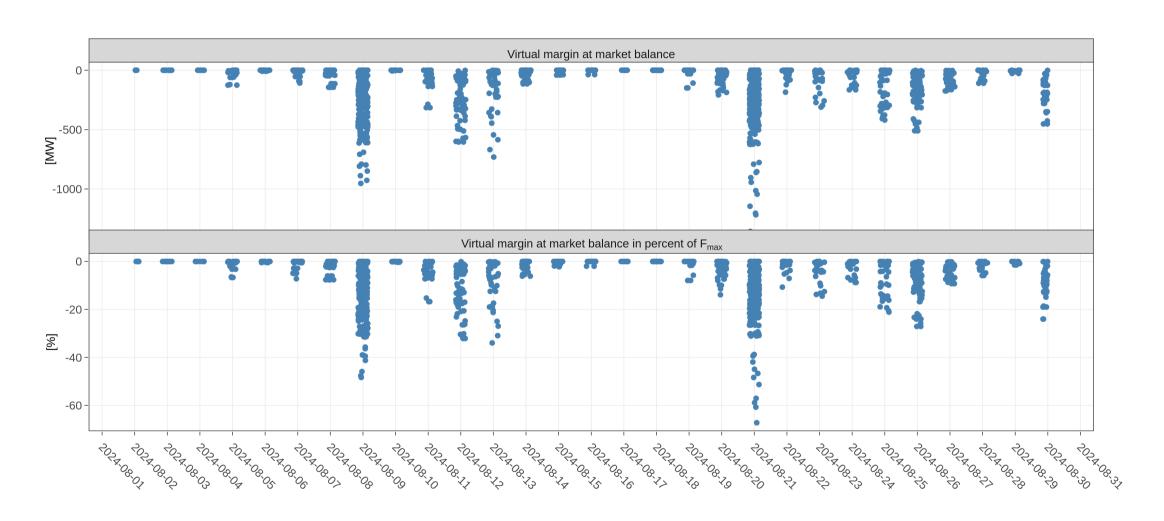




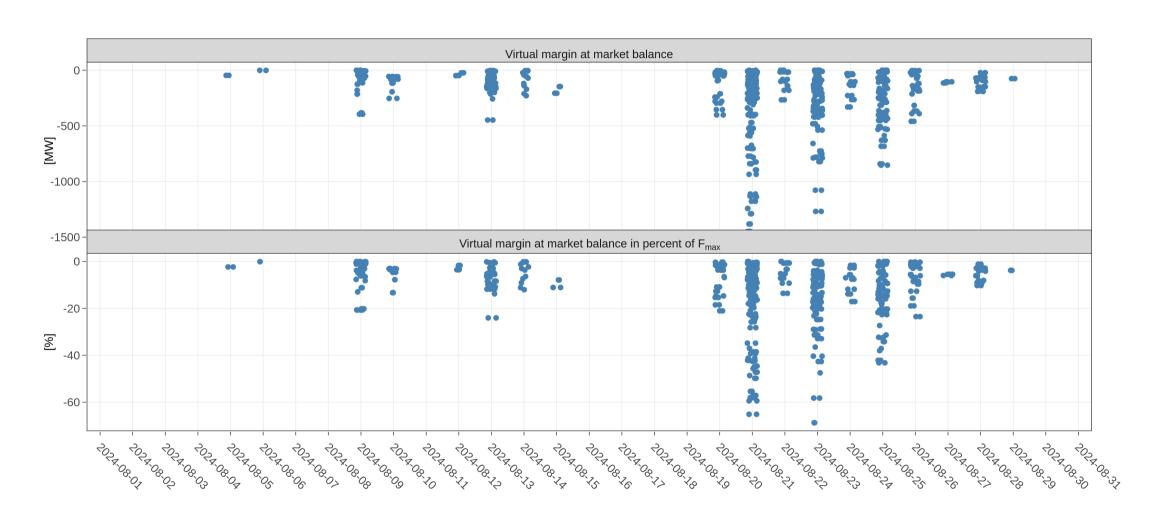




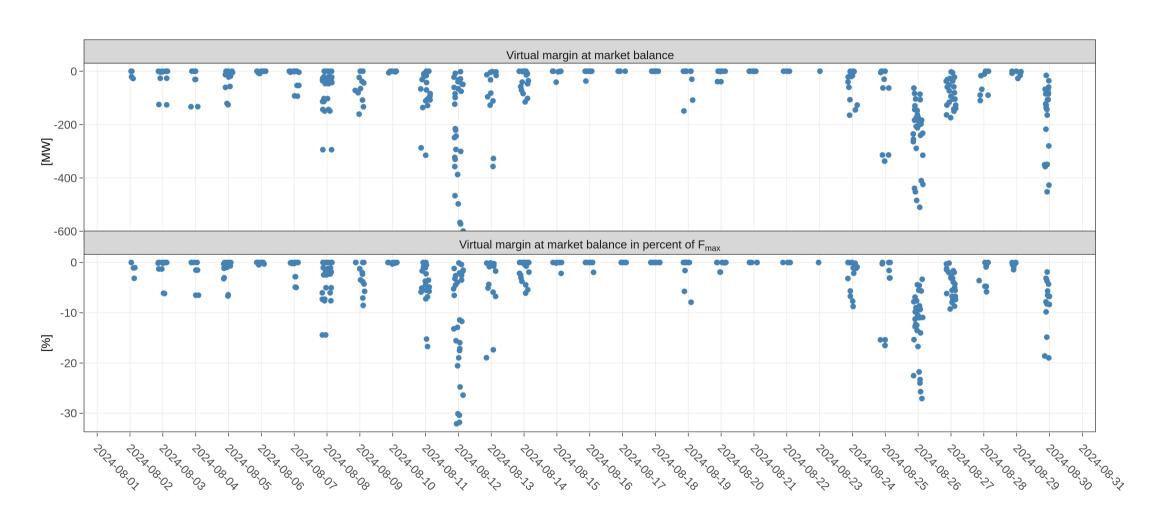




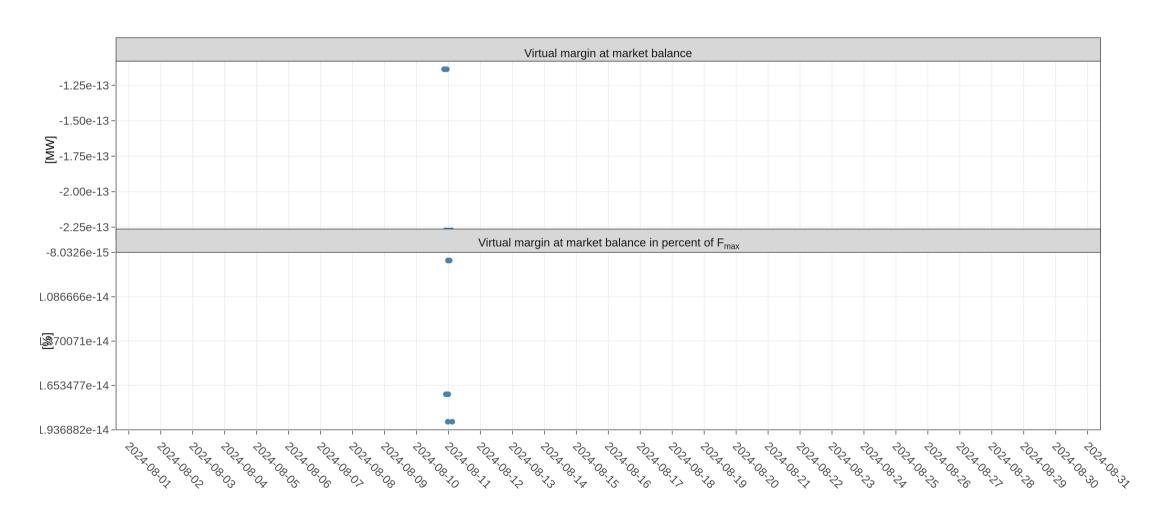




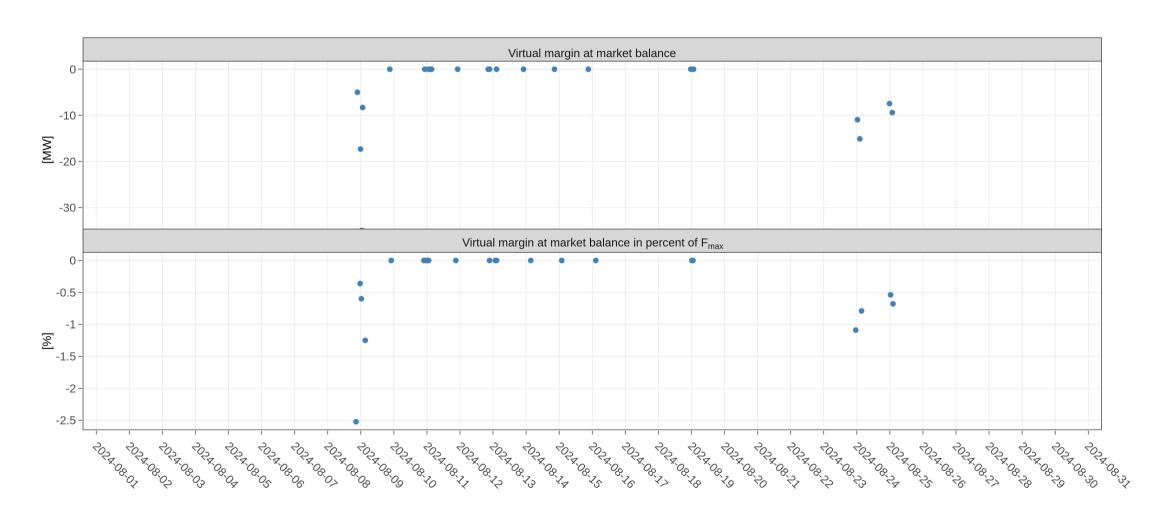




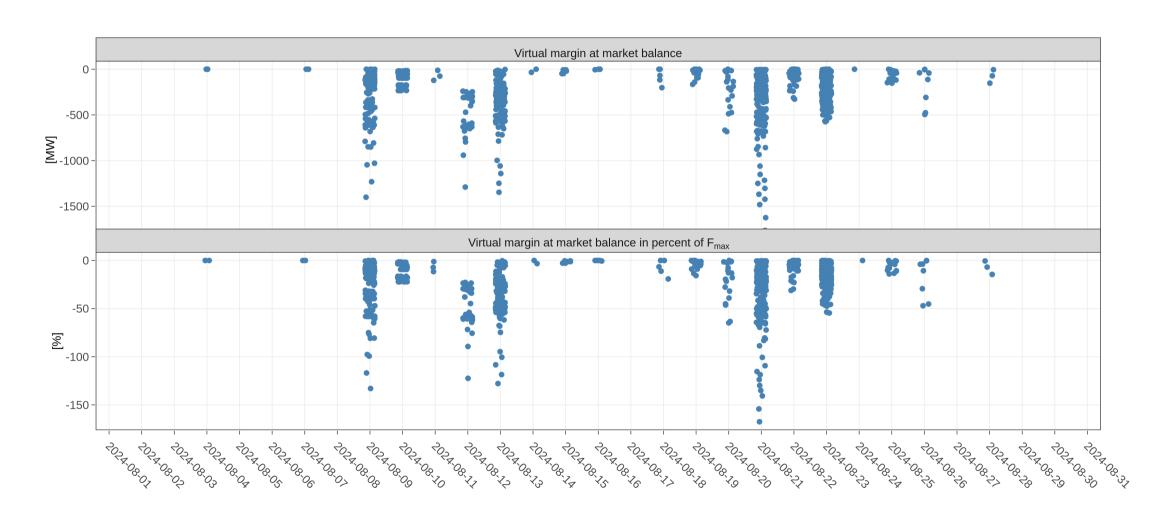




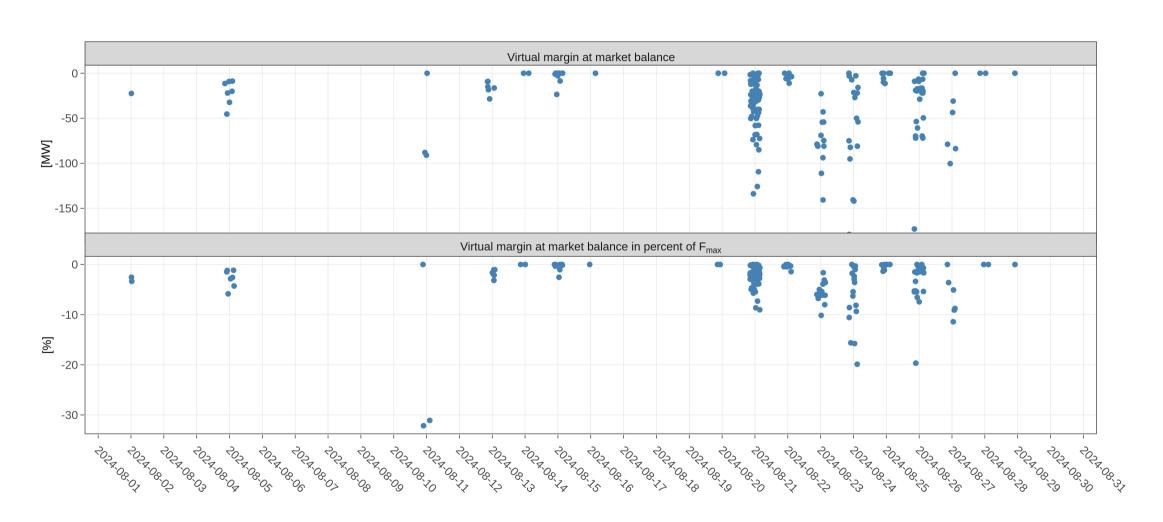




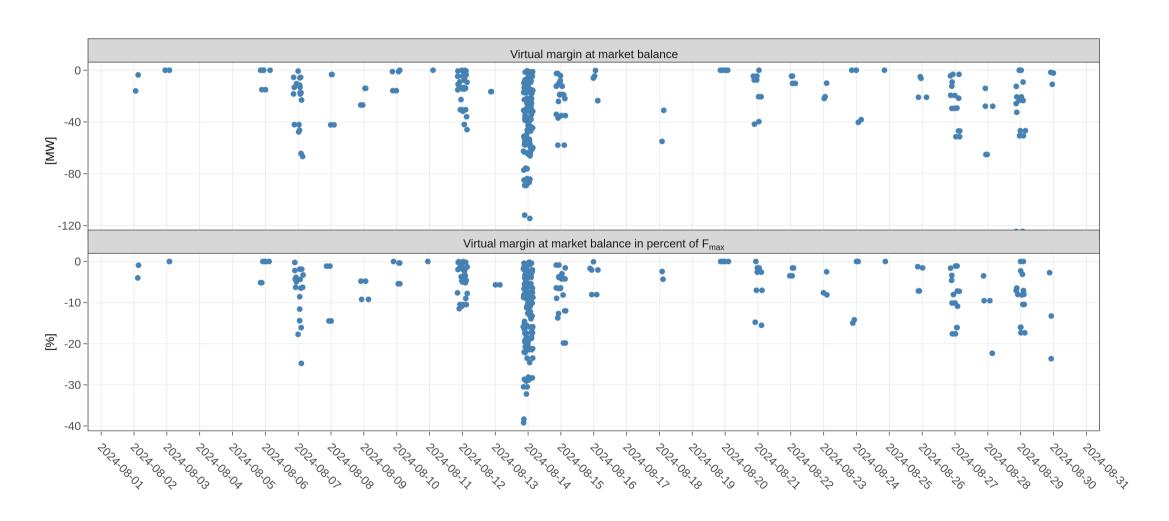




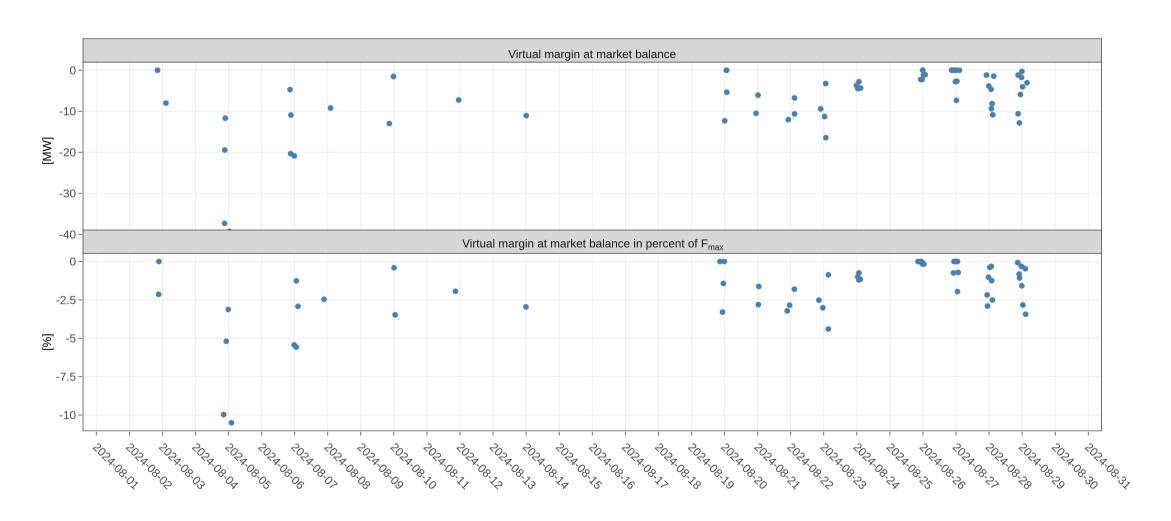




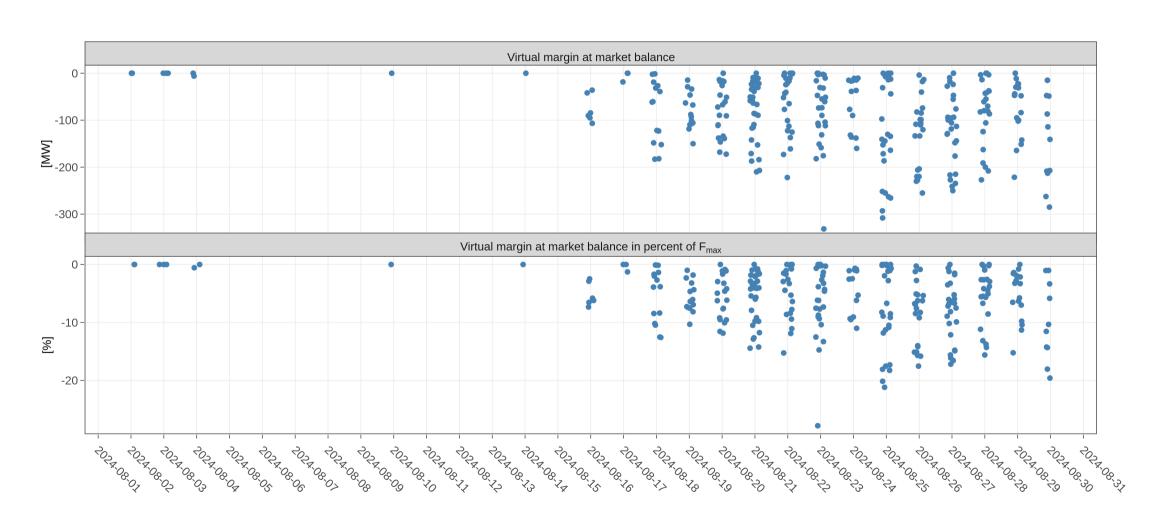






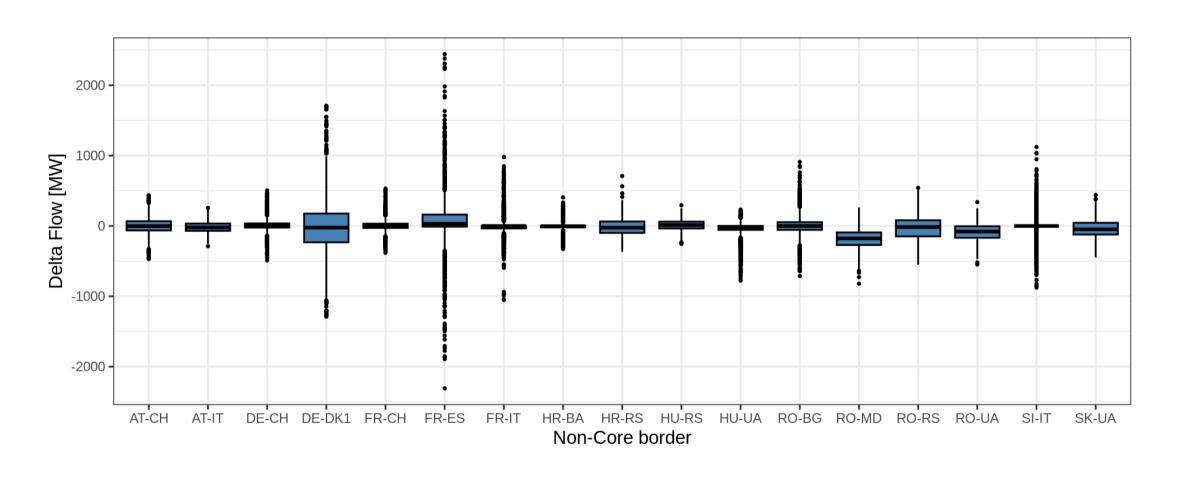






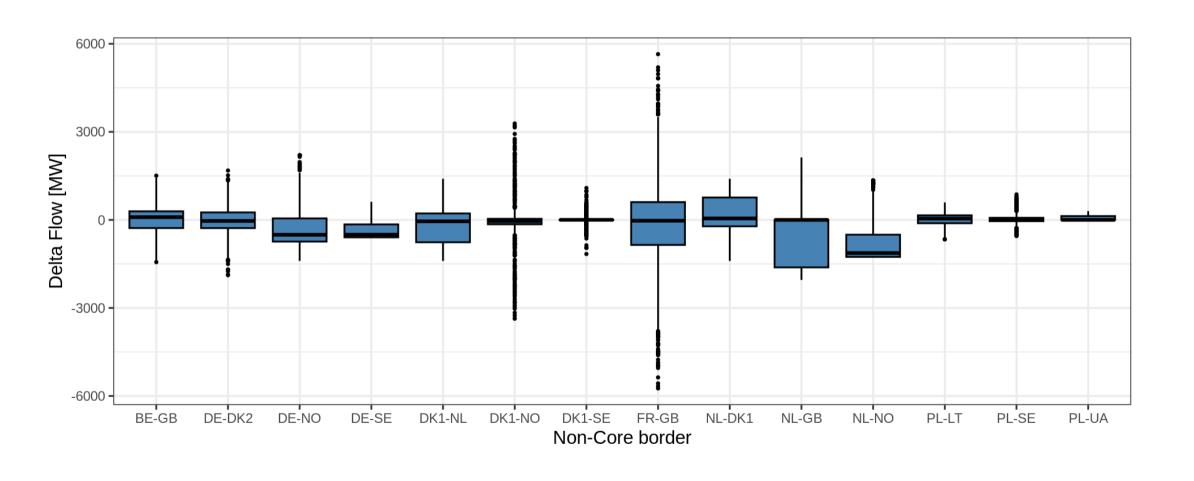
KPI 7: Non-Core exchanges AC delta flow





KPI 7: Non-Core exchanges DC delta flow

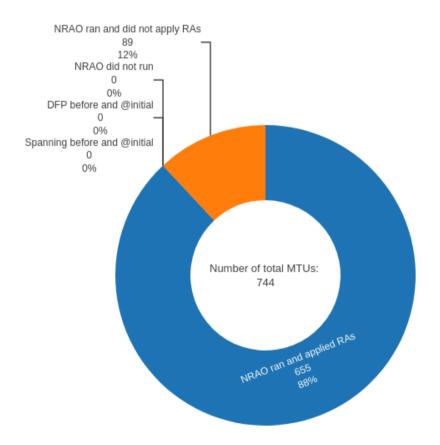




KPI 8: NRAO – Applied Remedial Action

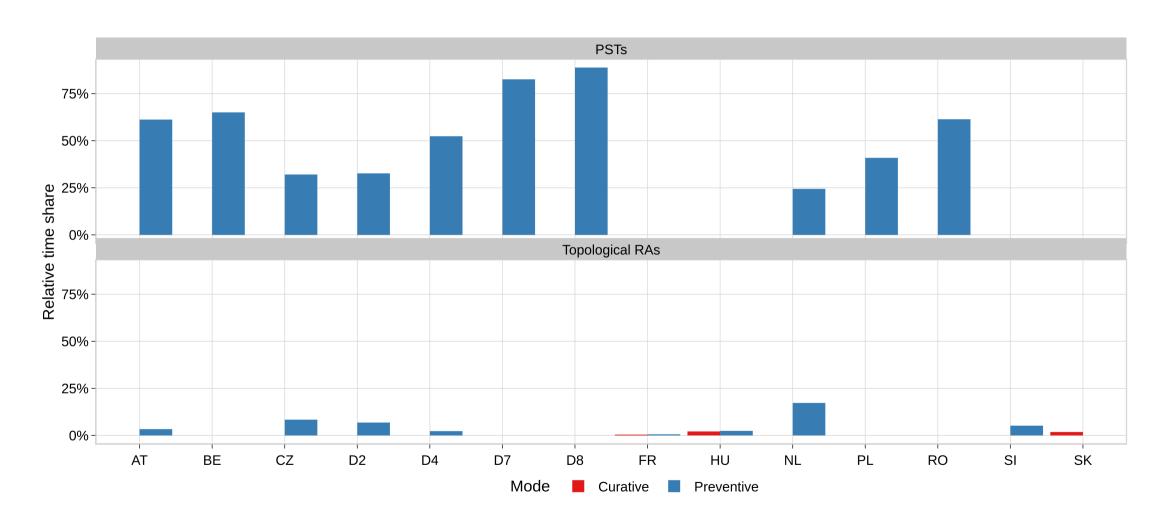


In the following plots, the relative time share relates to the hours labeled 'NRAO Ran and Applied RAs'.



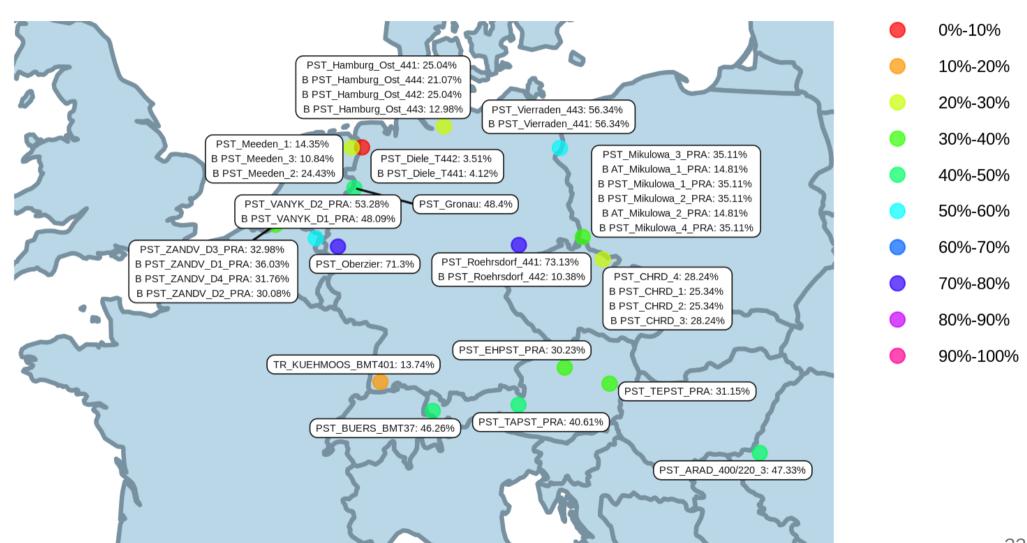
KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode





KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode Relative Time Share of Applied PSTs in Preventive Mode





KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode Relative Time Share of Applied PSTs in Curative Mode





KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode Relative Time Share of Applied Topological RAs in Preventive Mode





KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode Relative Time Share of Applied Topological RAs in Curative Mode

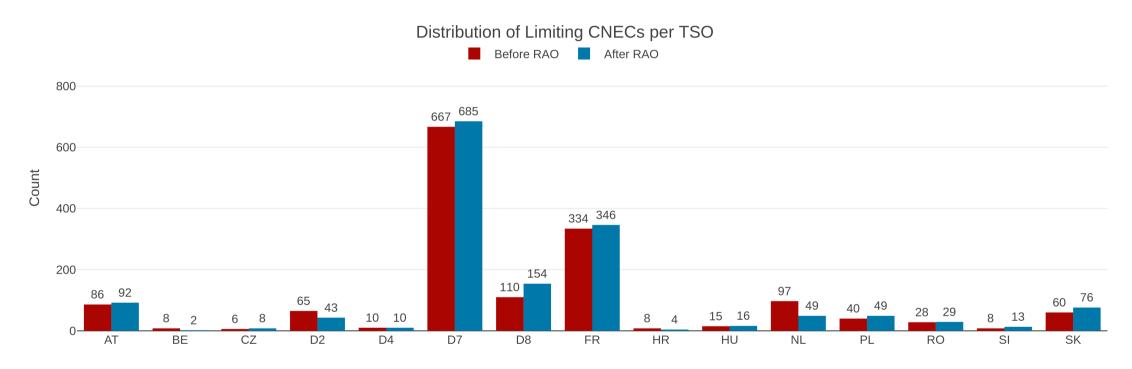




KPI 9: Most limiting CNEC per TSO (NRAO)



The graph below shows the distribution of CNECs which are the most limiting from NRAO perspective, these are the CNECs with lowest relative RAM per MTU



As expected, there is redistributing of the most limiting CNECs. This is because the application of Remedial Actions does not eliminate flows but re-routes, reducing the flows on some limiting CNECs and increasing the load on others, which at the end impacts also the RAM values.

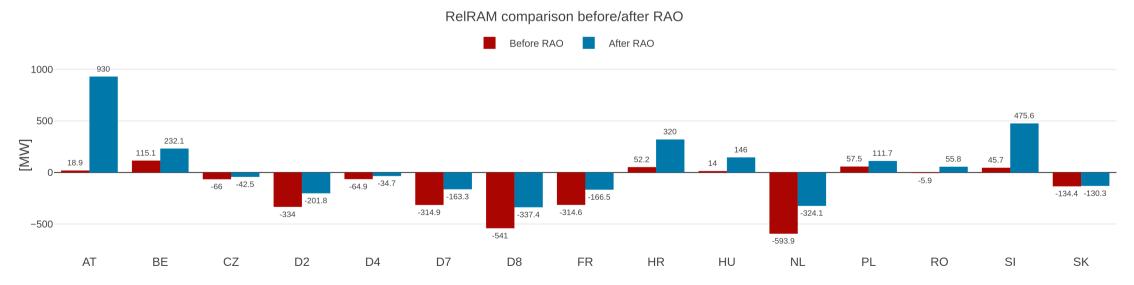
KPI 10: Average variation of relative RAM before and after NRAO



The graph shows average values of relative RAM before and after NRAO, per TSO on the most limiting CNECs from NRAO perspective. Selected CNECs before RAO are the same as after RAO, and average computed for MTUs when was used further in the process.

- Most limiting element from NRAO perspective is the one which has the lowest relative RAM per MTU
- To determine value of relative RAM, the following formula was used

$$RAM_{rel} = \left\{ egin{align*} rac{RAM_{nrao}}{\sum_{(A,B) \in neighbouring\ Core\ bidding\ zones\ pairs} |PTDF_{A
ightarrow B,nrao}|},\ if\ RAM_{nrao} \geq 0 \ \ RAM_{nrao},\ if\ RAM_{nrao} < 0 \end{array}
ight.$$



KPI 11: Most often presolved CNEs (top 20)



CNE &	Distinct hours CNE was presolved	Count of presolved CNECs	Avg RAM/Fmax	Min RAM/Fmax	Max RAM/Fmax	Max z2zPTDF ↓	Max sum z2zPTDF
[HU-HU] Gonyu - Gyor [DIR]	744	1184	69.79%	53.68%	94.88%	0.3011	1.6282
[HR-SI] 220kV Pehlin - Divaca [DIR] [HR]	744	860	55.38%	0.00%	83.42%	0.1974	0.5396
[SK-HU] Gabcikovo - Gonyu [OPP] [HU]	741	1211	85.65%	64.72%	115.08%	0.3618	1.2613
[SI-HU] 400 kV Cirkovce - Hevitz [OPP] [SI]	738	1342	85.57%	65.64%	100.81%	0.2596	1.2463
[CZ-SK] Nosovice - Varin [OPP] [CZ]	735	790	99.62%	77.68%	134.90%	0.4126	1.6584
[HR-SI] 220kV Pehlin - Divaca [OPP] [HR]	734	1243	119.60%	95.99%	215.78%	0.1974	0.5396
[HU-UA] Kisvarda - Mukachevo [DIR] [HU]	732	732	54.67%	16.06%	89.16%	0.0779	0.2284
[PL-PL] Krosno Iskrzynia - Rzeszow [OPP]	729	769	63.59%	41.08%	99.88%	0.3612	1.2625
[SK-UA] V.Kapusany - Mukachevo (WPS) [DIR] [SK]	727	727	65.74%	36.58%	104.04%	0.25	0.9148
[SI-HU] 400 kV Cirkovce - Hevitz [DIR] [SI]	727	1414	94.22%	76.28%	118.85%	0.2596	1.2463
[RO-RO] TR Rosiori 400/220 1 [DIR]	725	726	42.55%	19.25%	89.25%	0.1564	0.2329
[CZ-SK] Nosovice - Varin [DIR] [CZ]	722	1121	80.19%	45.55%	101.68%	0.392	1.5902
[CZ-PL] Wielopole - Nosovice [DIR] [PL]	710	878	65.88%	40.25%	102.84%	0.3481	1.2599
[AT-SI] Obersielach - Podlog 247 [DIR] [AT]	709	2094	75.53%	21.64%	146.56%	0.2132	0.6182
[AT-SI] Obersielach - Podlog 247 [OPP] [AT]	708	1626	96.23%	32.51%	169.97%	0.2132	0.6182
[AT-AT] Westtirol 1 - Westtirol 2 WTRHU41 [OPP]	700	1738	75.05%	20.20%	168.80%	0.2984	1.3047
[SK-HU] Gabcikovo - Gonyu [DIR] [HU]	697	771	87.87%	64.86%	118.76%	0.3618	1.2613
[SI-HU] Cirkovce - Heviz [DIR] [HU]	696	696	94.17%	75.97%	117.82%	0.2905	1.4517
[FR-D7] Vigy - Ensdorf VIGY2 S [DIR] [D7]	691	691	37.68%	19.85%	102.07%	0.2329	0.6702
[CZ-AT] Sokolnice - Zaya - V244 [OPP] [CZ]	680	680	91.56%	70.10%	121.79%	0.0769	0.3158

Note 1: The shown z2zPTDF values do not correspond to the maximum zone-to-zone PTDFs according to equation 5 of the Day-ahead CCM and hence are not the ones used for the CNEC Selection. The z2zPTDFs are calculated only between neighbouring BZs. See KPI reading guide on JAO.

Note 2: RAM for Core exchanges can be higher than 100% due to the relieving effect of Fuaf: RAM_Core = CEP_target - Fuaf. So if Fuaf is very negative you can get above 100%.

KPI 12: Most limiting CNEs (top 20)



CNE	Distinct hours CNE has shadow price	Count of CNECs with shadow price	Max shadow price [€/MW]	Avg RAM/Fmax 💂	Min RAM/Fmax 🍦	Max RAM/Fmax ♣	Max z2zPTDF ↓
[FR-D7] Vigy - Ensdorf VIGY2 S [DIR] [D7]	515	515	740.97	33.85%	19.85%	70.75%	0.2327
[AT-SI] Obersielach - Podlog 247 [DIR] [AT]	189	191	4804.47	61.21%	21.92%	119.83%	0.185
[RO-RO] TR Rosiori 400/220 1 [DIR]	142	142	1922.9	40.49%	19.25%	80.00%	0.1526
[AT-D2] St. Peter 2 - Pleinting 258 [OPP] [AT]	114	114	1048.87	43.81%	20.11%	84.33%	0.1458
[PL-PL] Krosno Iskrzynia - Rzeszow [OPP]	107	109	758.89	59.36%	41.44%	85.80%	0.3468
[CZ-SK] Nosovice - Varin [DIR] [CZ]	90	90	334.17	71.11%	55.87%	90.86%	0.3665
[SK-SK] V.Dur - Levice 1 [DIR]	84	84	2044.88	39.85%	32.16%	50.65%	0.1994
[SK-UA] V.Kapusany - Mukachevo (WPS) [DIR] [SK]	74	74	443.04	55.69%	36.58%	80.79%	0.25
[D8-PL] Mikulowa PST1 [DIR] [PL]	63	63	831.71	52.63%	41.67%	67.29%	0.3209
[D7-D7] Y-Oberzier (-Paffendorf - Sechtem) SECHTM N [OPP]	62	62	178.85	49.56%	23.53%	74.38%	0.6402
[D8-D8] Vierraden - Vierraden PST441 [DIR]	56	56	347.86	42.62%	33.04%	62.99%	0.2984
[D7-D7] Gronau - Gronau TR 441 E [DIR]	51	51	220.01	54.13%	35.00%	98.00%	0.3041
[D2-D2] Altheim - Simbach 234/230 [DIR]	48	48	941.91	54.27%	30.81%	77.40%	0.106
[AT-AT] Neusiedl - Wien Suedost 246A [OPP]	46	46	4299.01	65.10%	54.17%	76.60%	0.0791
[SK-HU] R.Sobota - Sajoivanka [DIR] [HU]	40	40	462.3	59.22%	40.48%	75.18%	0.31
[D2-D2] Altheim - Simbach 233/230 [DIR]	38	38	3228.4	46.35%	23.36%	84.51%	0.0941
[NL-D7] Maasbracht - Oberzier SELFK WS [DIR] [D7]	35	35	306.68	47.07%	31.41%	84.53%	0.2705
[NL-D2] Meeden-Diele 380 Z [OPP] [NL]	29	29	189.34	38.35%	19.94%	72.84%	0.2467
[NL-D2] Meeden-Diele 380 Z [DIR] [NL]	29	29	261.55	74.22%	44.63%	109.21%	0.276
[AT-SI] Kainachtal - Maribor 473 [DIR] [AT]	28	28	190.99	74.98%	32.86%	100.38%	0.4838

Note 1: The RAM values (expressed as % of Fmax) should not be interpreted as "the capacities offered by the Core TSOs to the market coupling". Indeed, since the introduction of Ext LTA inclusion Euphemia performs an optimization where it takes a portion of the FB domain and a portion of the LTA domain to maximize welfare. The RAM value shown in this KPI report correspond to the "portion of the FB domain" resulting from this optimization Example:

- RAM = 500MW
- Portion of FB Domain = 40%
- RAM offered by Core TSOs = 400mW/0.4 = 1250MW

KPI 13: Allocation Constraints - Poland



	# MTUs
AC was limiting MC	157
AC < 0 MW	56
AC = 0 MW	94
AC > 0 MW	7
PL AC Import PL AC Export	PL SDAC NP

	PL AC Import [MW]	PL AC Export [MW]
Avg.	-1556.92	5033.36
Min.	-8779.00	0.00
Max.	0.00	17601.00

