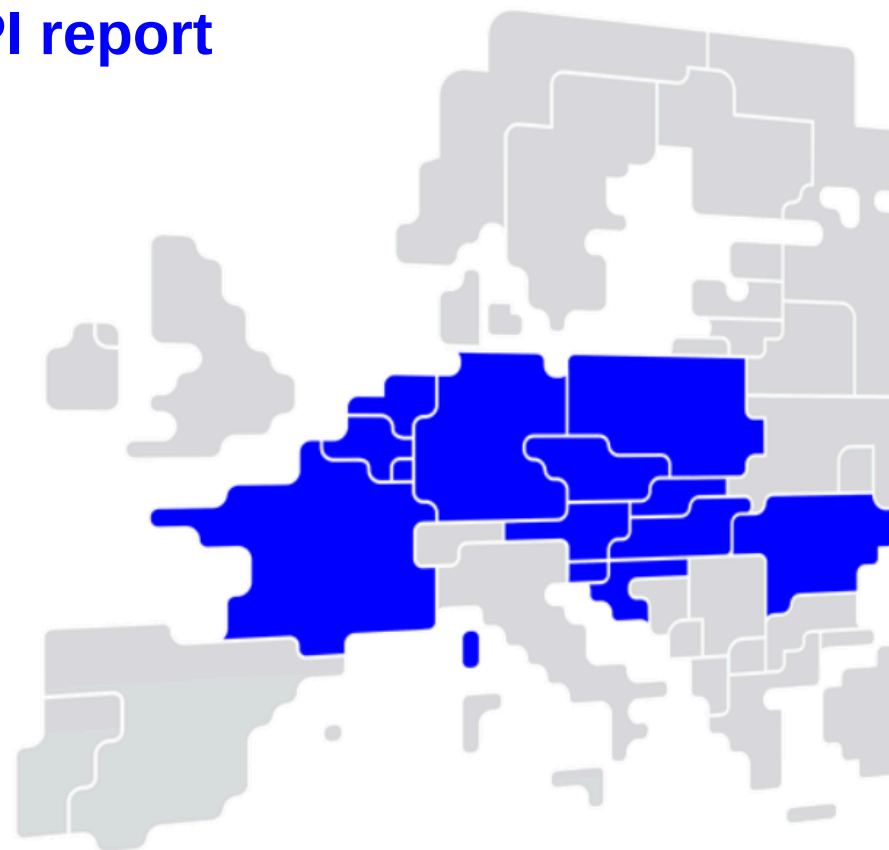




Core FB MC Operational KPI report

January 2025



Overview of Operational KPIs



Adjustment for minimum RAM Inclusion

- KPI 1: Average maximum AMR per CNE
- KPI 2: Average maximum AMR per TSO

TSOs' adjustment after validation

- KPI 3: Share of MTUs with intervention per TSO
- KPI 4: Average IVA applied for each CNE affected by TSO intervention

Power System Impact Analysis

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- KPI 7: Non-Core exchanges delta flow

Non-costly Remedial Action Optimization Analysis

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- KPI 12: Most limiting CNEs (top 20)
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KPI 1: Average maximum AMR per CNE (Top 10)

CNE	Avg. Max. AMR (MW)	AMR/Fmax% (MTUs with AMR > 0 MW)	AMR/Fmax% (all MTUs)
[D8-D8] Lauchstaedt - Vieselbach 471 [DIR]	1029.56	41.28%	32.90%
[D8-D8] Lauchstaedt - Vieselbach 472 [DIR]	1005.97	40.34%	35.02%
[D7-D2] Meppen - Y Niederlangen [OPP] [D2]	979.43	47.31%	40.38%
[D2-D7] Y-Meppen (-Doerpen West - Niederlangen) EMSLD OW [DIR] [D7]	948.23	40.25%	32.57%
[D7-D2] Meppen - Doerpen West [OPP] [D2]	945.82	45.69%	39.00%
[D2-D7] Doerpen West - Meppen EMSLD WB [DIR] [D7]	918.45	38.98%	31.33%
[D7-D7] Hanekenfaehr - Meppen BACCUM O [OPP]	892.55	36.42%	27.91%
[D2-D2] Doerpen West - Y Niederlangen [DIR]	886.33	42.82%	36.26%
[D7-D7] Hanekenfaehr - Meppen BACCUM W [OPP]	874.29	35.82%	26.82%
[D2-D7] Doerpen West - Meppen EMSLD WB [OPP] [D7]	871.73	37.00%	29.19%



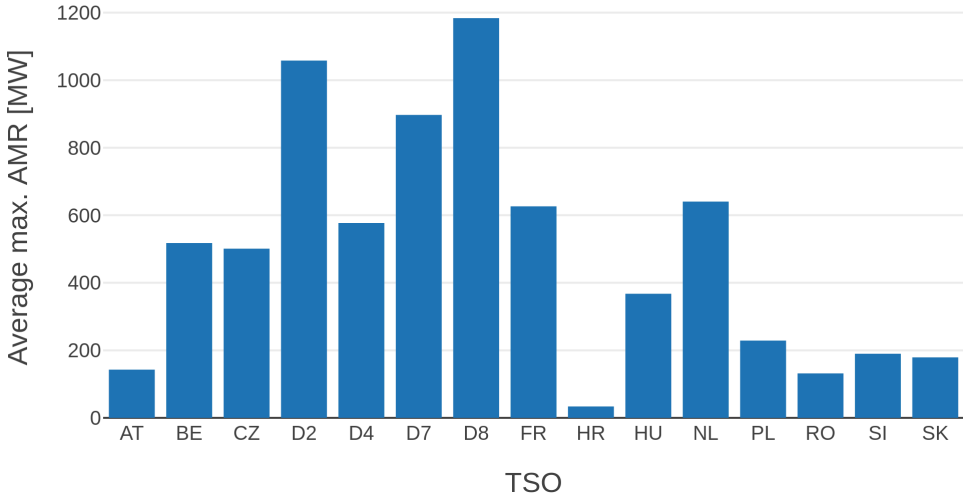
Average max. AMR [MW]

KPI 2: Average maximum AMR per TSO



TSO	Average maximum AMR per TSO
AT	142.80
BE	517.85
CZ	500.86
D2	1058.08
D4	577.01
D7	897.01
D8	1183.79
FR	626.28
HR	33.70
HU	367.67

TSO	Average maximum AMR per TSO
NL	640.61
PL	228.84
RO	131.51
SI	189.75
SK	179.08



KPI 3: Share of MTUs with intervention per TSO



Total BDs
31

Total MTUs
744

MTUs without IVA
153

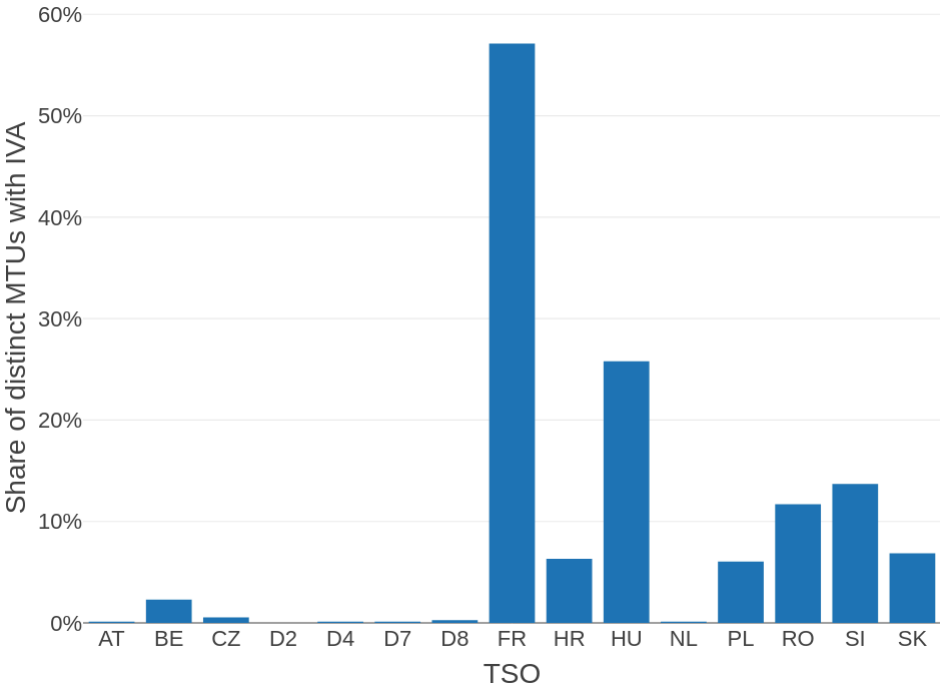
Share of distinct MTUs without IVA
20.56%

MTUs with IVA
591

Share of distinct MTUs with IVA
79.4%

TSO	Share of distinct MTUs with IVA	Distinct MTUs with IVA
AT	0.13%	1
BE	2.28%	17
CZ	0.54%	4
D2	0.00%	0
D4	0.13%	1
D7	0.13%	1
D8	0.27%	2
FR	57.12%	425
HR	6.32%	47
HU	25.81%	192

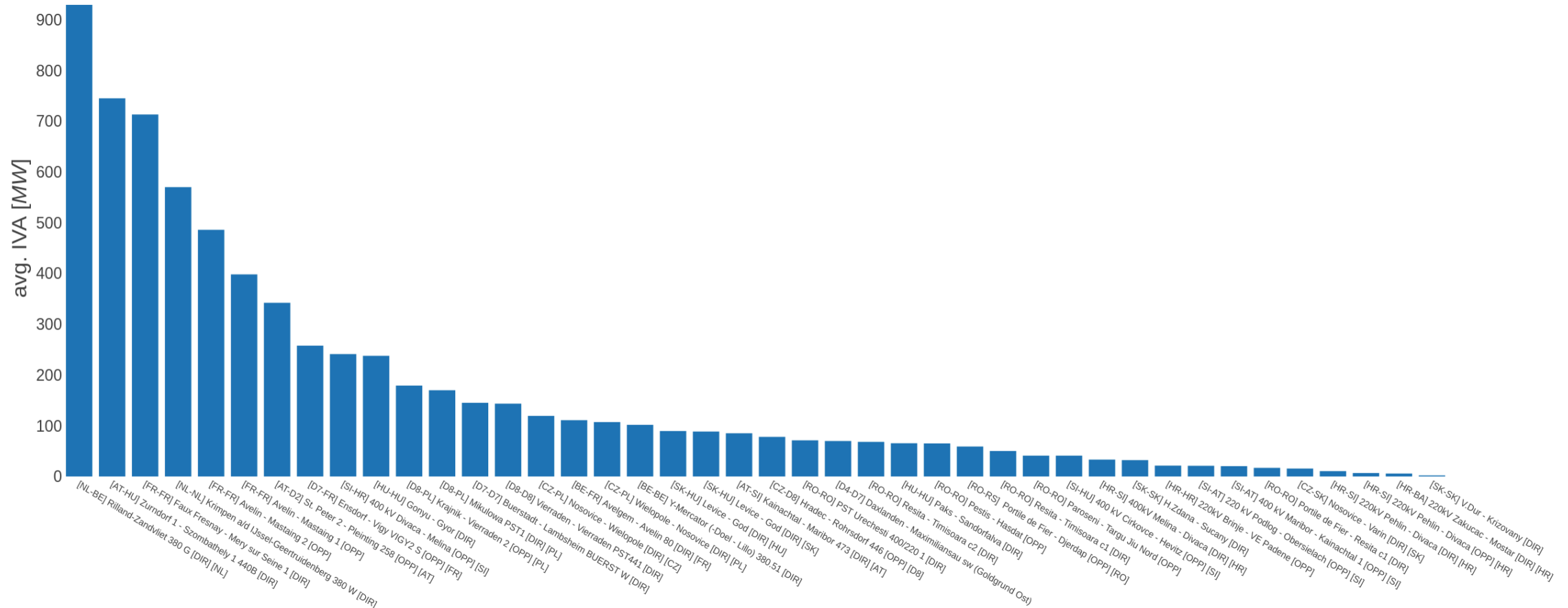
TSO	Share of distinct MTUs with IVA	Distinct MTUs with IVA
NL	0.13%	1
PL	6.05%	45
RO	11.69%	87
SI	13.71%	102
SK	6.85%	51



KPI 4a: Average IVA applied for each CNE affected by TSO intervention



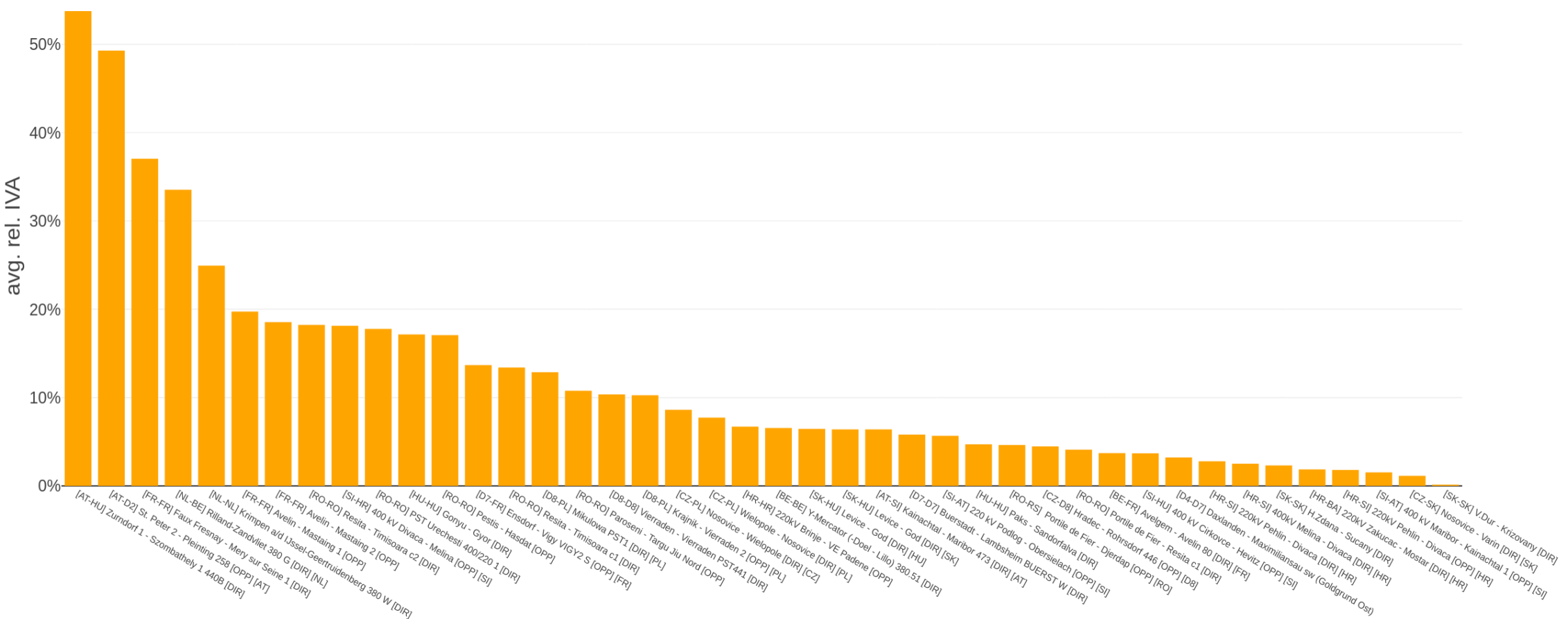
$$\text{avg. IVA}_{CNE} = \frac{1}{\#(CNEC, MTU)[IVA_{CNEC, MTU} > 0]} \sum_{MTU, CNEC} IVA_{CNEC, MTU} [IVA_{CNEC, MTU} > 0]$$



KPI 4b: Average relative IVA applied for each CNE affected by TSO intervention



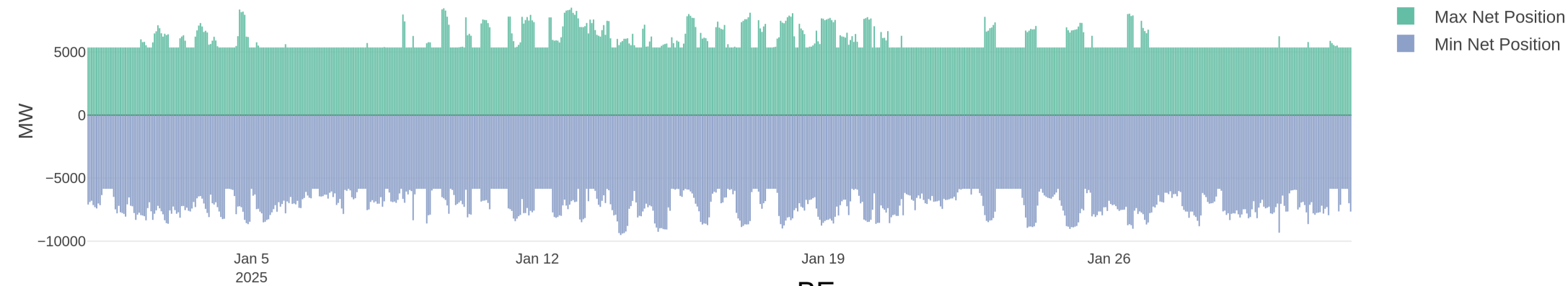
$$\text{avg. rel. IVA}_{CNE} = \frac{1}{\#(CNEC, MTU)[IVA_{CNEC, MTU} > 0]} \sum_{MTU, CNEC} \frac{IVA_{CNEC, MTU}[IVA_{CNEC, MTU} > 0]}{F_{maxCNEC, MTU}[IVA_{CNEC, MTU} > 0]}$$



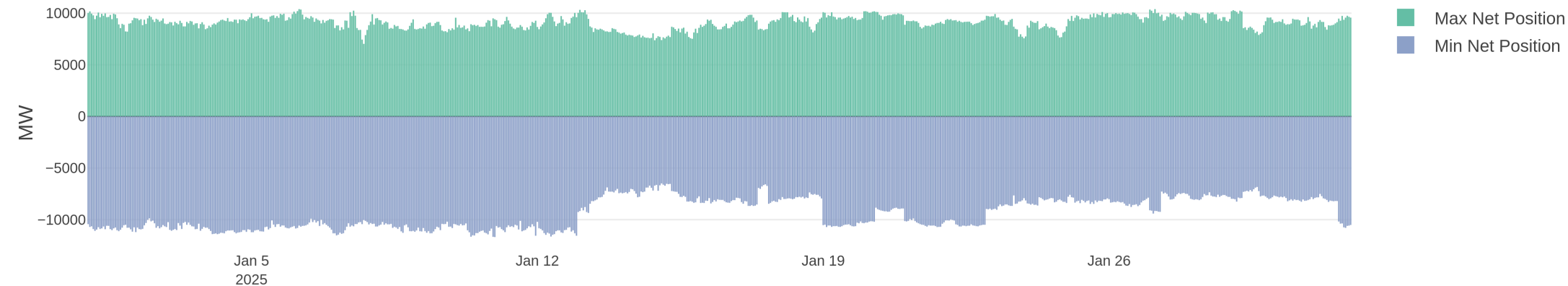
KPI 5: Min & max net positions per BZ hub



AT



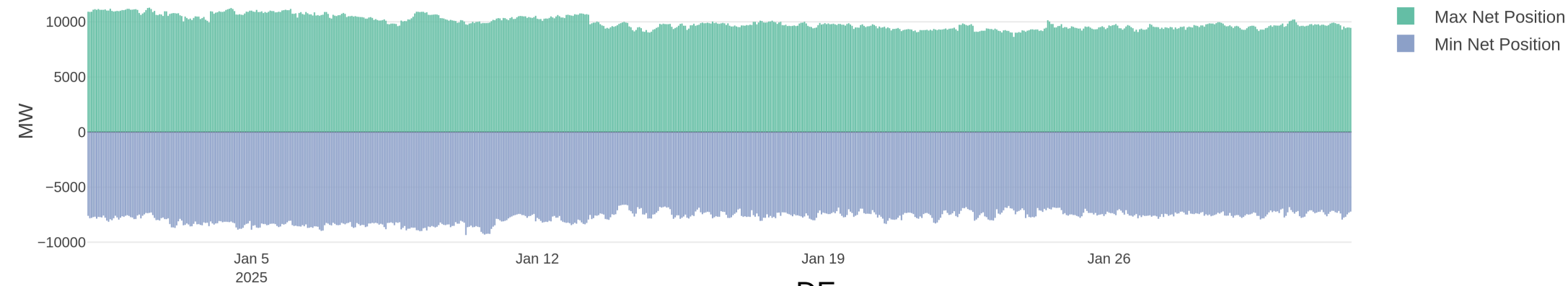
BE



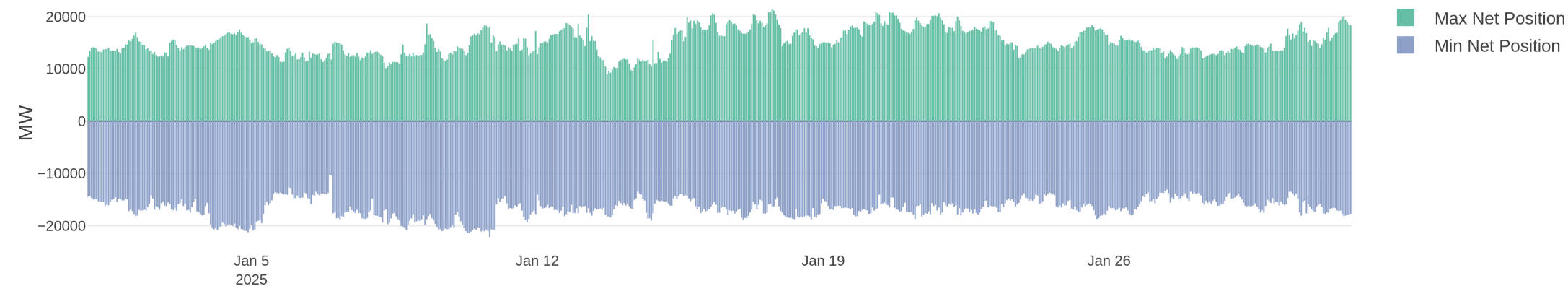
KPI 5: Min & max net positions per BZ hub



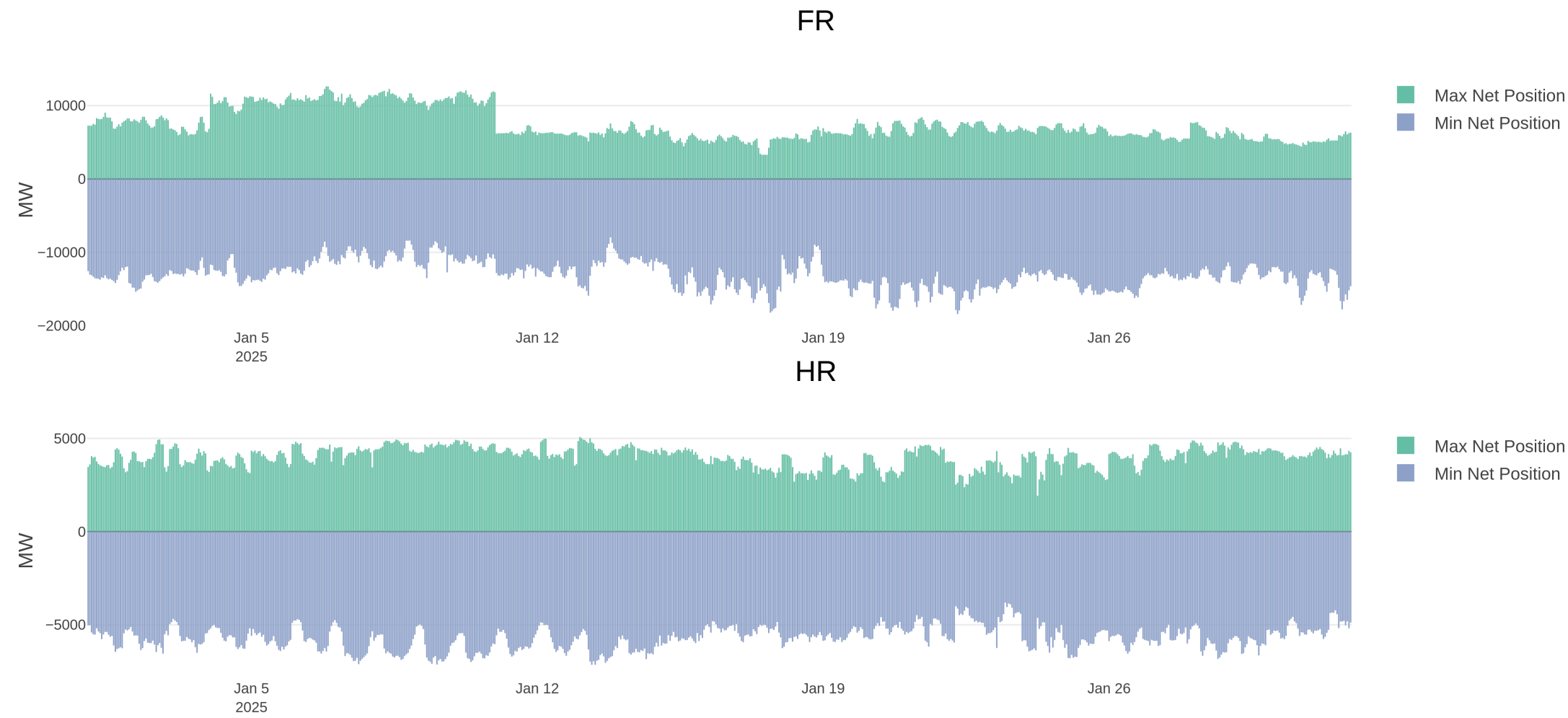
CZ



DE



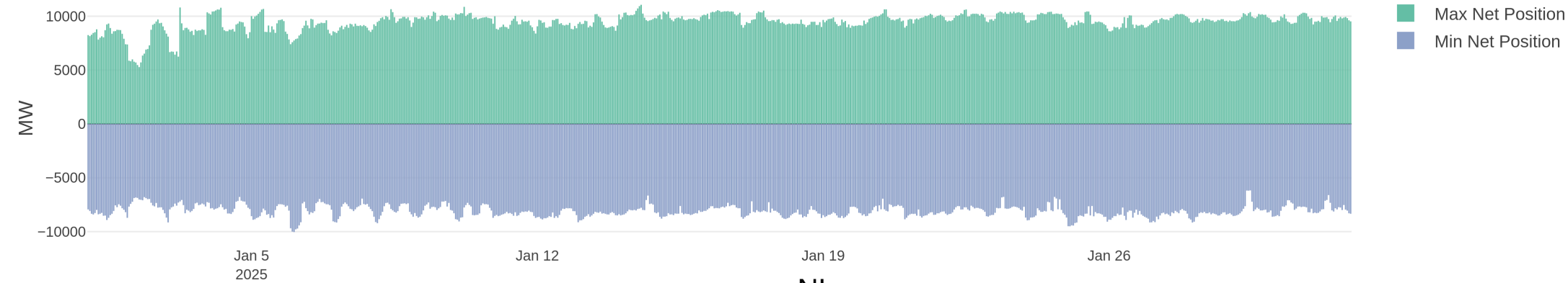
KPI 5: Min & max net positions per BZ hub



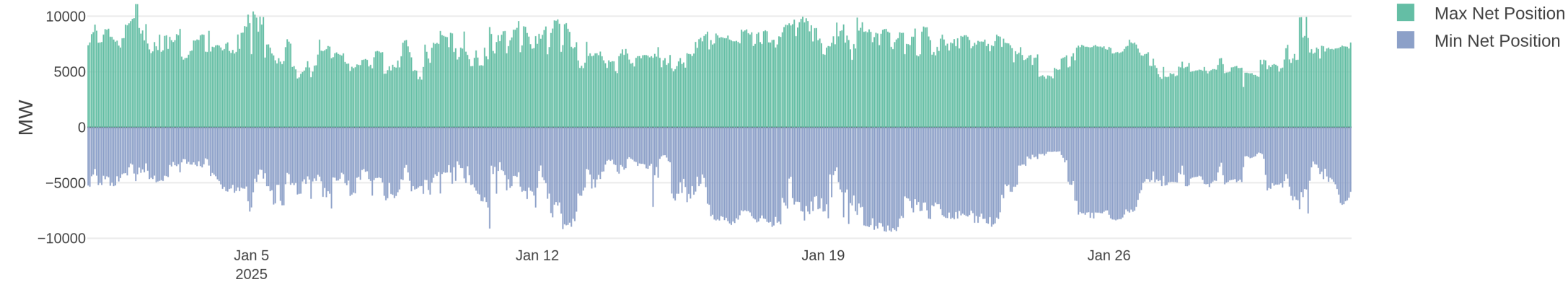
KPI 5: Min & max net positions per BZ hub



HU



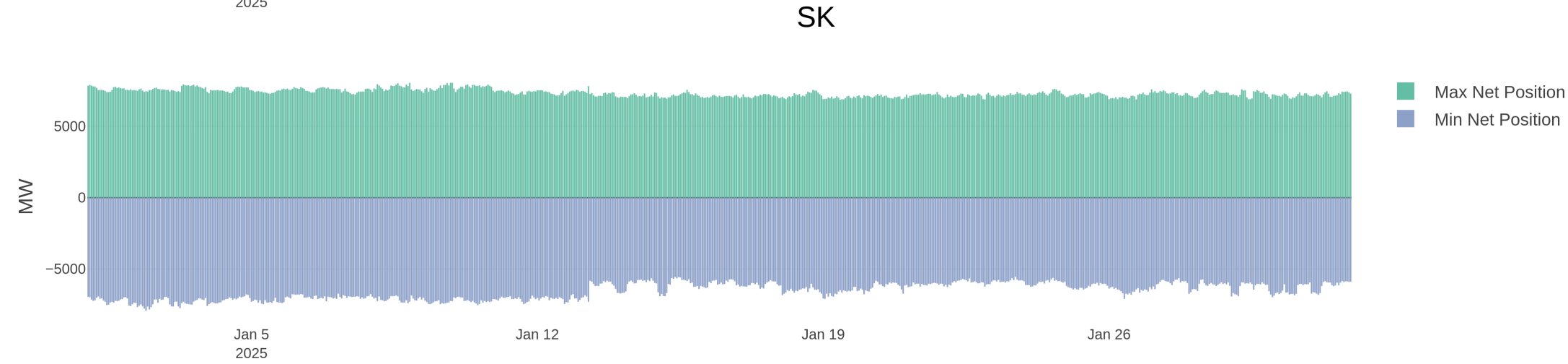
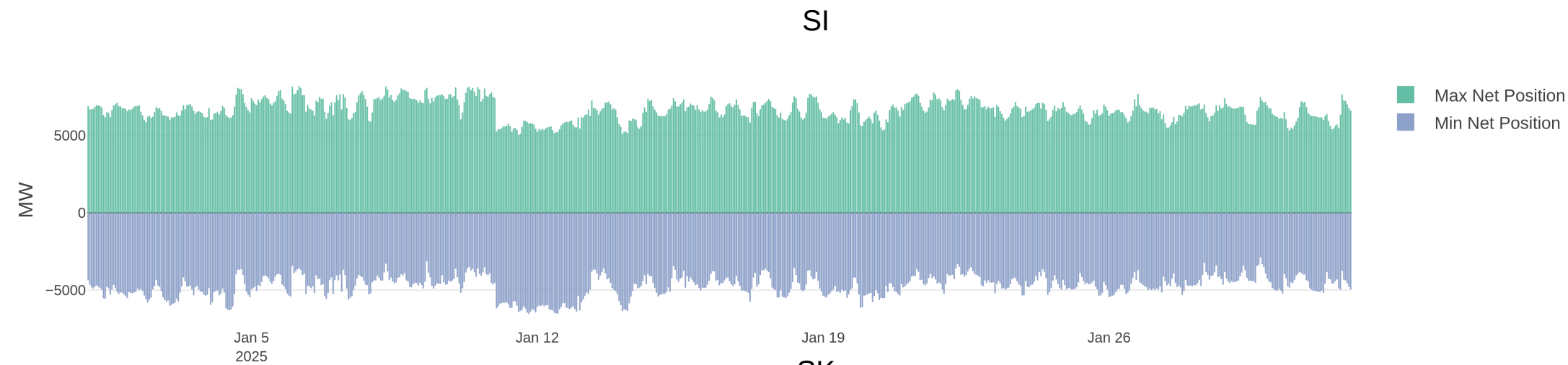
NL



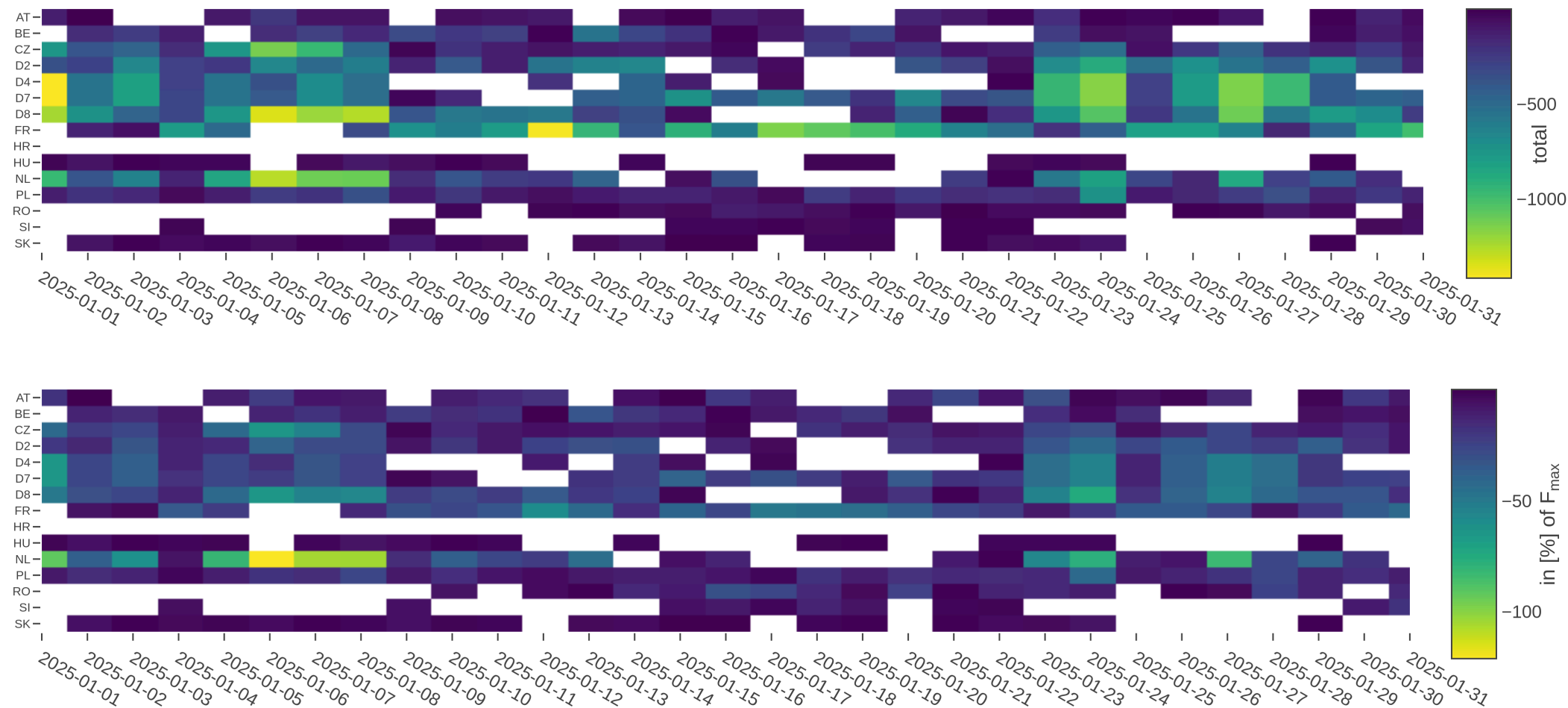
KPI 5: Min & max net positions per BZ hub



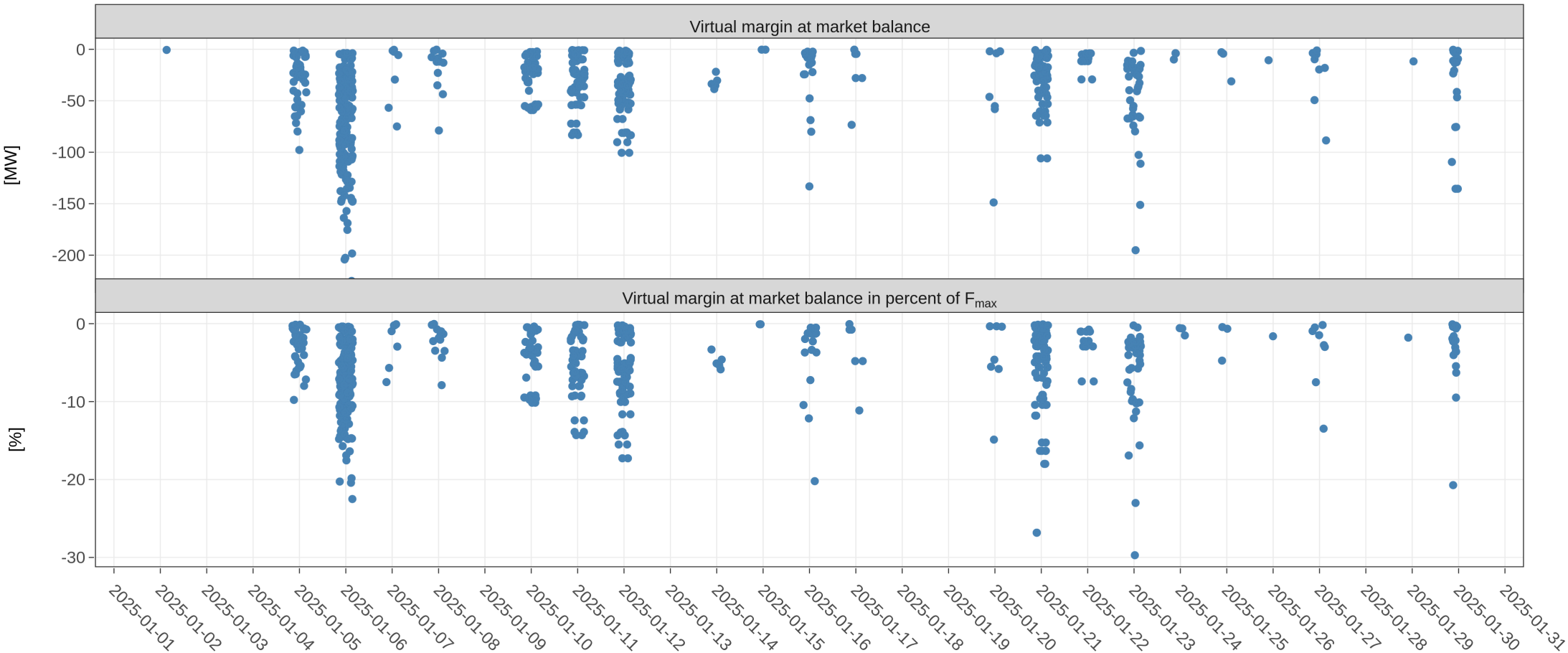
KPI 5: Min & max net positions per BZ hub



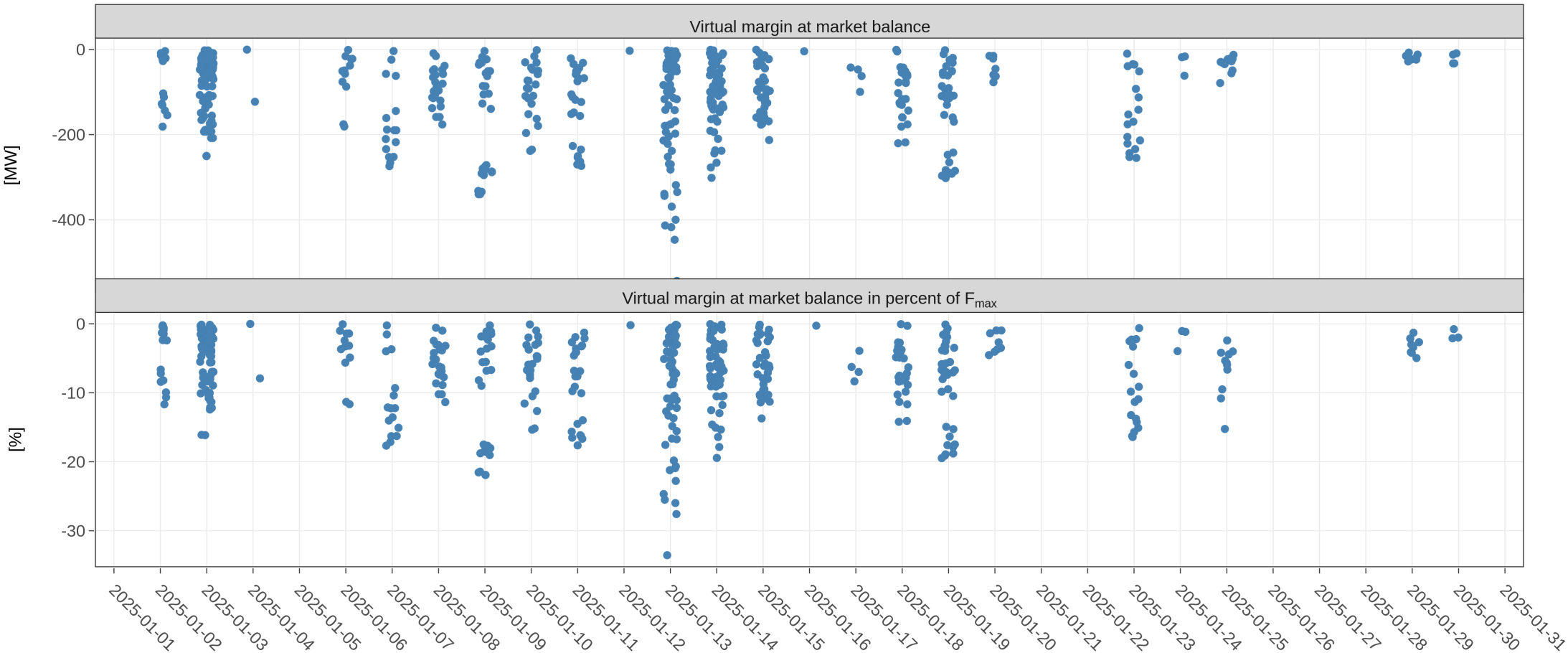
KPI 6a: Highest virtual margins at market balance for CORE TSOs



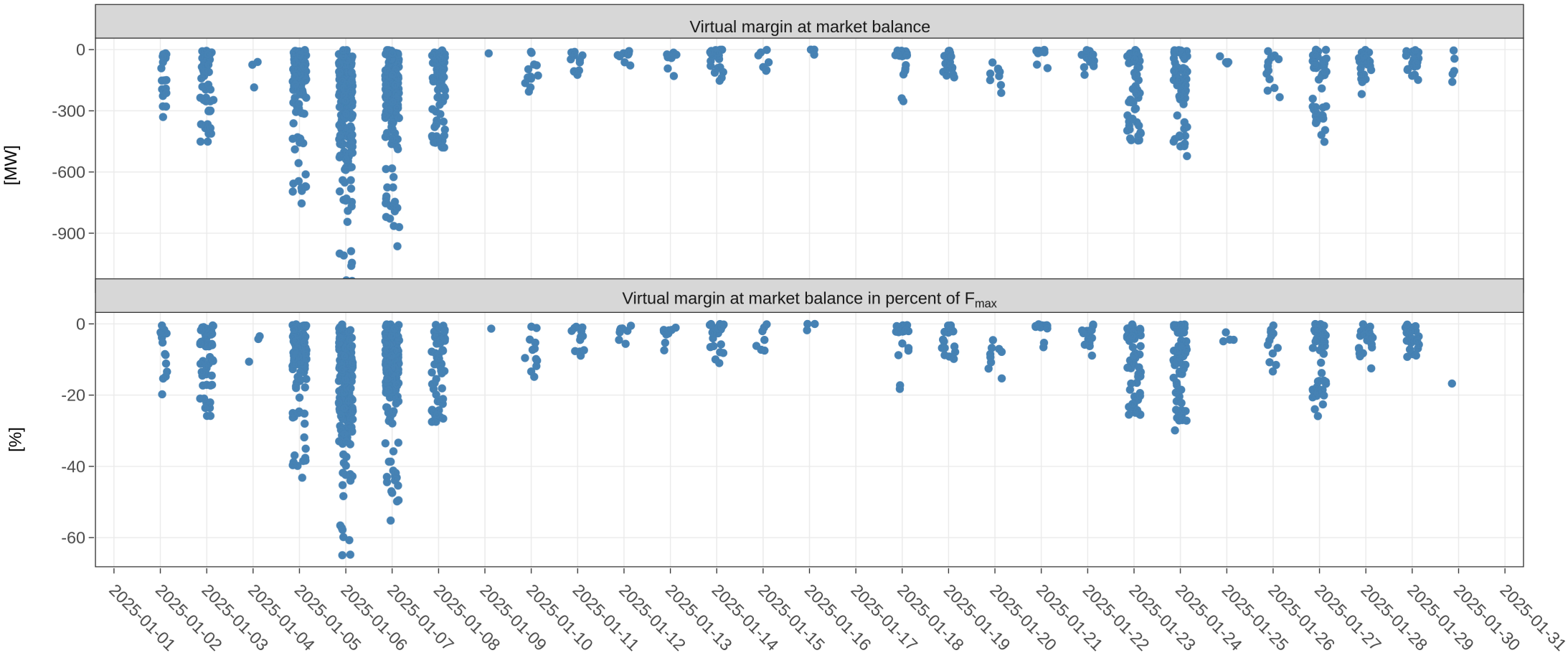
KPI 6b: Virtual margins at market balance AT



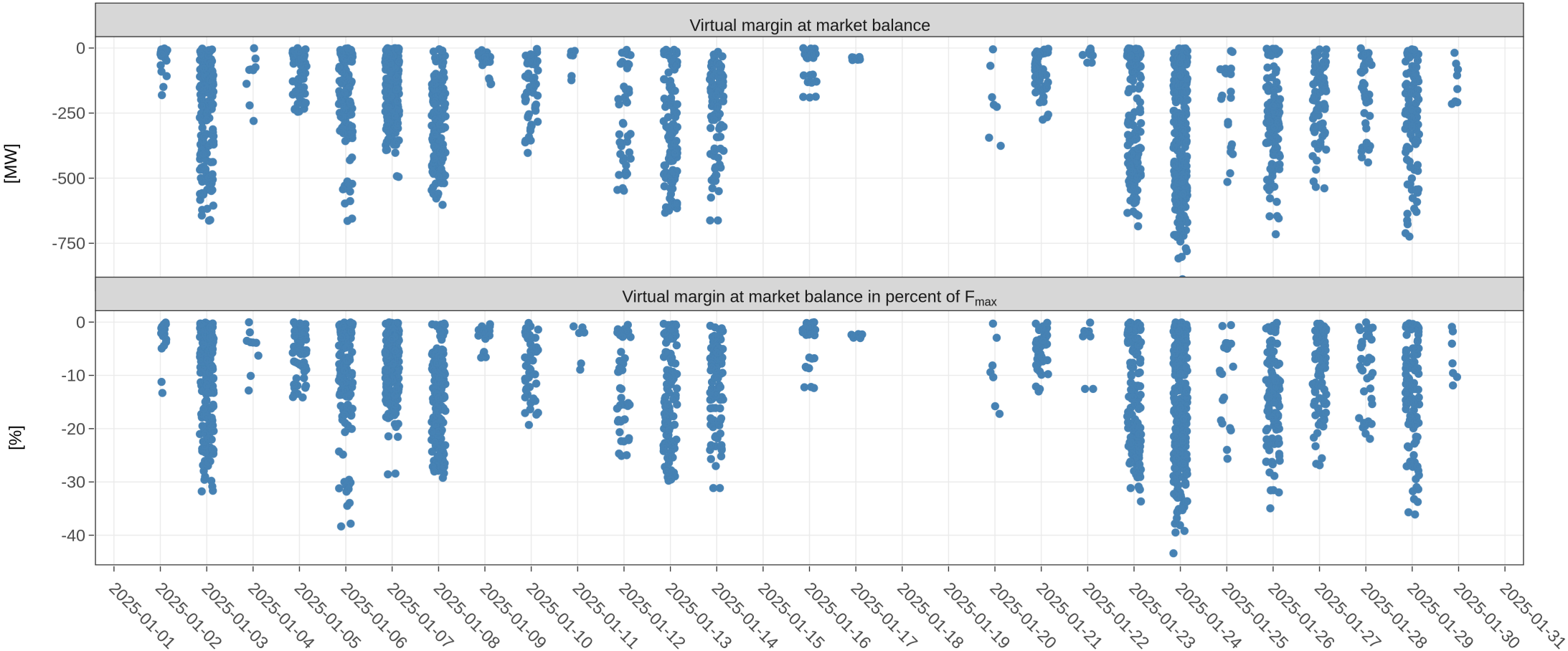
KPI 6b: Virtual margins at market balance BE



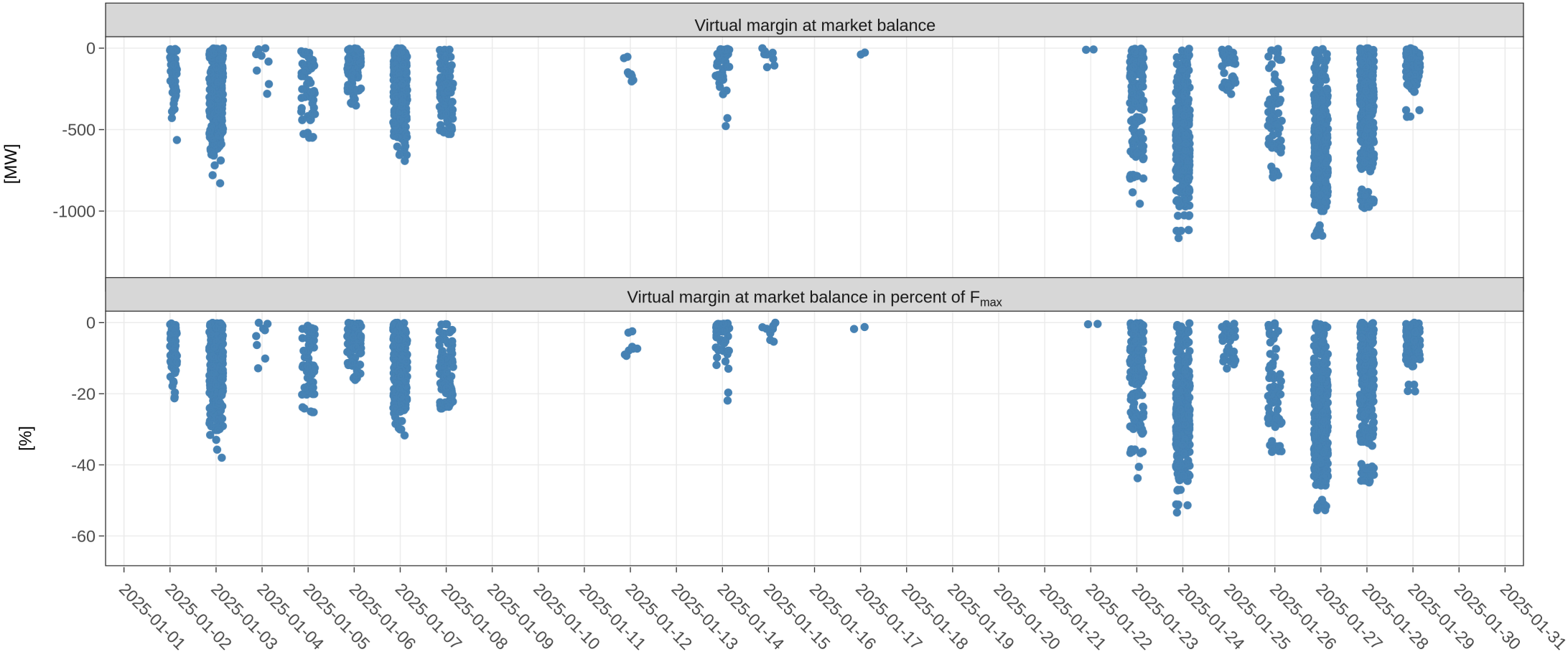
KPI 6b: Virtual margins at market balance CZ



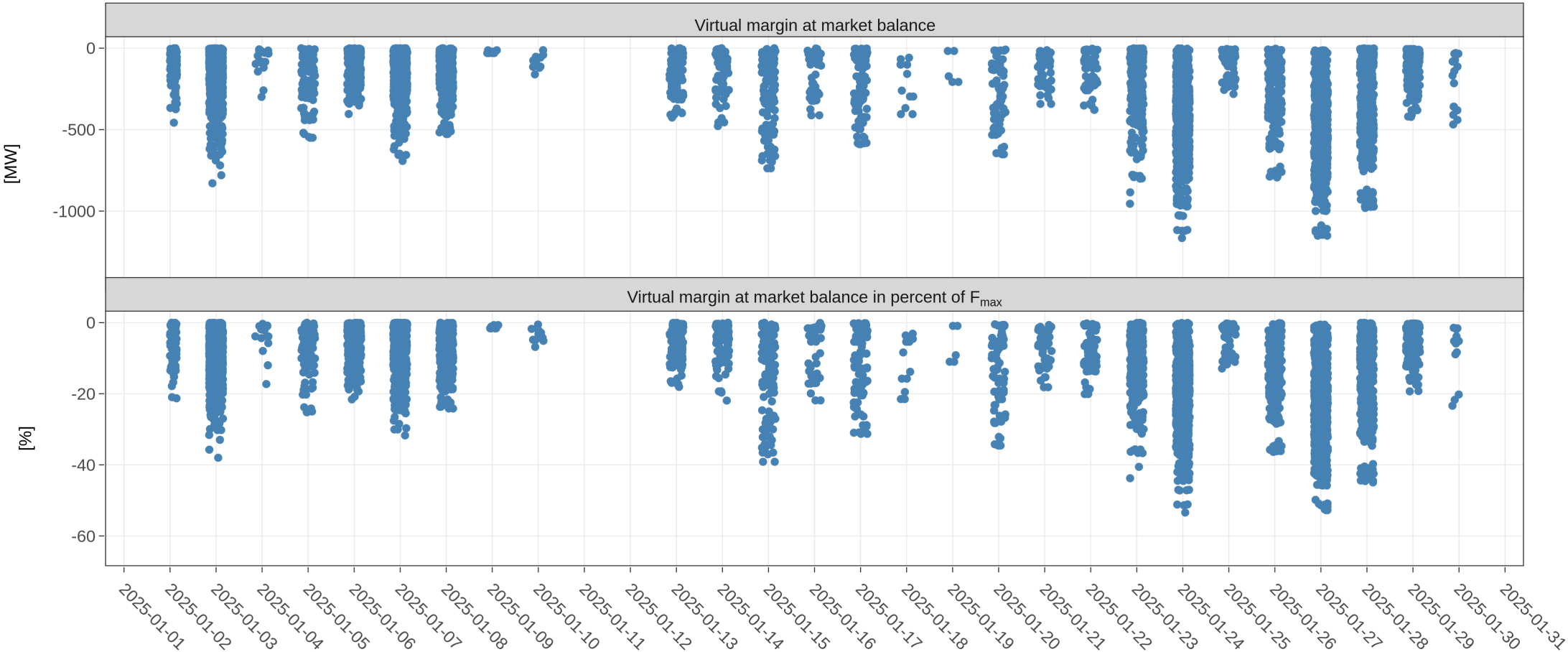
KPI 6b: Virtual margins at market balance D2



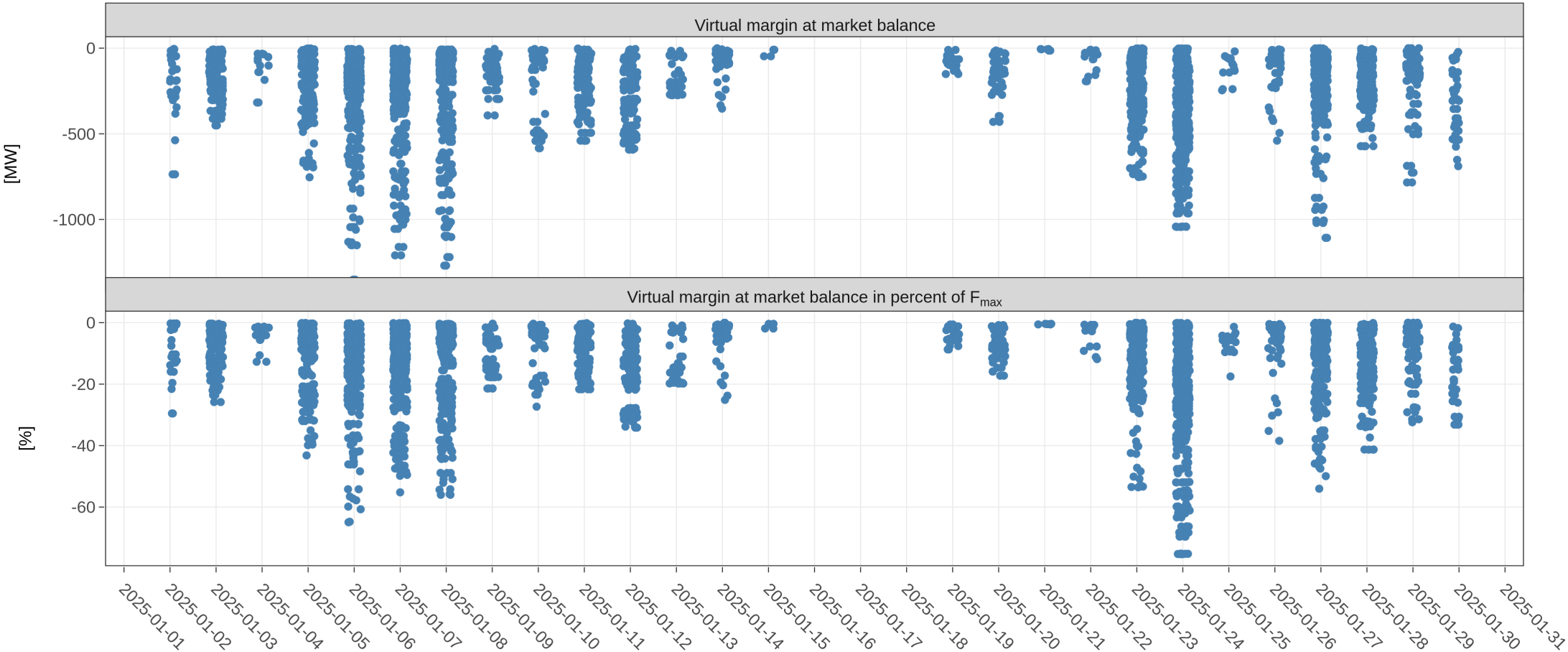
KPI 6b: Virtual margins at market balance D4



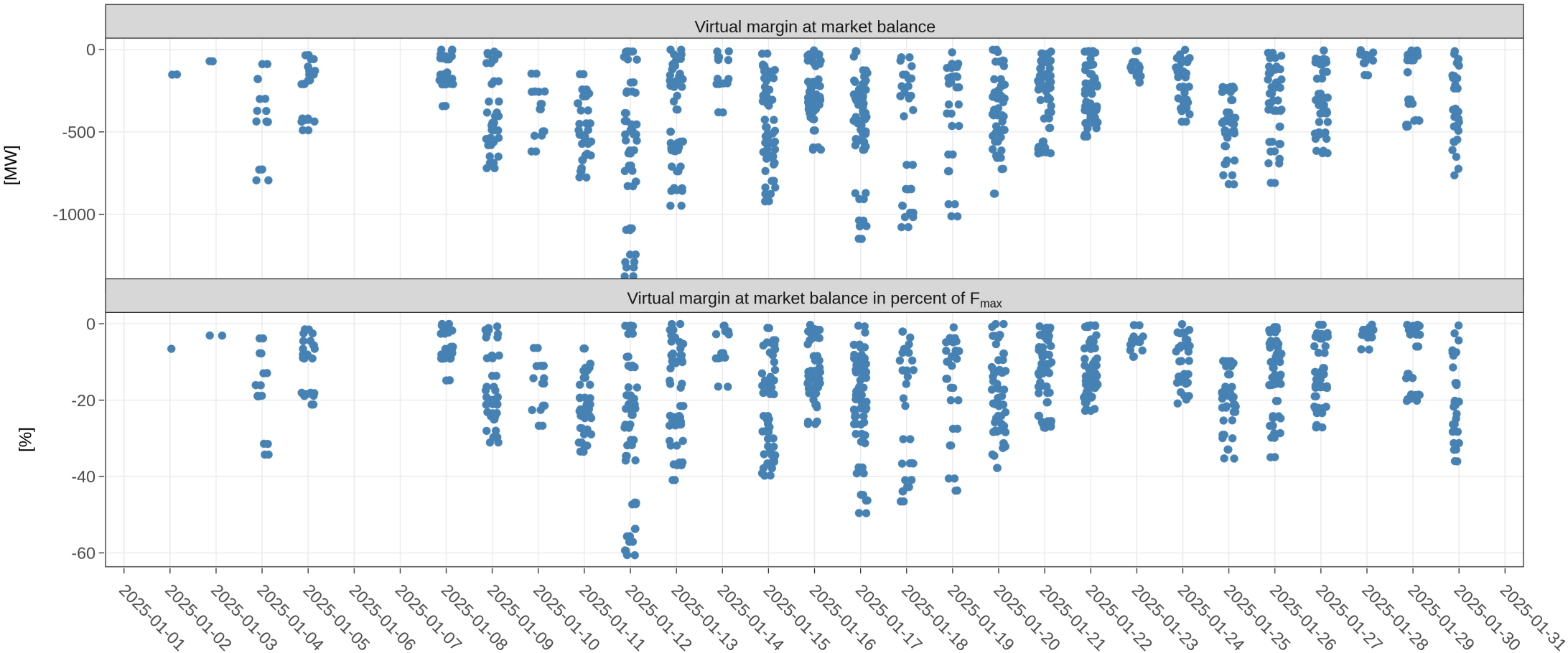
KPI 6b: Virtual margins at market balance D7



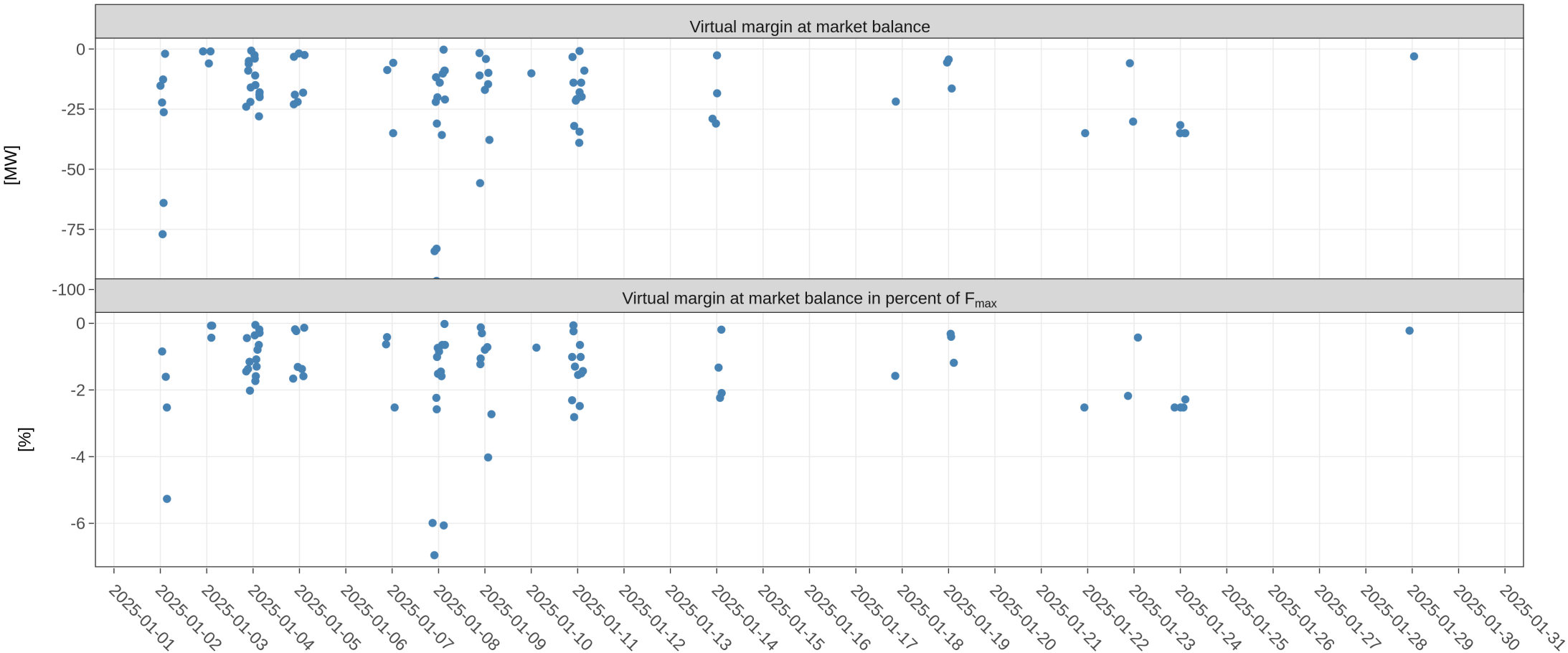
KPI 6b: Virtual margins at market balance D8



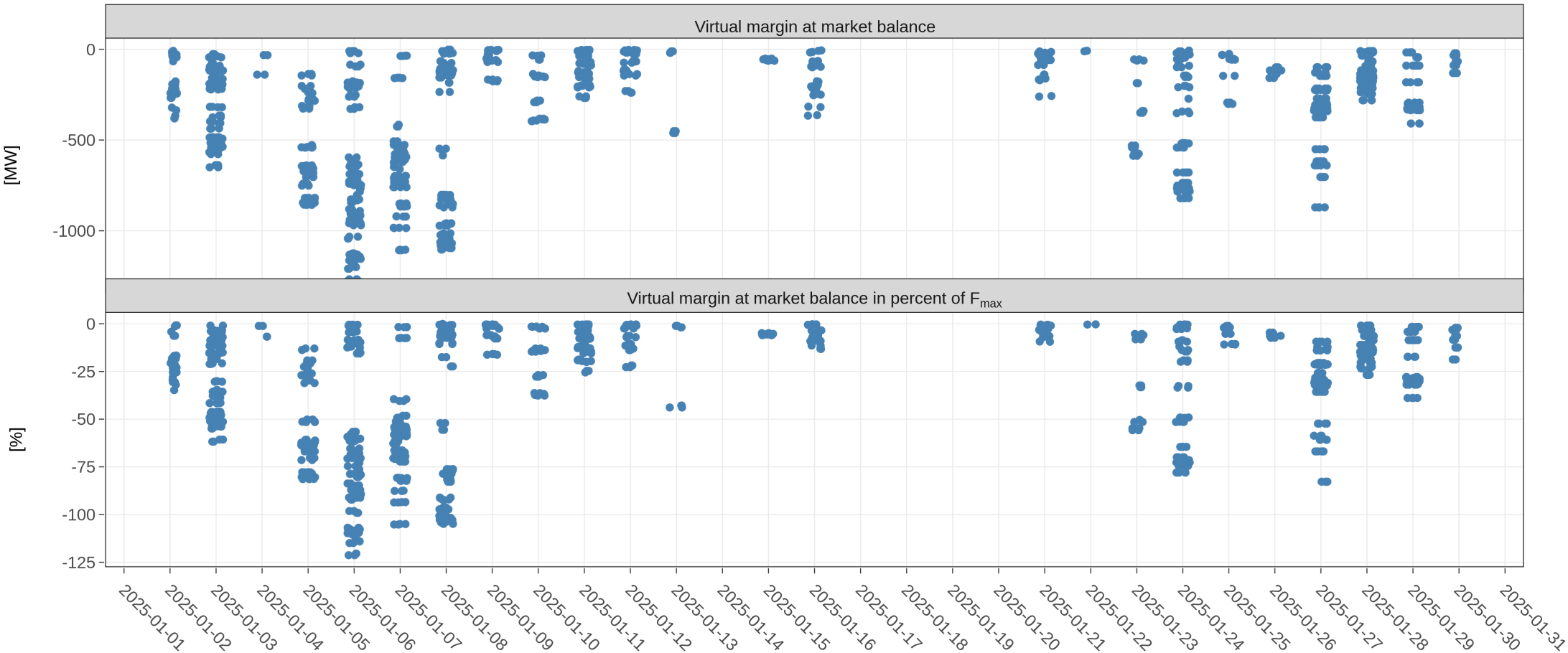
KPI 6b: Virtual margins at market balance FR



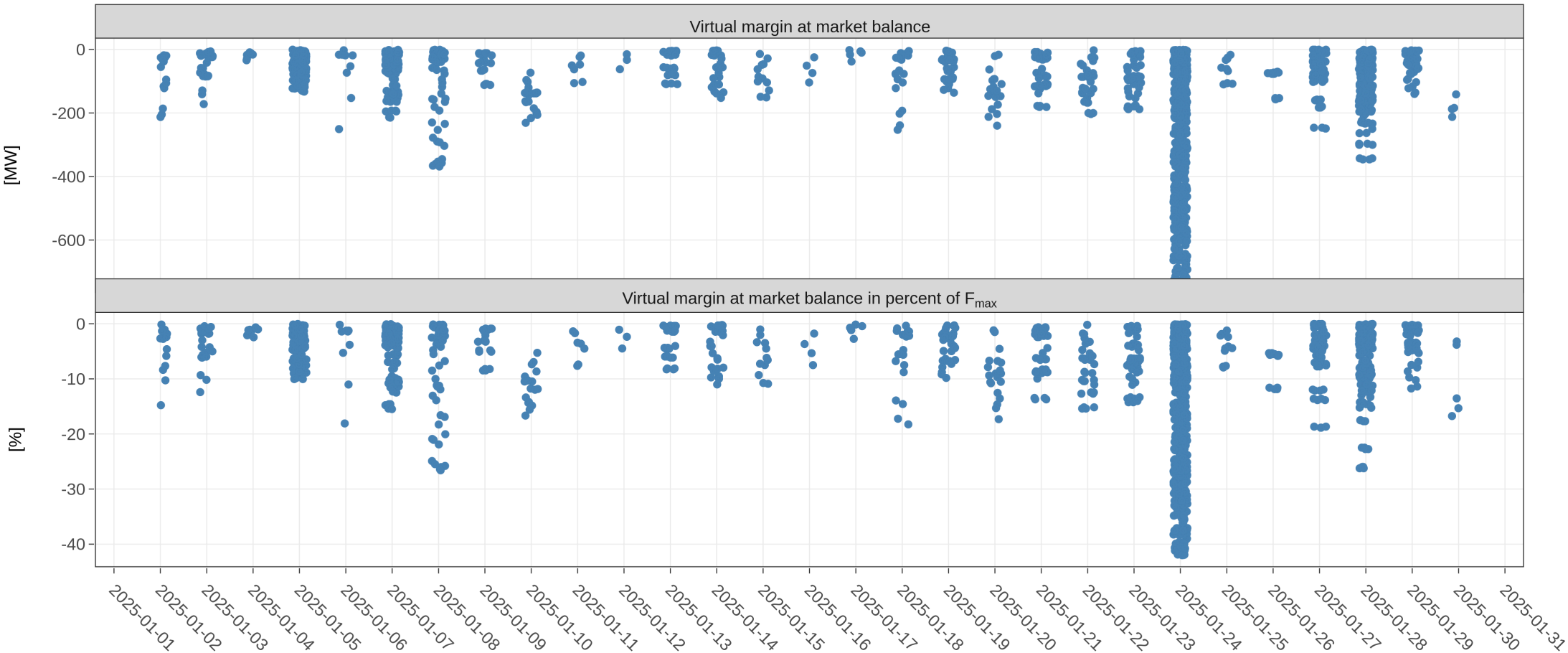
KPI 6b: Virtual margins at market balance HU



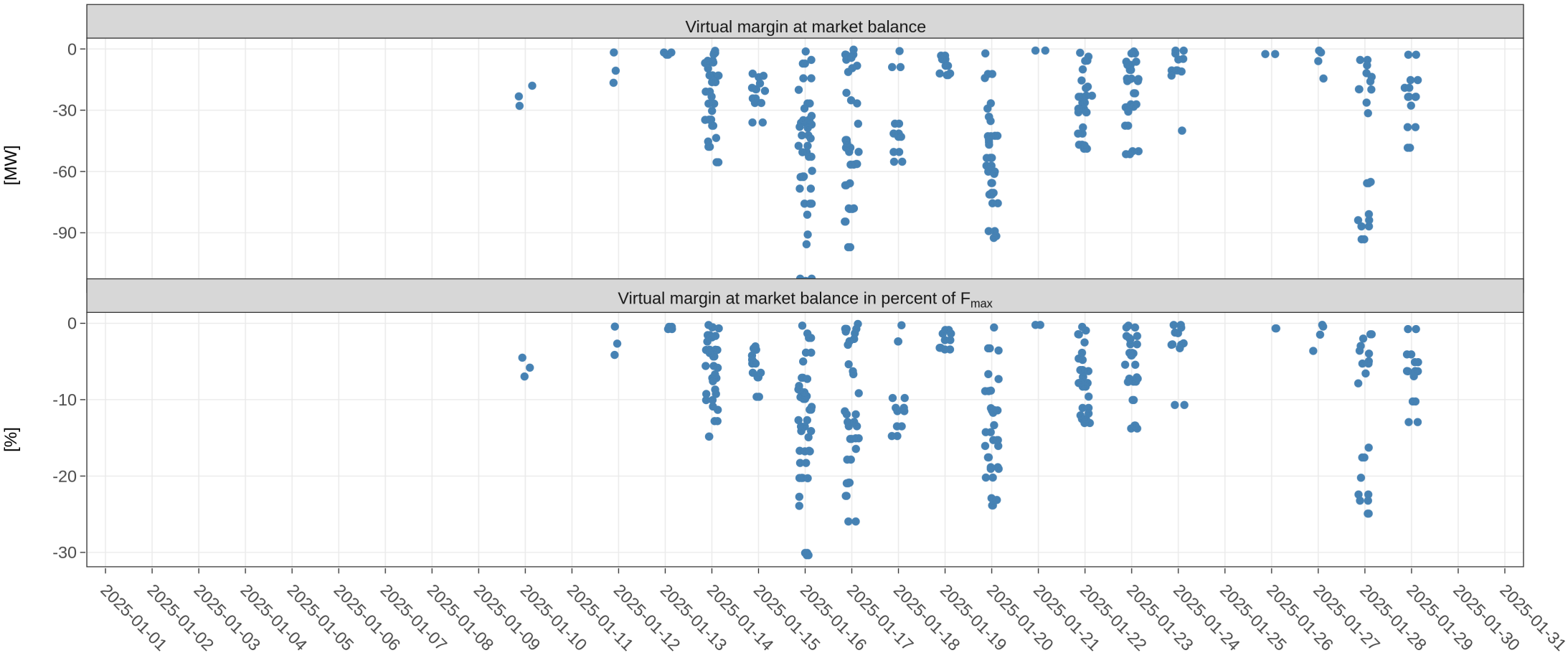
KPI 6b: Virtual margins at market balance NL



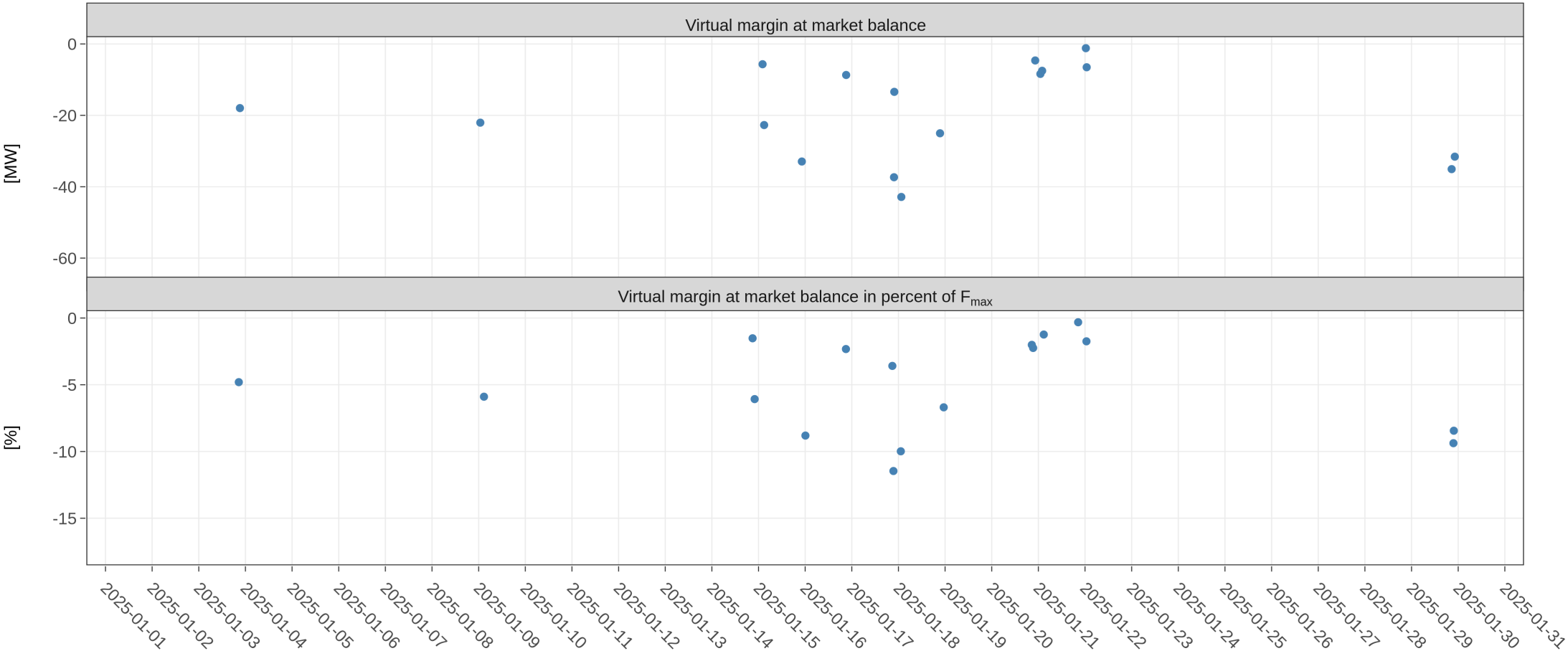
KPI 6b: Virtual margins at market balance PL



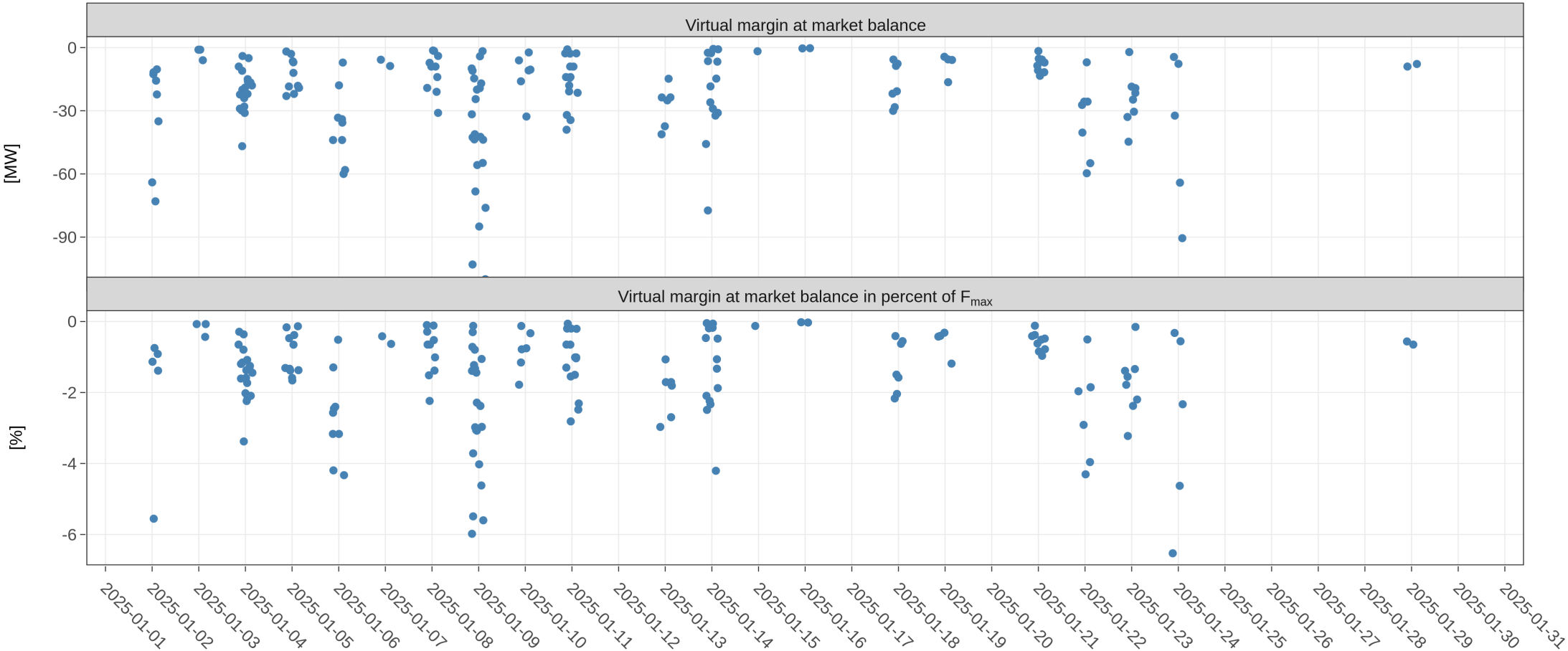
KPI 6b: Virtual margins at market balance RO



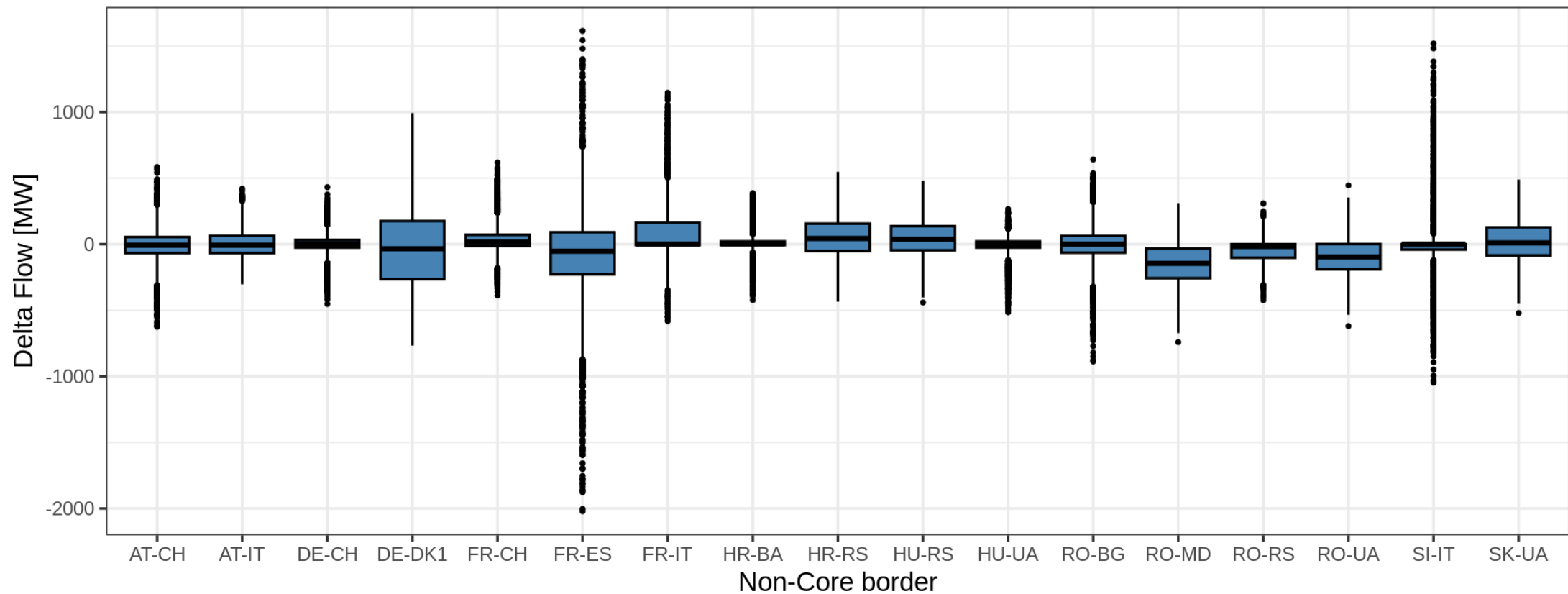
KPI 6b: Virtual margins at market balance SI



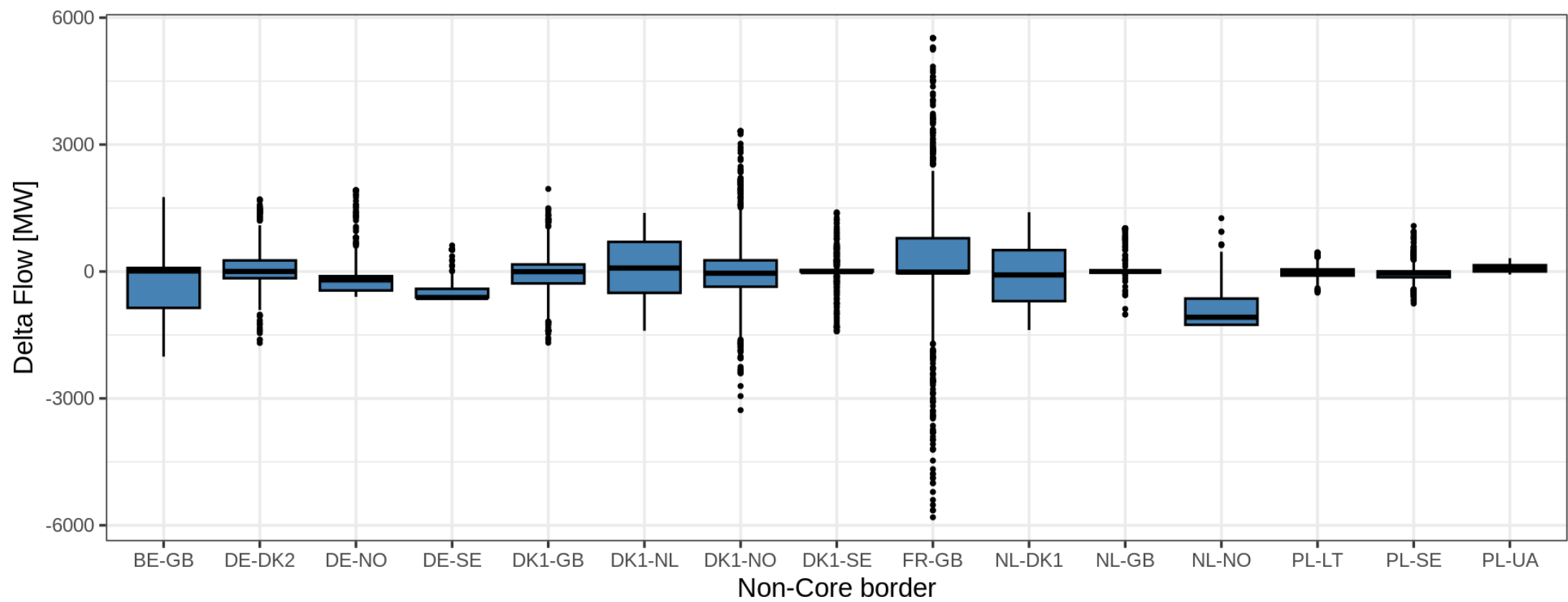
KPI 6b: Virtual margins at market balance SK



KPI 7: Non-Core exchanges AC delta flow



KPI 7: Non-Core exchanges DC delta flow



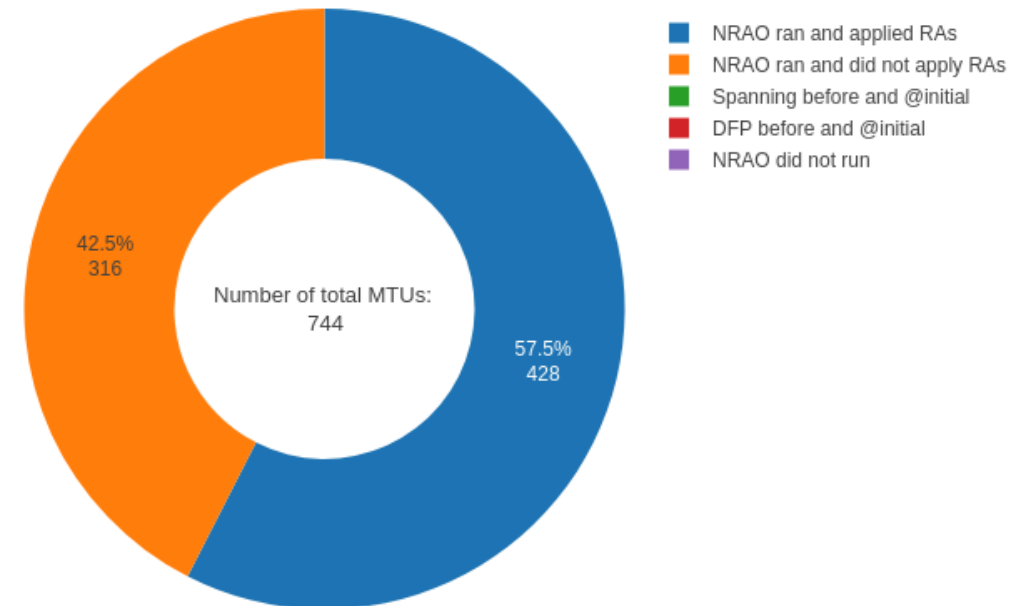
KPI 8: NRAO – Applied Remedial Action



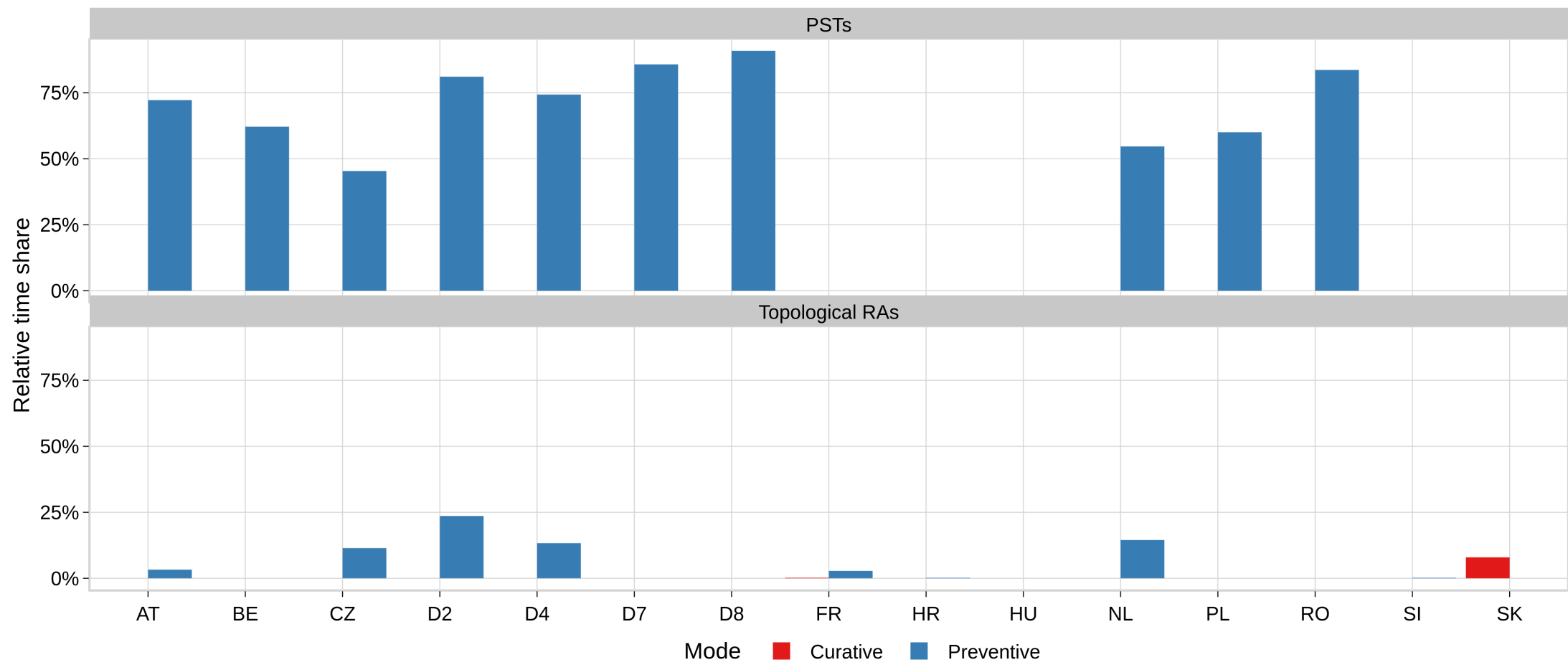
In the following plots, the relative time share relates to the hours labeled 'NRAO Ran and Applied RAs'.

Total MTUs: 744 hours

Category	Hours (%)
NRAO ran and applied RAs	428 hours (57.5%)
NRAO ran and did not apply RAs	316 hours (42.5%)
Spanning before and @initial	0 hours (0%)
DFP before and @initial	0 hours (0%)
NRAO did not run	0 hours (0%)

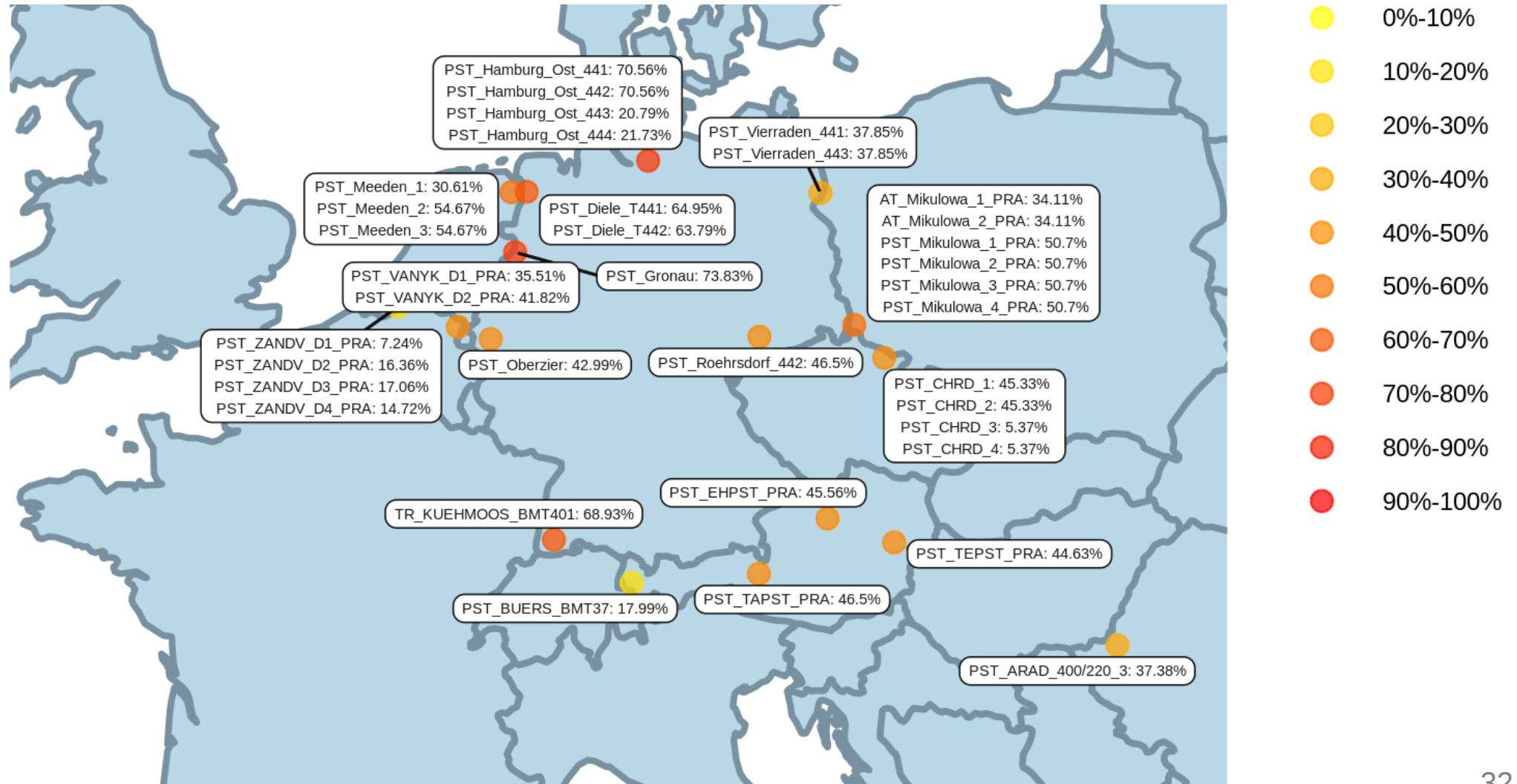


KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode



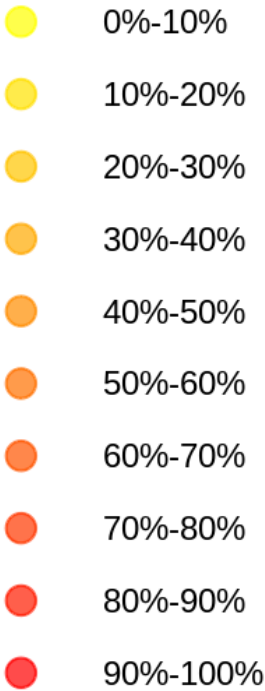
KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode

Relative Time Share of Applied PSTs in Preventive Mode



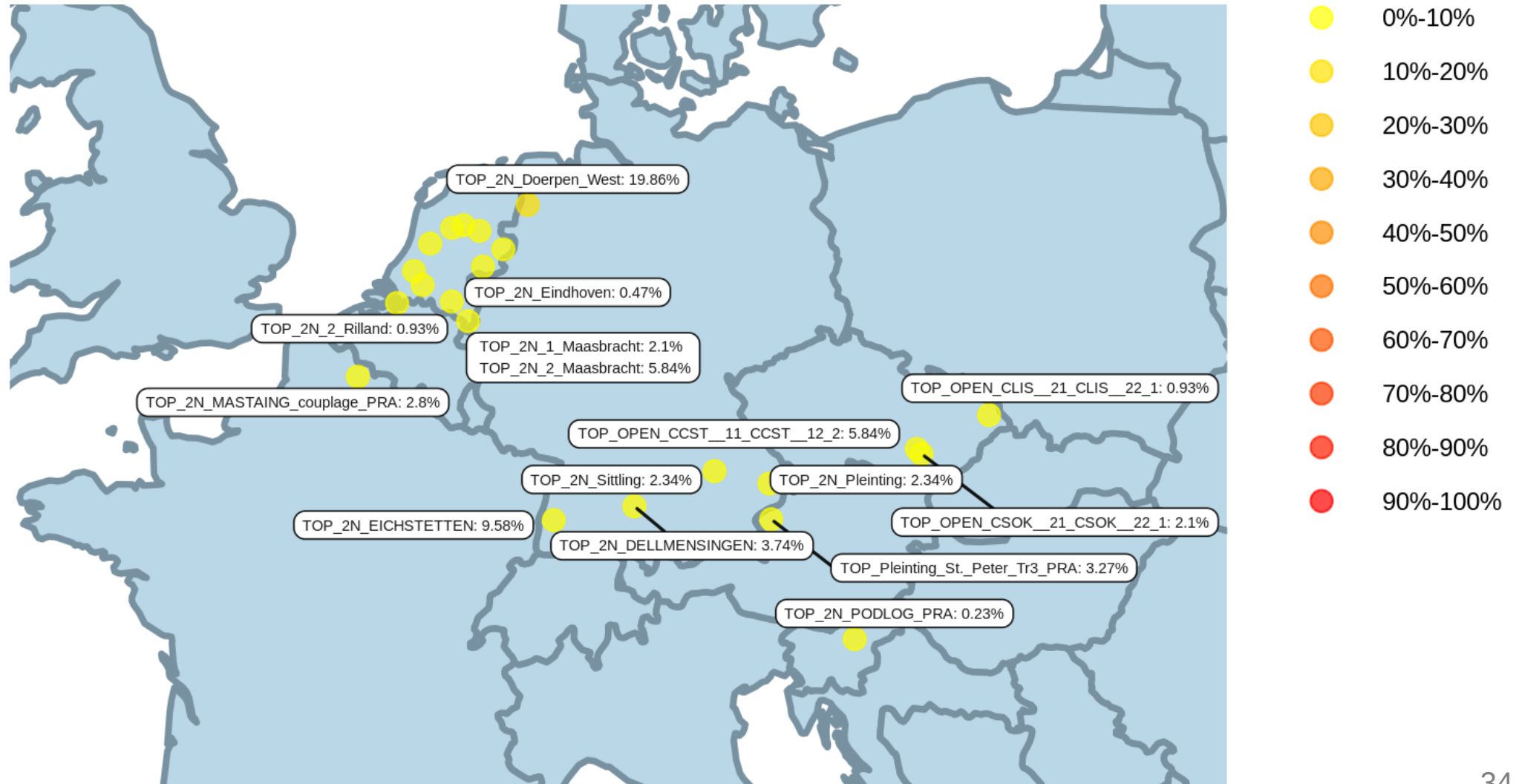
KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode

Relative Time Share of Applied PSTs in Curative Mode



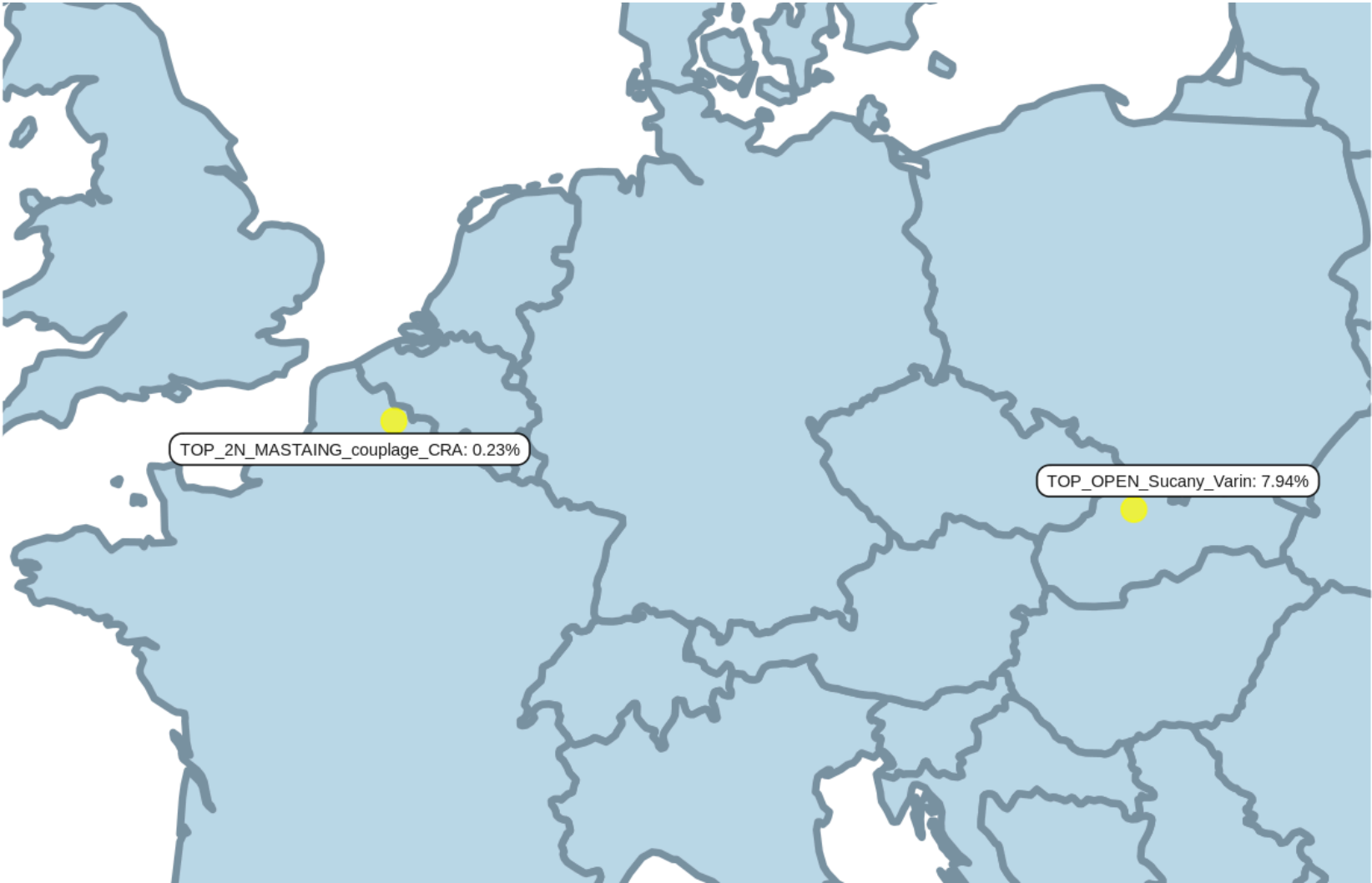
KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode

Relative Time Share of Applied Topological RAs in Preventive Mode



KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode

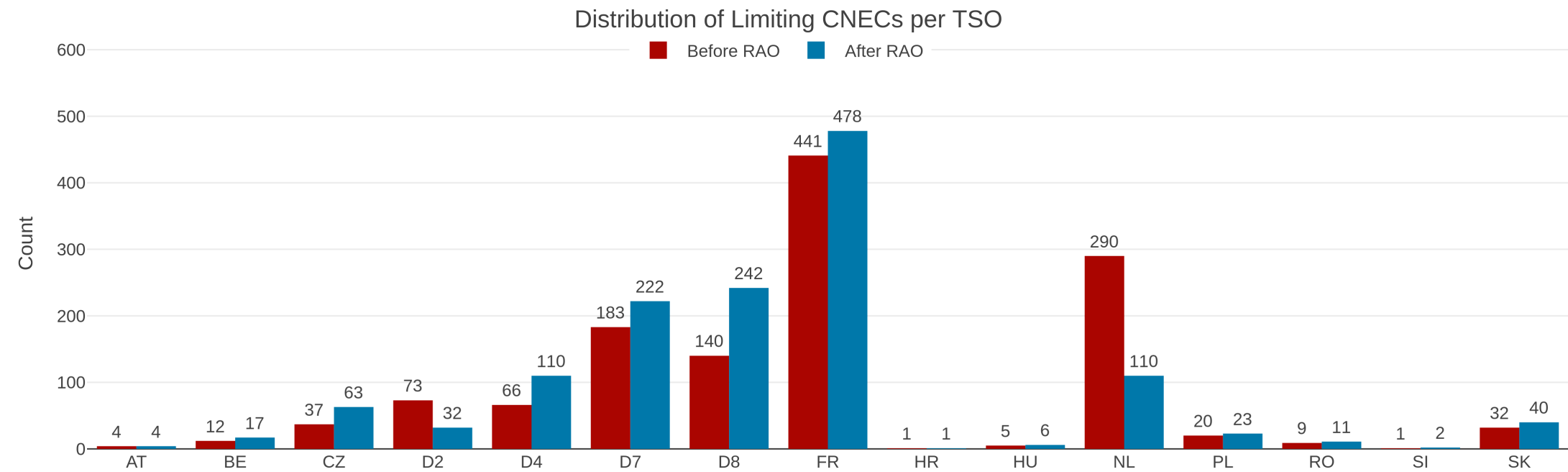
Relative Time Share of Applied Topological RAs in Curative Mode



KPI 9: Most limiting CNEC per TSO (NRAO)



The graph below shows the distribution of CNECs which are the most limiting from NRAO perspective, these are the CNECs with lowest relative RAM per MTU



As expected, there is redistributing of the most limiting CNECs. This is because the application of Remedial Actions does not eliminate flows but re-routes, reducing the flows on some limiting CNECs and increasing the load on others, which at the end impacts also the RAM values.

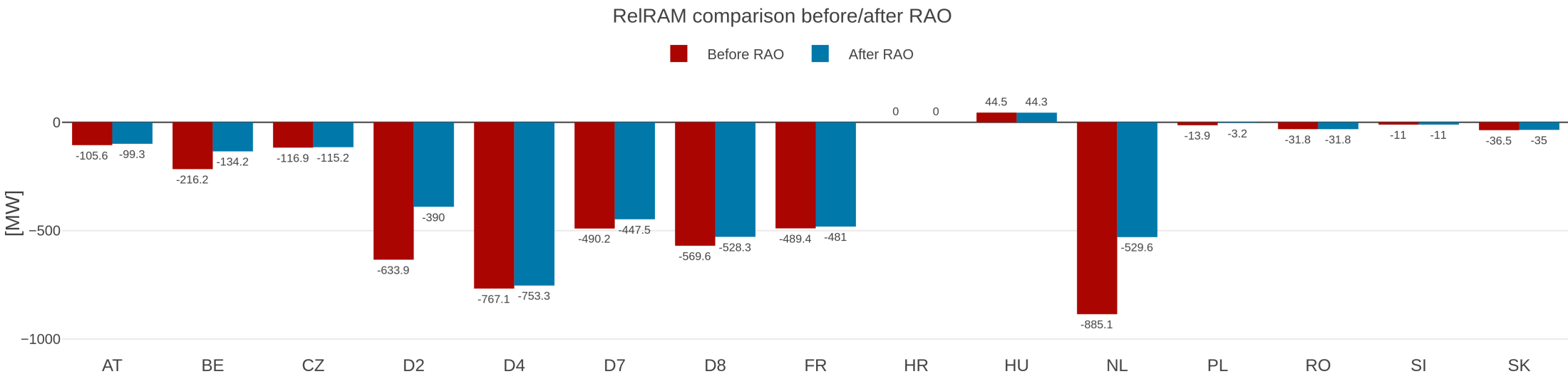
KPI 10: Average variation of relative RAM before and after NRAO



The graph shows average values of relative RAM before and after NRAO, per TSO on the most limiting CNECs from NRAO perspective. Selected CNECs before RAO are the same as after RAO, and average computed for MTUs when was used further in the process.

- Most limiting element from NRAO perspective is the one which has the lowest relative RAM per MTU
- To determine value of relative RAM, the following formula was used

$$RAM_{rel} = \begin{cases} \frac{RAM_{nrao}}{\sum_{(A,B) \in \text{neighbouring Core bidding zones pairs}} |PTDF_{A \rightarrow B, nrao}|}, & \text{if } RAM_{nrao} \geq 0 \\ RAM_{nrao}, & \text{if } RAM_{nrao} < 0 \end{cases}$$



KPI 11: Most often presolved CNEs (top 20)



CNE	Distinct hours CNE was presolved	Count of presolved CNECs	Avg RAM/Fmax	Min RAM/Fmax	Max RAM/Fmax	Max z2zPTDF	Max sum z2zPTDF
[SI-HU] 400 kV Cirkovce - Hevitz [OPP] [SI]	744	1487	81.51%	58.07%	104.60%	0.1925	0.9348
[SK-SK] V.Dur - Levice 1 [DIR]	744	744	45.31%	37.47%	59.38%	0.1973	0.7761
[SK-SK] Gabcikovo - P.Biskupice [DIR]	744	744	83.47%	73.42%	100.19%	0.3054	1.0652
[HR-SI] 220kV Pehlin - Divaca [DIR] [HR]	744	779	49.68%	29.95%	86.63%	0.1773	0.4263
[HR-SI] 220kV Pehlin - Divaca [OPP] [HR]	744	1488	120.31%	90.11%	161.23%	0.1773	0.4263
[HU-HU] Gonyu - Gyor [DIR]	744	2062	71.04%	31.10%	92.64%	0.2584	1.5016
[CZ-PL] Wielopole - Nosovice [DIR] [PL]	744	2038	58.96%	35.28%	77.71%	0.3286	1.1851
[CZ-SK] Nosovice - Varin [OPP] [SK]	744	917	105.23%	86.22%	129.15%	0.3224	1.2582
[SK-HU] Gabcikovo - Gonyu [OPP] [HU]	744	1450	85.67%	68.33%	109.88%	0.2689	0.9108
[CZ-SK] Nosovice - Varin [OPP] [CZ]	744	744	108.51%	83.19%	136.94%	0.3776	1.4836
[SI-HU] 400 kV Cirkovce - Hevitz [DIR] [SI]	744	1488	98.98%	75.38%	136.70%	0.1925	0.9348
[CZ-PL] Nosovice - Wielopole [DIR] [CZ]	743	743	135.10%	106.78%	176.41%	0.3286	1.1851
[SI-HU] Cirkovce - Heviz [OPP] [HU]	743	743	81.79%	59.96%	102.96%	0.2357	1.1758
[CZ-SK] Nosovice - Varin [DIR] [CZ]	742	1035	71.67%	46.03%	96.75%	0.3776	1.4836
[CZ-PL] Wielopole - Nosovice [OPP] [PL]	742	1129	118.53%	94.37%	150.14%	0.3109	1.1065
[SI-HU] Cirkovce - Heviz [DIR] [HU]	741	741	98.60%	76.98%	132.97%	0.2357	1.1758
[AT-HU] Zurndorf - Gyoer 439B [DIR] [AT]	741	1928	91.20%	42.50%	117.89%	0.4457	1.8527
[AT-HU] Zurndorf - Gyoer 439B [OPP] [AT]	741	2378	86.93%	62.05%	137.45%	0.4457	1.8527
[HR-HU] 400kV Ernestinovo - Pecs 1 [OPP] [HR]	740	740	77.20%	54.14%	99.70%	0.2566	0.7763
[SK-UA] V.Kapusany - Mukachevo (WPS) [DIR] [SK]	740	740	75.15%	53.79%	93.66%	0.2142	0.7371

Note 1: The shown z2zPTDF values do not correspond to the maximum zone-to-zone PTDFs according to equation 5 of the Day-ahead CCM and hence are not the ones used for the CNEC Selection. The z2zPTDFs are calculated only between neighbouring BZs. See KPI reading guide on JAO.

Note 2: RAM for Core exchanges can be higher than 100% due to the relieving effect of Fuaf: $RAM_Core = CEP_target - Fuaf$. So if Fuaf is very negative you can get above 100%.

KPI 12: Most limiting CNEs (top 20)



CNE	Distinct hours CNE has shadow price	Count of hours CNECs have shadow price	Max shadow price [€/MW]	Avg RAM/Fmax	Min RAM/Fmax	Max RAM/Fmax	Max z2zPTDF
[CZ-SK] Nosovice - Varin [DIR] [CZ]	315	315	741.14	66.18%	46.03%	82.76%	0.3776
[NL-NL] MEE DRT2 [DIR] [NL]	172	172	603.5	21.89%	19.96%	41.25%	0.3003
[CZ-PL] Wielopole - Nosovice [DIR] [PL]	158	158	242.52	55.35%	36.65%	62.99%	0.3251
[FR-FR] Creys - Saint-Vulbas 2 [OPP]	149	149	788.49	23.50%	19.98%	52.61%	0.1363
[SK-HU] Levice - God [DIR] [HU]	121	121	485.13	56.38%	46.83%	71.00%	0.2323
[FR-D7] Vigy - Enseldorf VIGY2 S [DIR] [D7]	104	104	778.61	34.24%	19.90%	68.68%	0.2333
[AT-D2] St. Peter 2 - Pleinting 258 [OPP] [AT]	95	95	653.74	84.39%	32.67%	119.03%	0.1692
[CZ-D8] Hradec - Rohrsdorf 446 [OPP] [D8]	92	92	479.7	50.26%	41.58%	57.22%	0.3177
[D8-D8] Roehrsdorf - Roehrsdorf PST442 [DIR]	91	91	824.37	47.98%	37.72%	57.22%	0.2373
[AT-AT] Westtirol 1 - Westtirol 2 WTRHU41 [DIR]	66	66	601.8	52.59%	22.10%	131.00%	0.2455
[D7-FR] Enseldorf - Vigy VIGY2 S [OPP] [FR]	51	51	573.77	23.28%	19.96%	53.93%	0.2334
[D2-D2] Altheim - Sittling 219 [OPP]	49	49	1036.66	79.96%	30.80%	107.31%	0.0702
[FR-FR] Creys - Saint-Vulbas 1 [OPP]	34	34	797.57	22.77%	19.98%	54.21%	0.1355
[D8-PL] Mikulowa PST1 [DIR] [PL]	33	33	172.08	54.01%	41.82%	59.32%	0.2693
[NL-NL] Krimpen a/d IJssel-Geertruidenberg 380 W [DIR]	29	29	156.9	51.39%	31.45%	76.68%	0.4568
[BE-BE] Doel - Zandvliet 380.25 [OPP]	28	28	216.55	42.29%	19.98%	56.75%	0.3252
[NL-BE] Rilland-Zandvliet 380 G [DIR] [NL]	27	27	157.72	64.93%	53.63%	72.21%	0.5092
[HU-HU] Gonyu - Gyor [DIR]	26	26	391.8	51.23%	32.76%	78.07%	0.1745
[SK-UA] V.Kapusany - Mukachevo (WPS) [DIR] [SK]	24	24	156.24	71.56%	56.56%	88.78%	0.2007
[AT-SI] Obersielach - Podlog 247 [DIR] [AT]	22	22	188.74	50.89%	39.46%	64.94%	0.1708

Note 1: The RAM values (expressed as % of Fmax) should not be interpreted as "the capacities offered by the Core TSOs to the market coupling". Indeed, since the introduction of Ext LTA inclusion Euphemia performs an optimization where it takes a portion of the FB domain and a portion of the LTA domain to maximize welfare. The RAM value shown in this KPI report correspond to the "portion of the FB domain" resulting from this optimization

Example:

- RAM = 500MW
- Portion of FB Domain = 40%
- RAM offered by Core TSOs = 500MW/0.4 = 1250MW

KPI 13 : Allocation Constraints - Poland



	# MTUs
AC was limiting MC	168
AC < 0 MW	10
AC = 0 MW	61
AC > 0 MW	97

	PL AC Import [MW]	PL AC Export [MW]
Avg.	-1484.29	6312.77
Min.	-8439.00	0.00
Max.	0.00	19440.00

