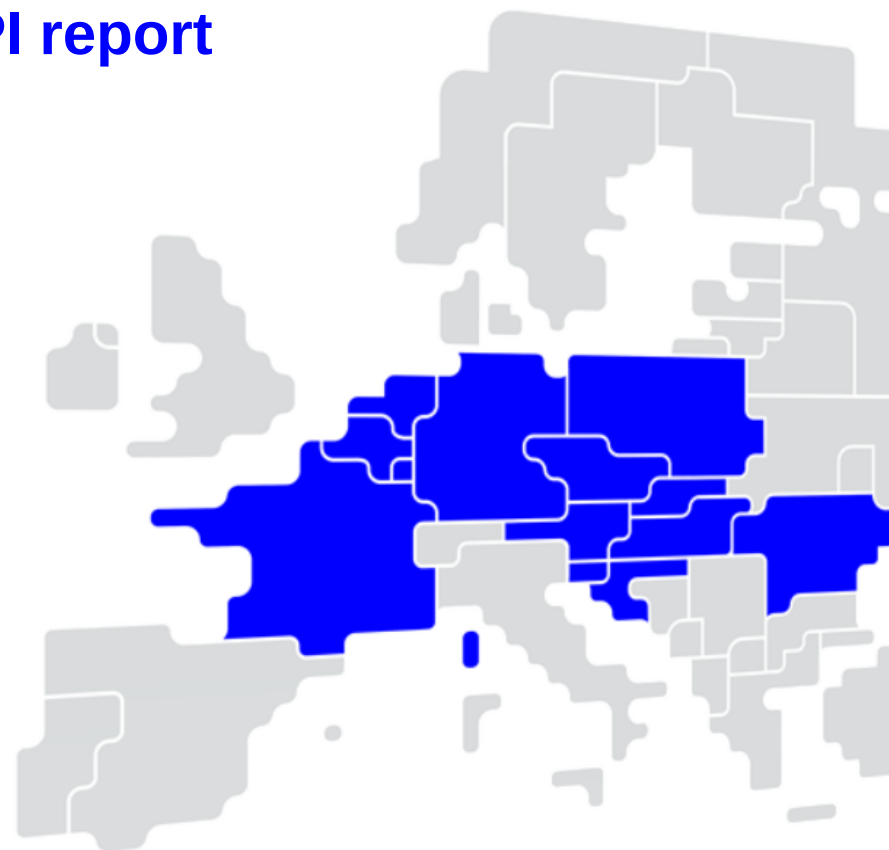




Core FB MC Operational KPI report

June 2025



Overview of Operational KPIs



Adjustment for minimum RAM Inclusion

- KPI 1: Average maximum AMR per CNE
- KPI 2: Average maximum AMR per TSO

TSOs' adjustment after validation

- KPI 3: Share of MTUs with intervention per TSO
- KPI 4: Average IVA applied for each CNE affected by TSO intervention

Power System Impact Analysis

- KPI 5: Min & max net positions per BZ hub
- KPI 6: Virtual margins at market balance for CORE TSOs
- KPI 7: Non-Core exchanges delta flow

Non-costly Remedial Action Optimization Analysis

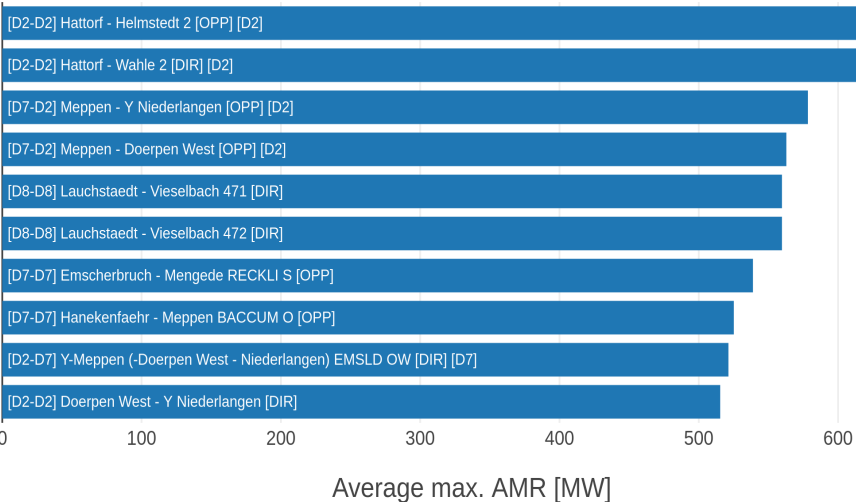
- KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode
- KPI 9: Most limiting CNEC per TSO (NRAO)
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Market Impact Assessment

- KPI 11: Most often presolved CNEs (top 20)
- KPI 12: Most limiting CNEs (top 20)
- KPI 13: Allocation Constraints

KPI 1: Average maximum AMR per CNE (Top 10)

CNE	Avg. Max. AMR (MW)	AMR/Fmax% (MTUs with AMR > 0 MW)	AMR/Fmax% (all MTUs)
[D2-D2] Hattorf - Helmstedt 2 [OPP] [D2]	640.39	35.53%	28.91%
[D2-D2] Hattorf - Wahle 2 [DIR] [D2]	628.31	34.87%	28.28%
[D7-D2] Meppen - Y Niederlangen [OPP] [D2]	578.34	31.51%	21.40%
[D7-D2] Meppen - Doerpen West [OPP] [D2]	562.88	30.67%	21.68%
[D8-D8] Lauchstaedt - Vieselbach 472 [DIR]	559.71	22.44%	18.92%
[D8-D8] Lauchstaedt - Vieselbach 471 [DIR]	559.71	22.44%	18.92%
[D7-D7] Emscherbruch - Mengede RECKLI S [OPP]	538.88	26.05%	23.49%
[D7-D7] Hanekenfaehr - Meppen BACCUM O [OPP]	525.16	24.82%	14.75%
[D2-D7] Y-Meppen (-Doerpen West - Niederlangen) EMSLD OW [DIR] [D7]	521.29	22.13%	12.63%
[D2-D2] Doerpen West - Y Niederlangen [DIR]	515.39	28.09%	17.98%

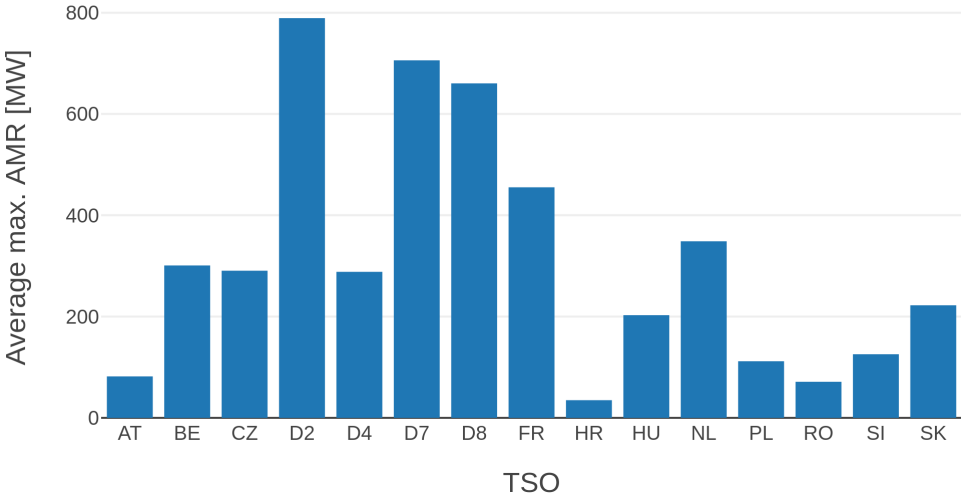


KPI 2: Average maximum AMR per TSO



TSO	Average maximum AMR per TSO
AT	81.86
BE	301.01
CZ	290.43
D2	789.27
D4	288.21
D7	706.02
D8	660.32
FR	455.13
HR	34.85
HU	202.84

TSO	Average maximum AMR per TSO
NL	348.71
PL	111.73
RO	71.26
SI	125.67
SK	222.17



KPI 3: Share of MTUs with intervention per TSO



Total BDs
30

Total MTUs
720

MTUs without IVA
219

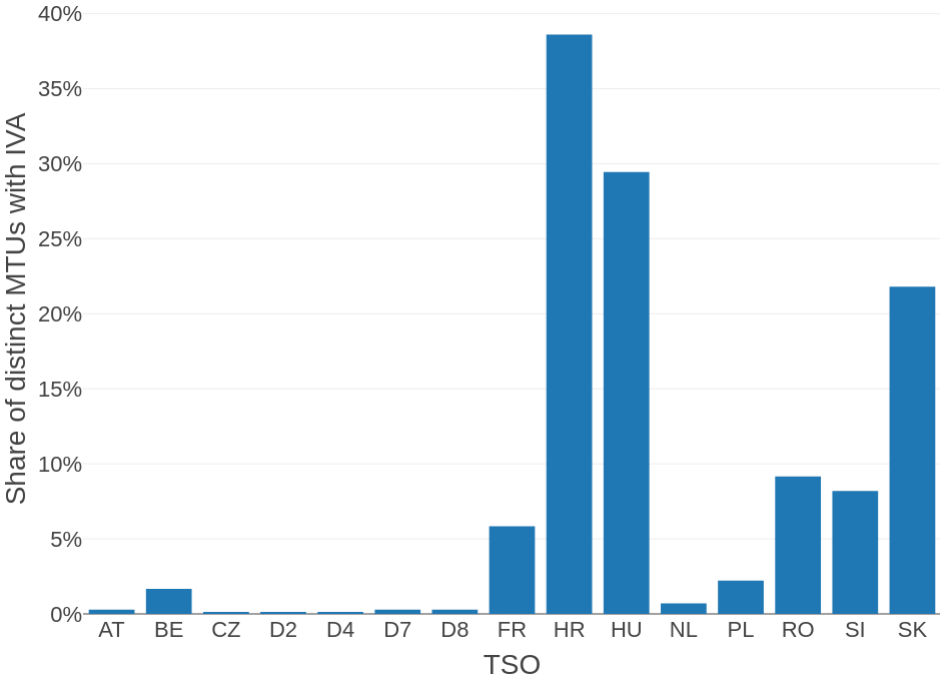
Share of distinct MTUs without IVA
30.42%

MTUs with IVA
501

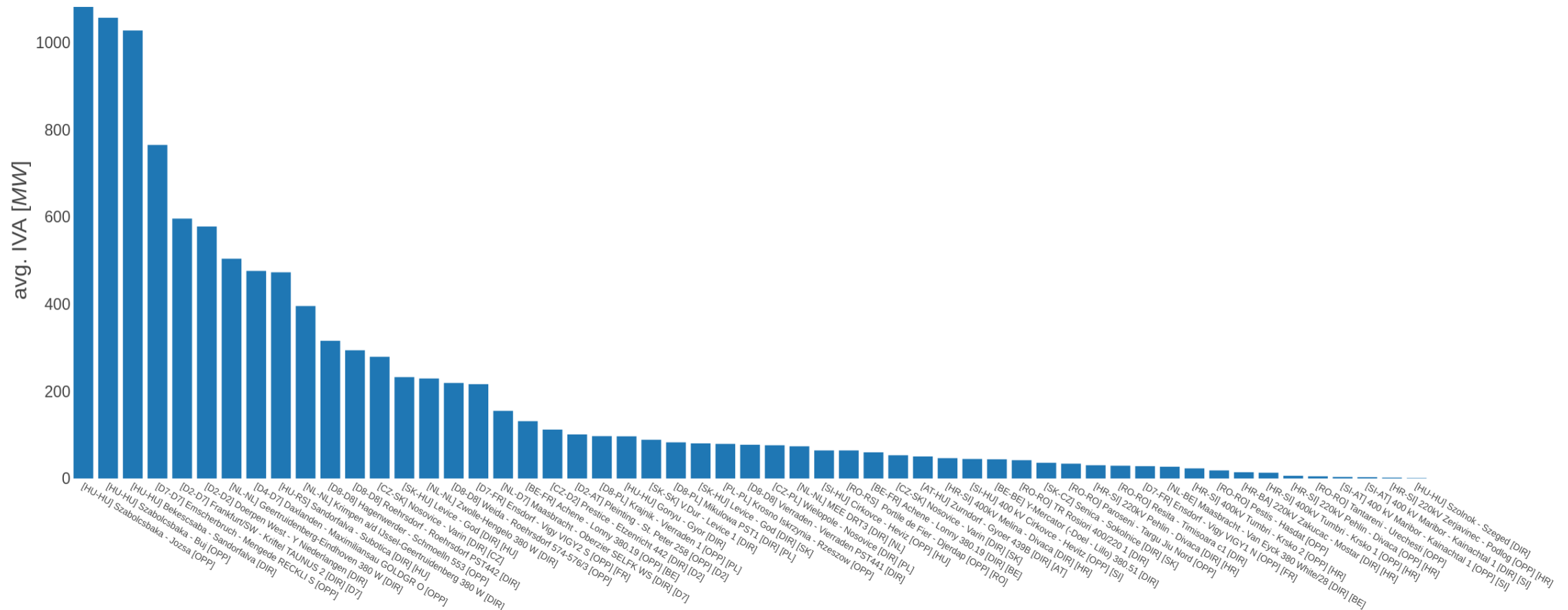
Share of distinct MTUs with IVA
69.6%

TSO	Share of distinct MTUs with IVA	Distinct MTUs with IVA
AT	0.28%	2
BE	1.67%	12
CZ	0.14%	1
D2	0.14%	1
D4	0.14%	1
D7	0.28%	2
D8	0.28%	2
FR	5.83%	42
HR	38.61%	278
HU	29.44%	212

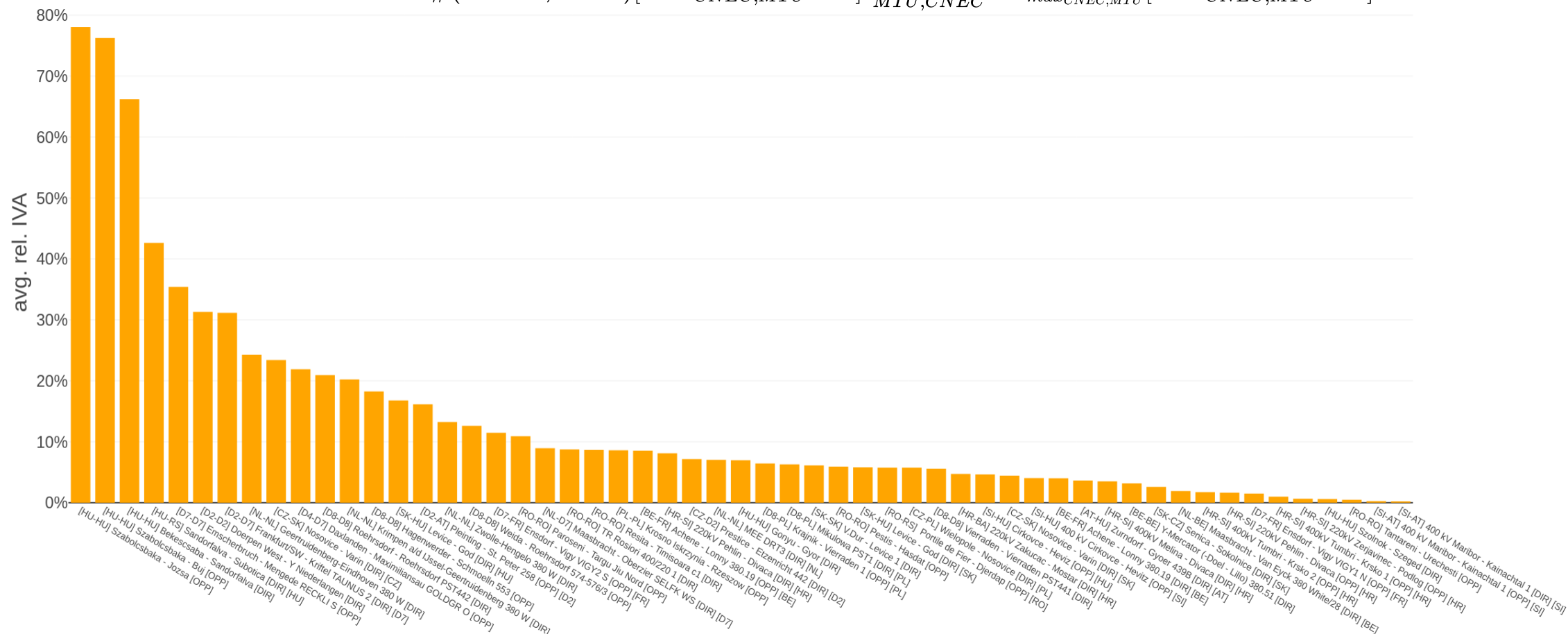
TSO	Share of distinct MTUs with IVA	Distinct MTUs with IVA
NL	0.69%	5
PL	2.22%	16
RO	9.17%	66
SI	8.19%	59
SK	21.81%	157



$$\text{avg. IVA}_{CNE} = \frac{1}{\#(CNEC, MTU)[IVA_{CNEC, MTU} > 0]} \sum_{MTU, CNEC} IVA_{CNEC, MTU} [IVA_{CNEC, MTU} > 0]$$



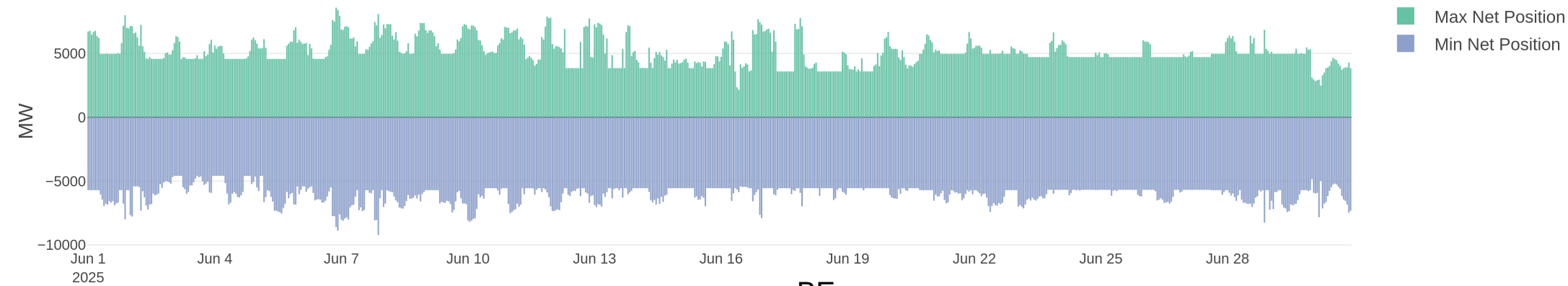
$$\text{avg. rel. IVA}_{CNE} = \frac{1}{\#(CNEC, MTU)[IVA_{CNEC, MTU} > 0]} \sum_{MTU, CNEC} \frac{IVA_{CNEC, MTU}[IVA_{CNEC, MTU} > 0]}{F_{max_{CNEC, MTU}}[IVA_{CNEC, MTU} > 0]}$$



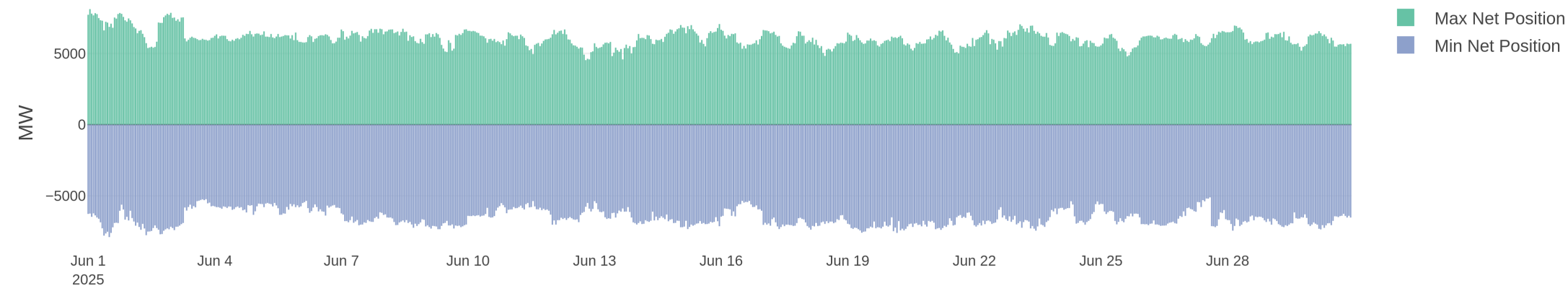
KPI 5: Min & max net positions per BZ hub



AT



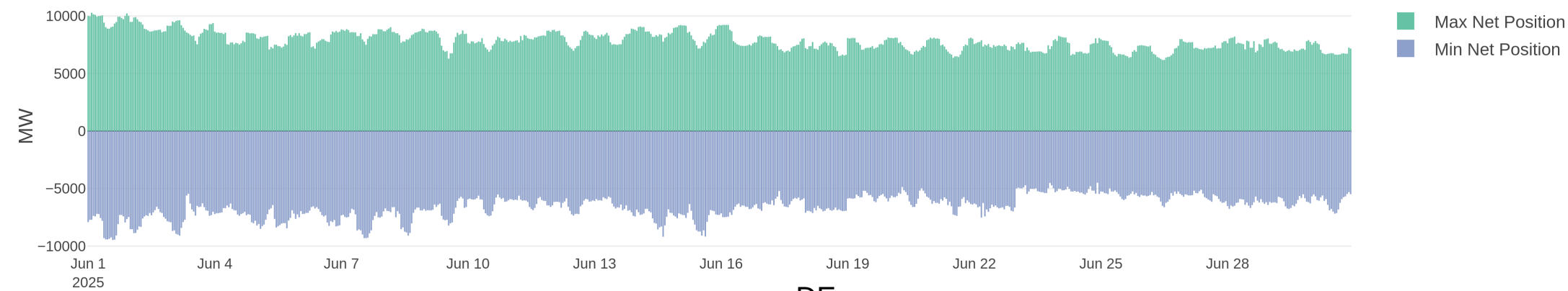
BE



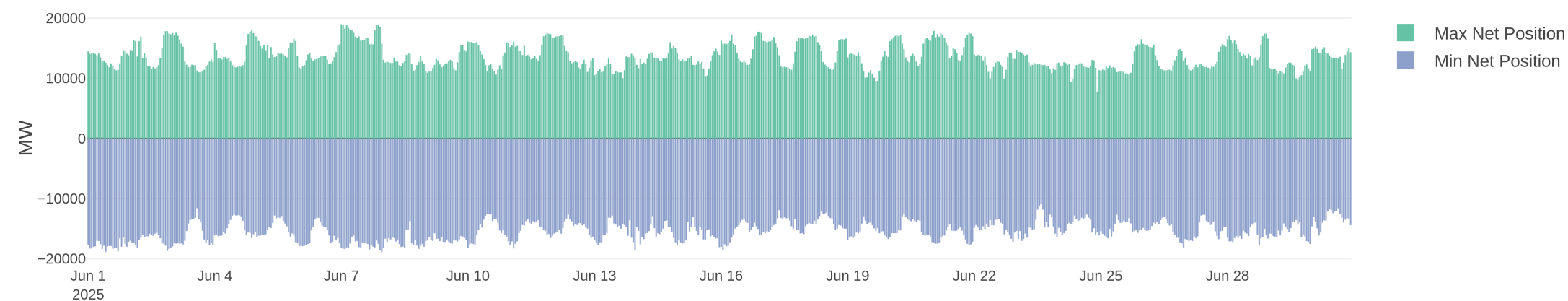
KPI 5: Min & max net positions per BZ hub



CZ



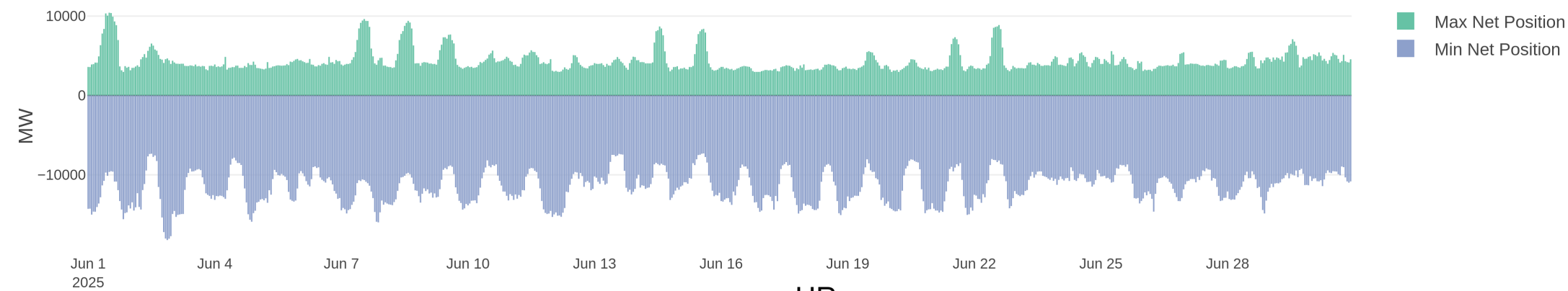
DE



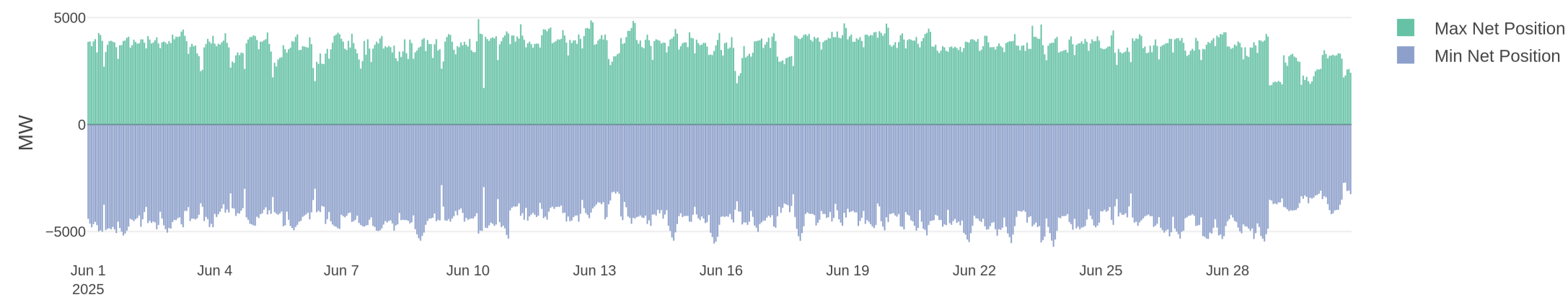
KPI 5: Min & max net positions per BZ hub



FR



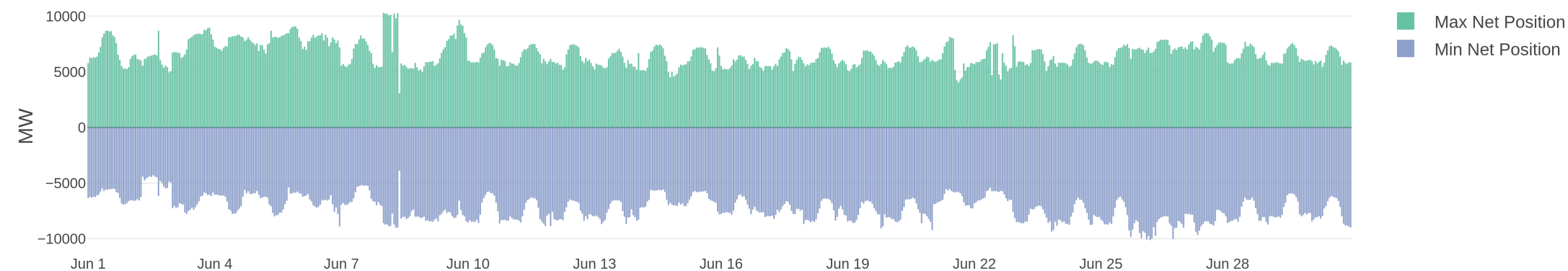
HR



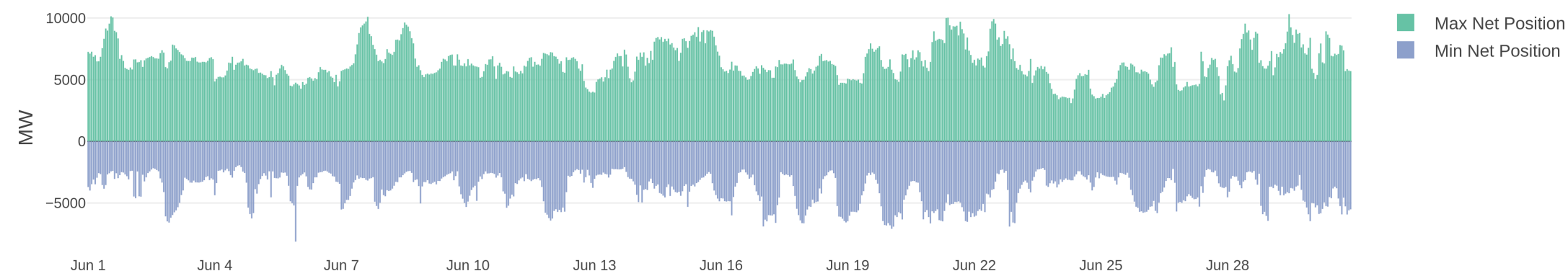
KPI 5: Min & max net positions per BZ hub



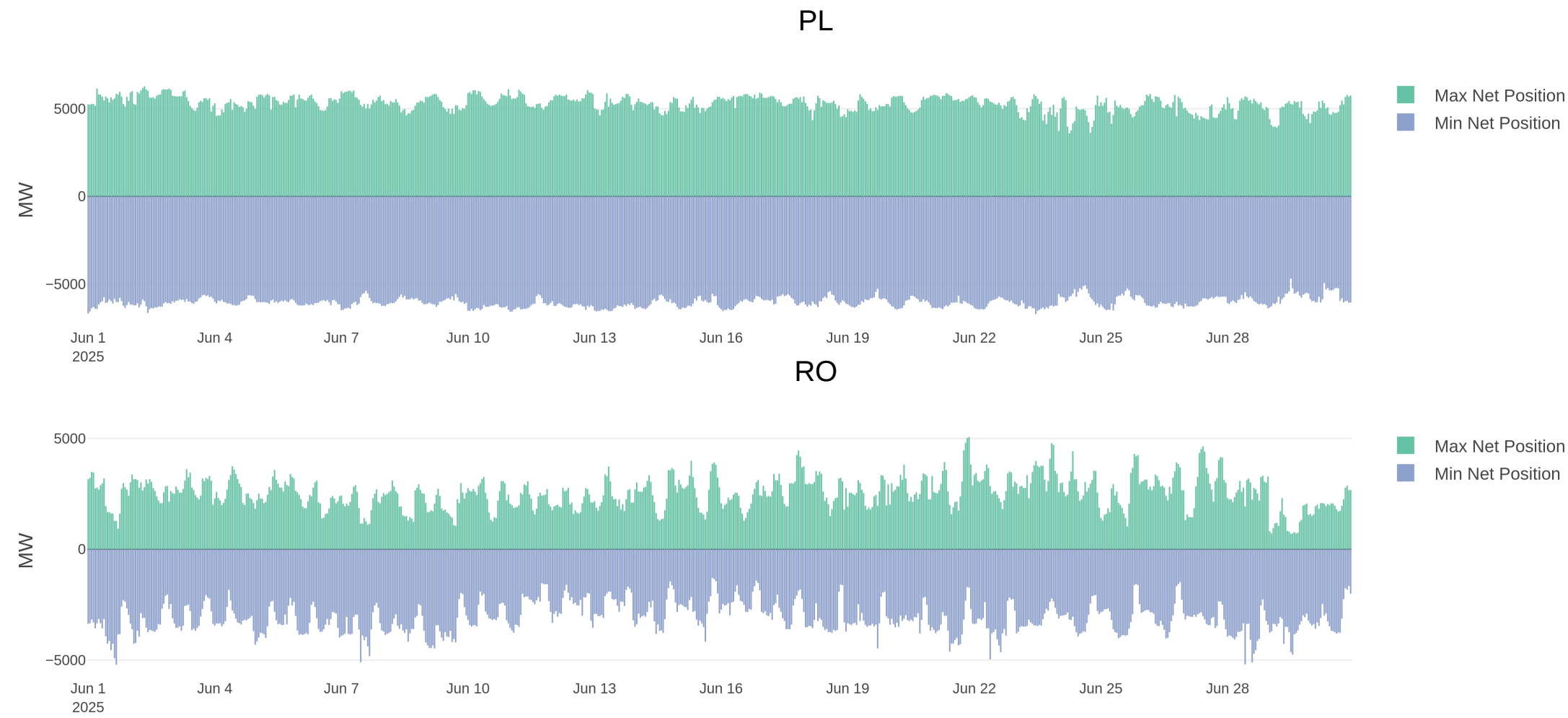
HU



NL



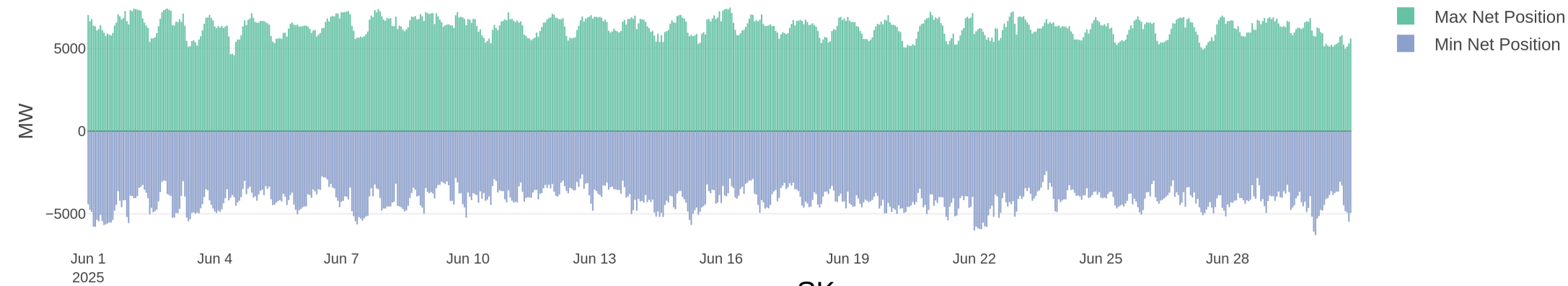
KPI 5: Min & max net positions per BZ hub



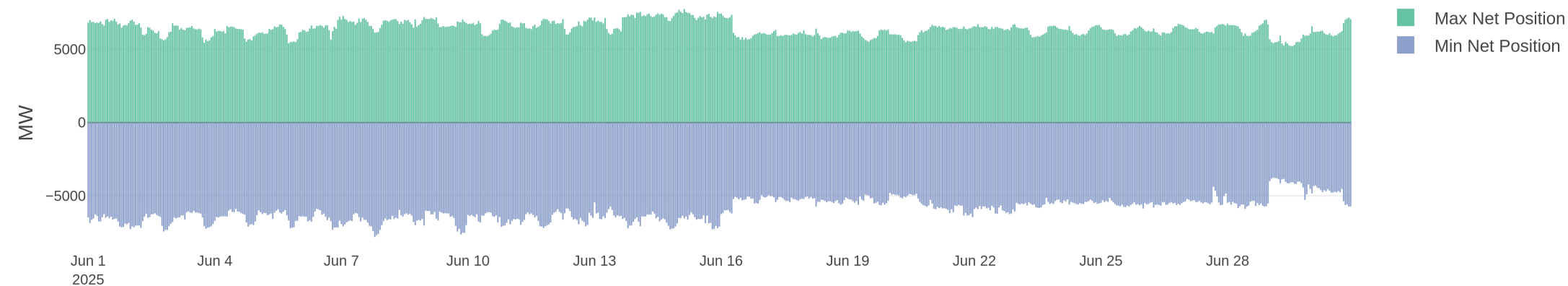
KPI 5: Min & max net positions per BZ hub



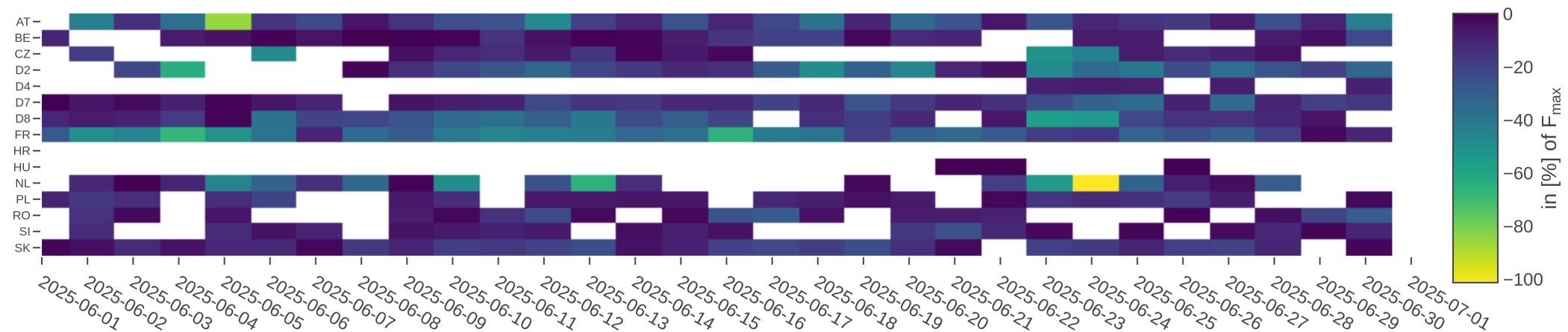
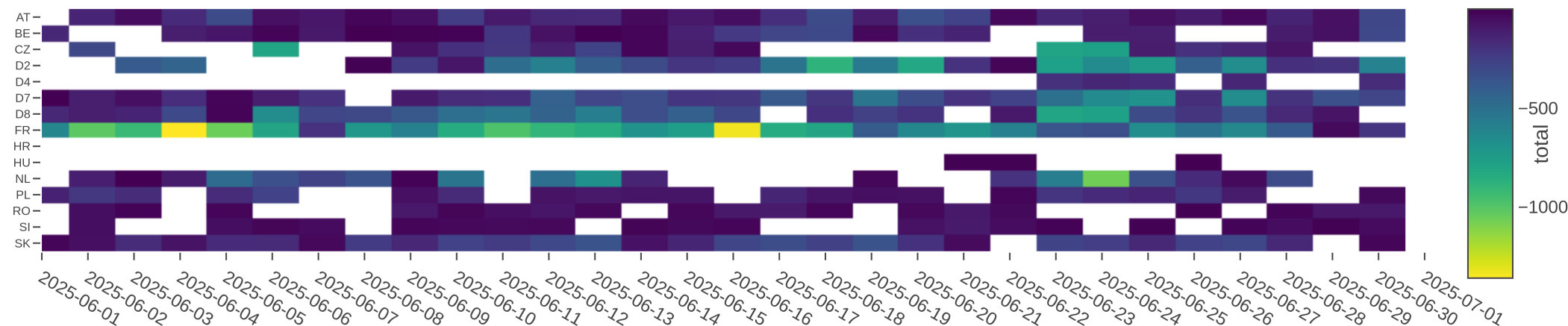
SI



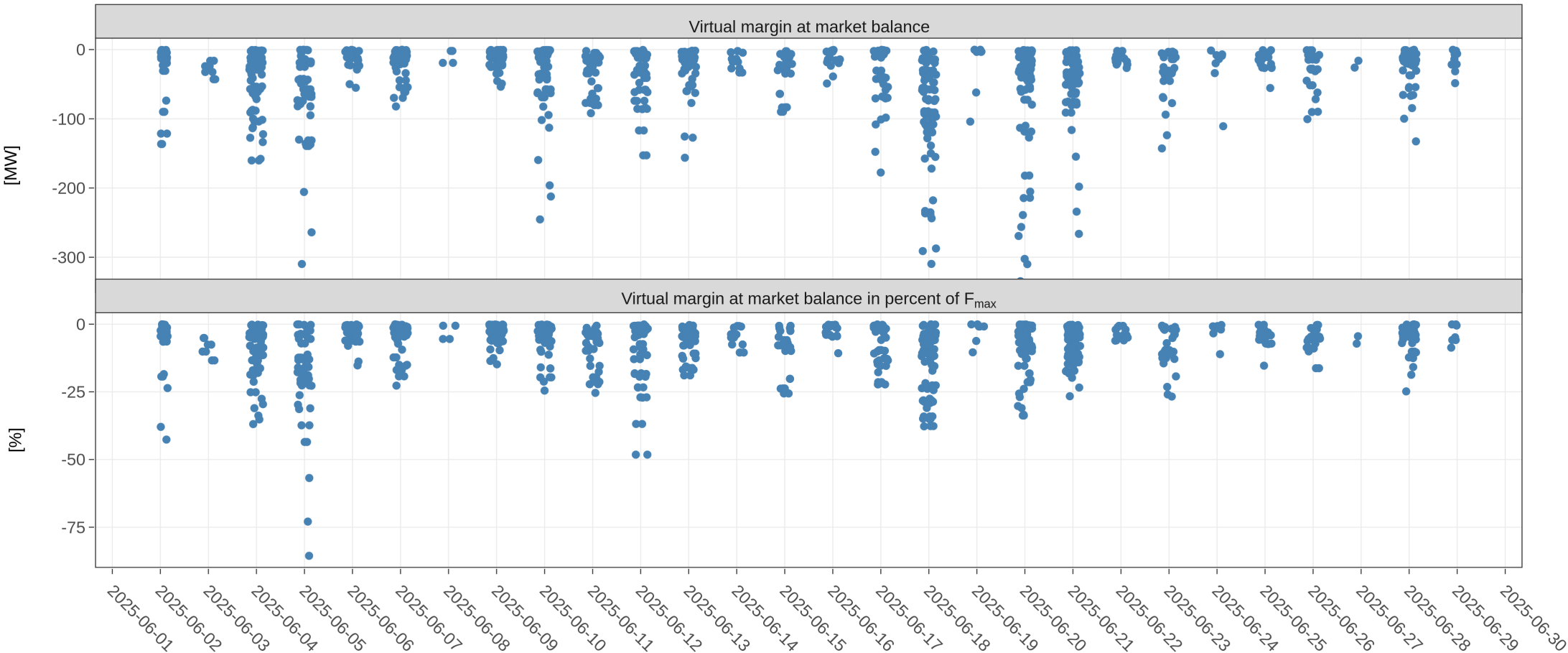
SK



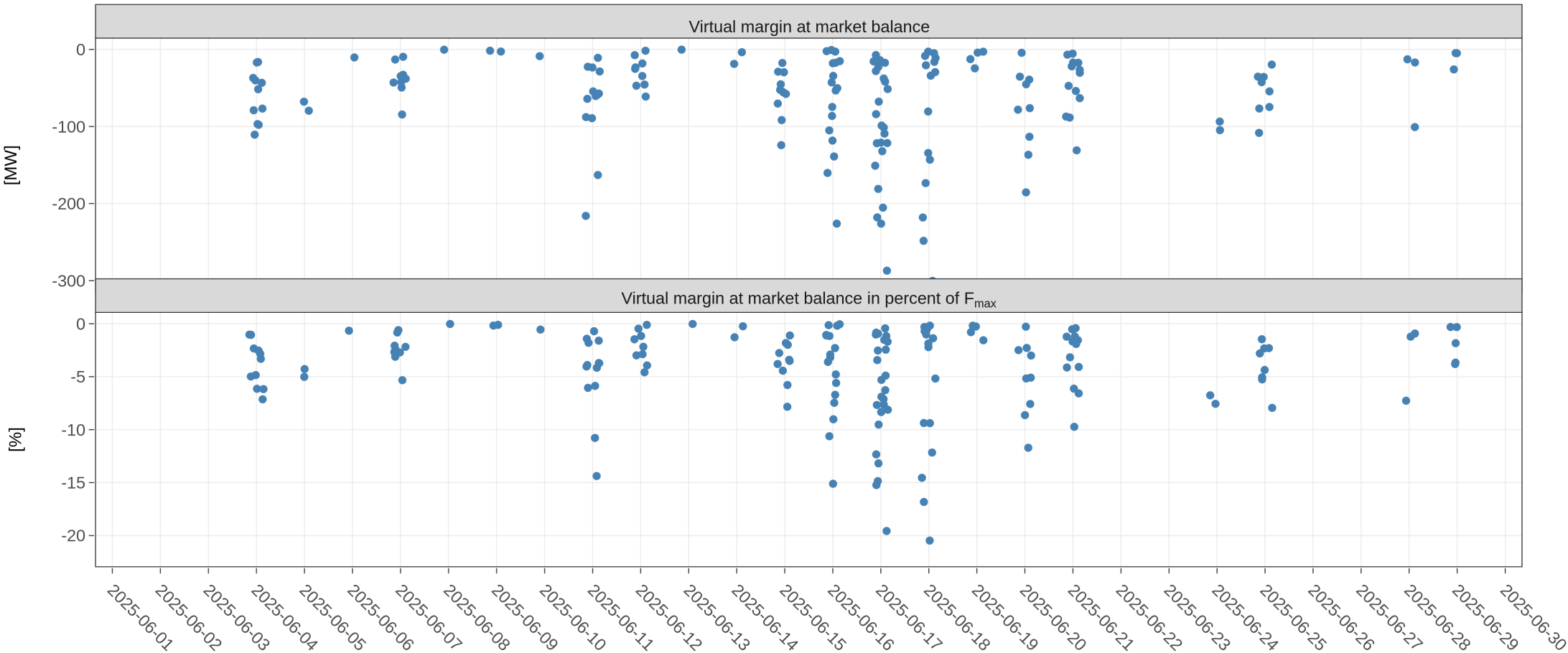
KPI 6a: Highest virtual margins at market balance for CORE TSOs



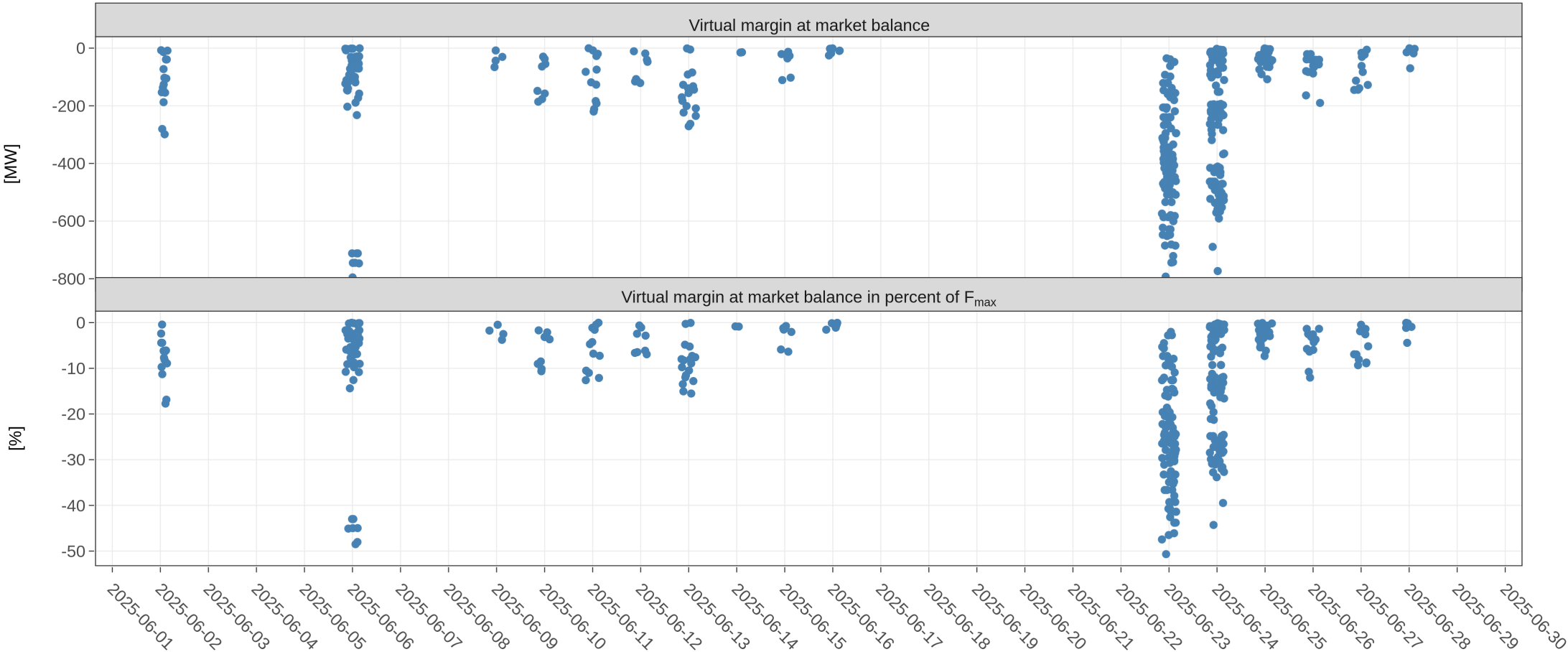
KPI 6b: Virtual margins at market balance AT



KPI 6b: Virtual margins at market balance BE



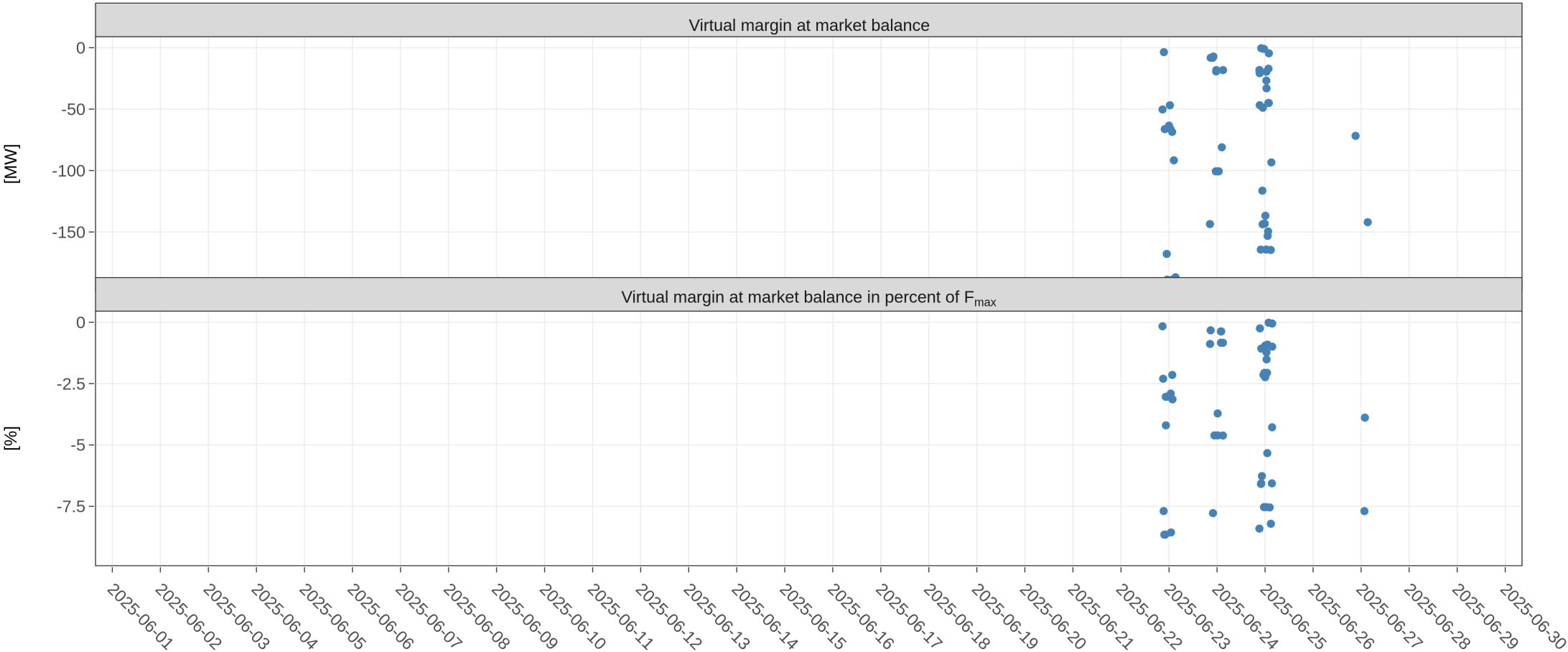
KPI 6b: Virtual margins at market balance CZ



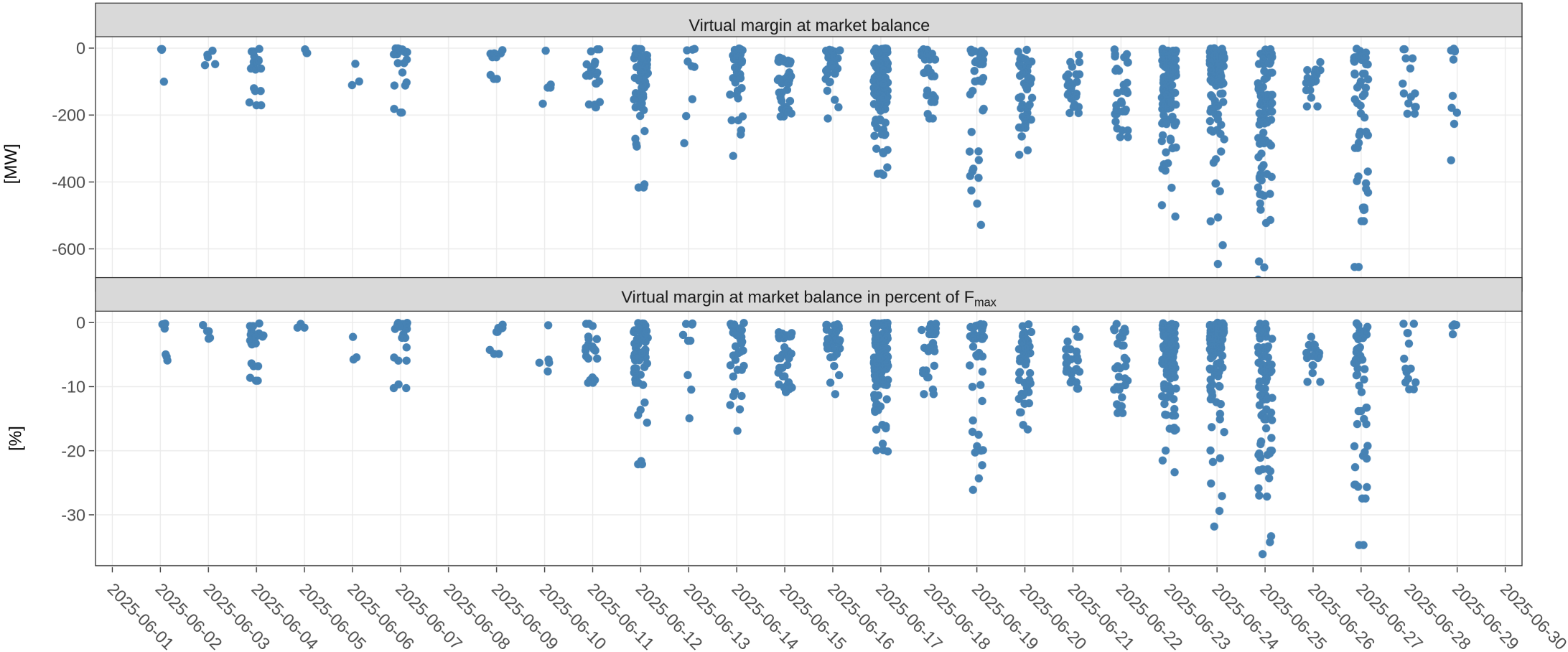
KPI 6b: Virtual margins at market balance D2



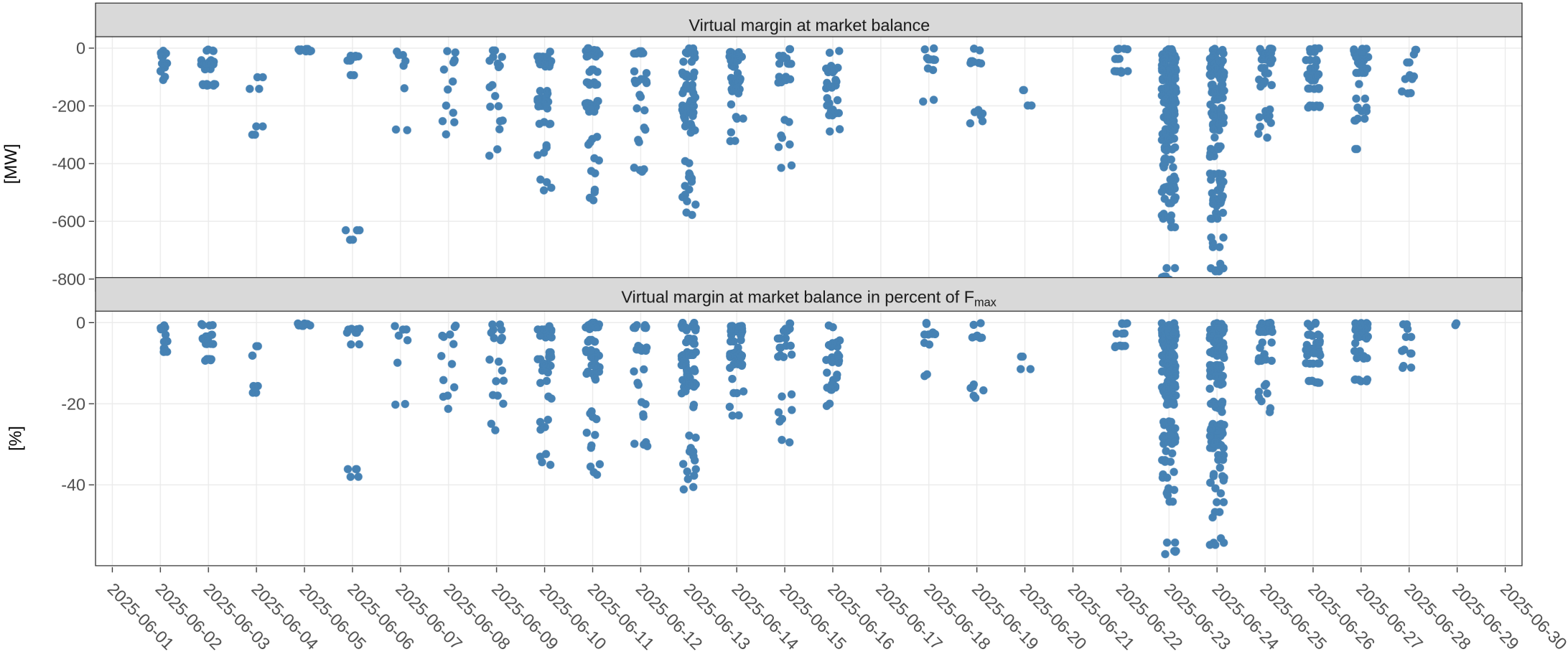
KPI 6b: Virtual margins at market balance D4



KPI 6b: Virtual margins at market balance D7



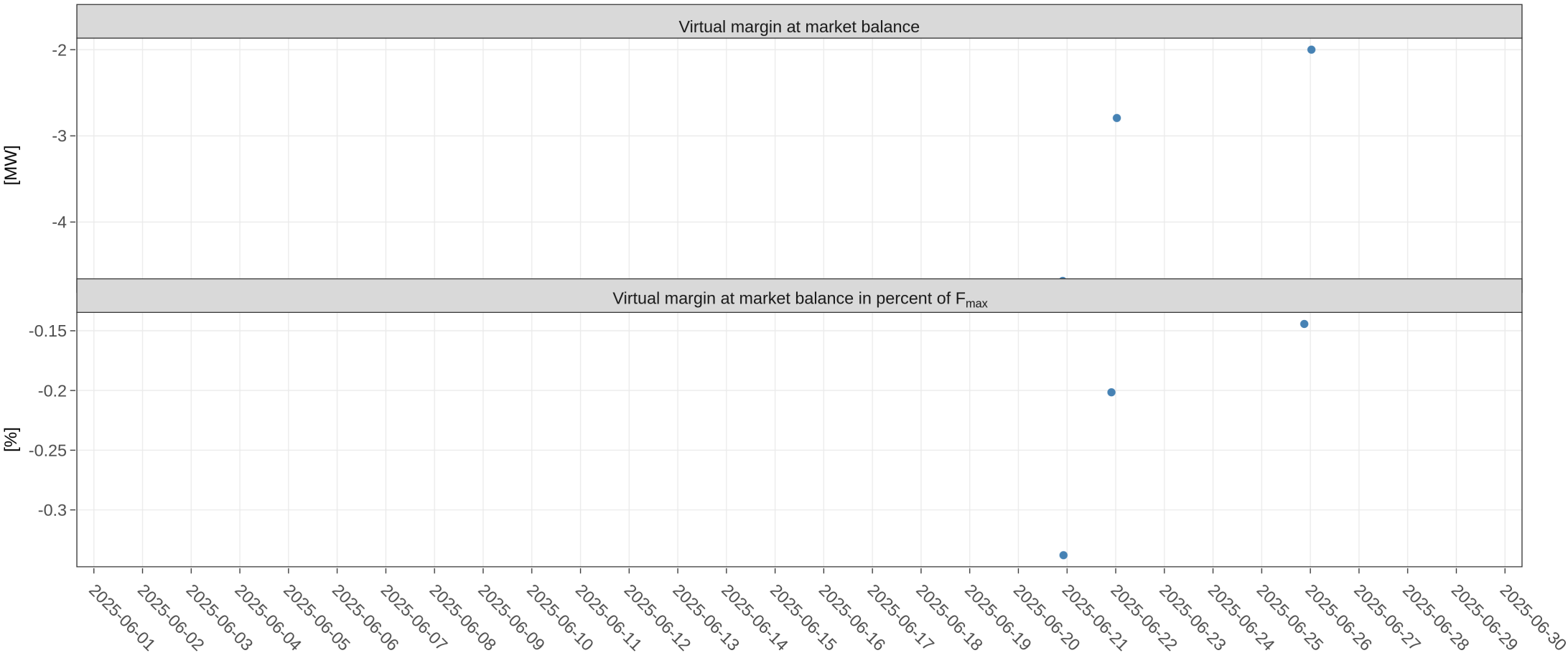
KPI 6b: Virtual margins at market balance D8



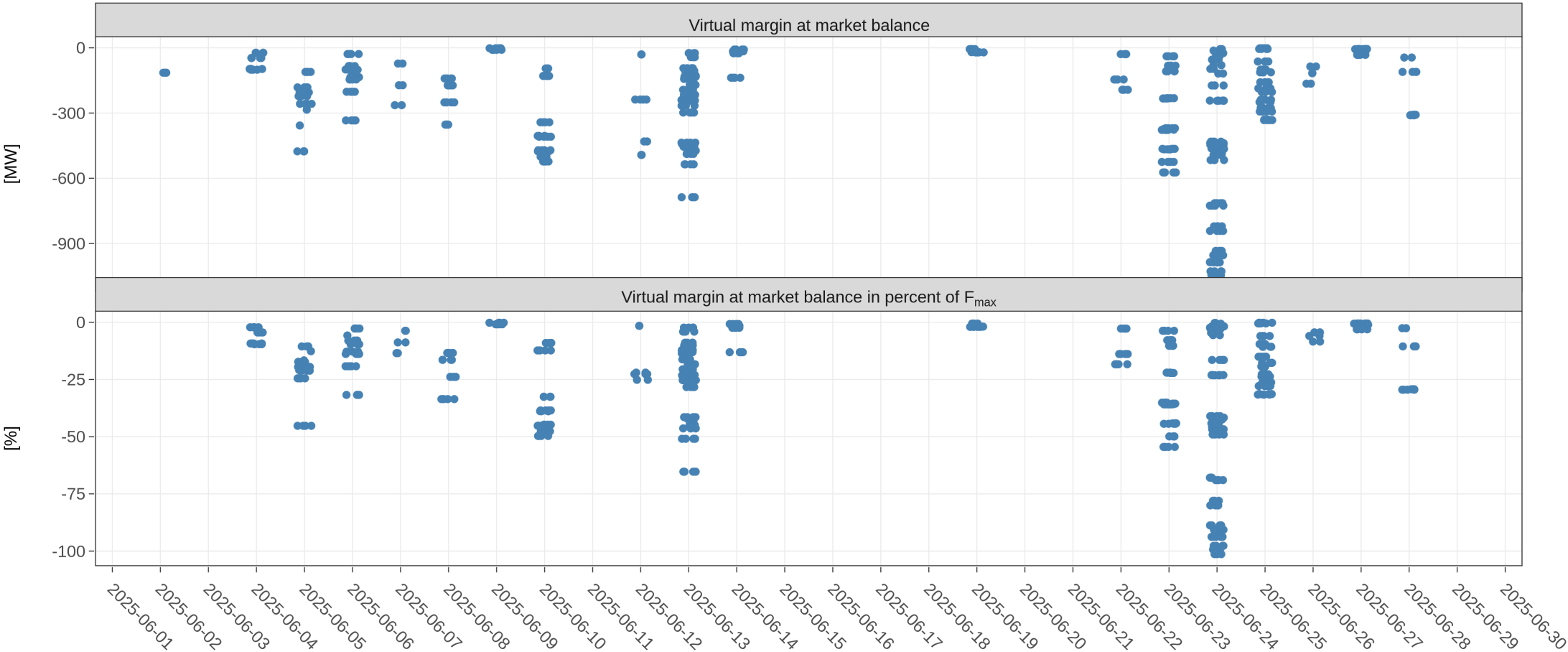
KPI 6b: Virtual margins at market balance FR



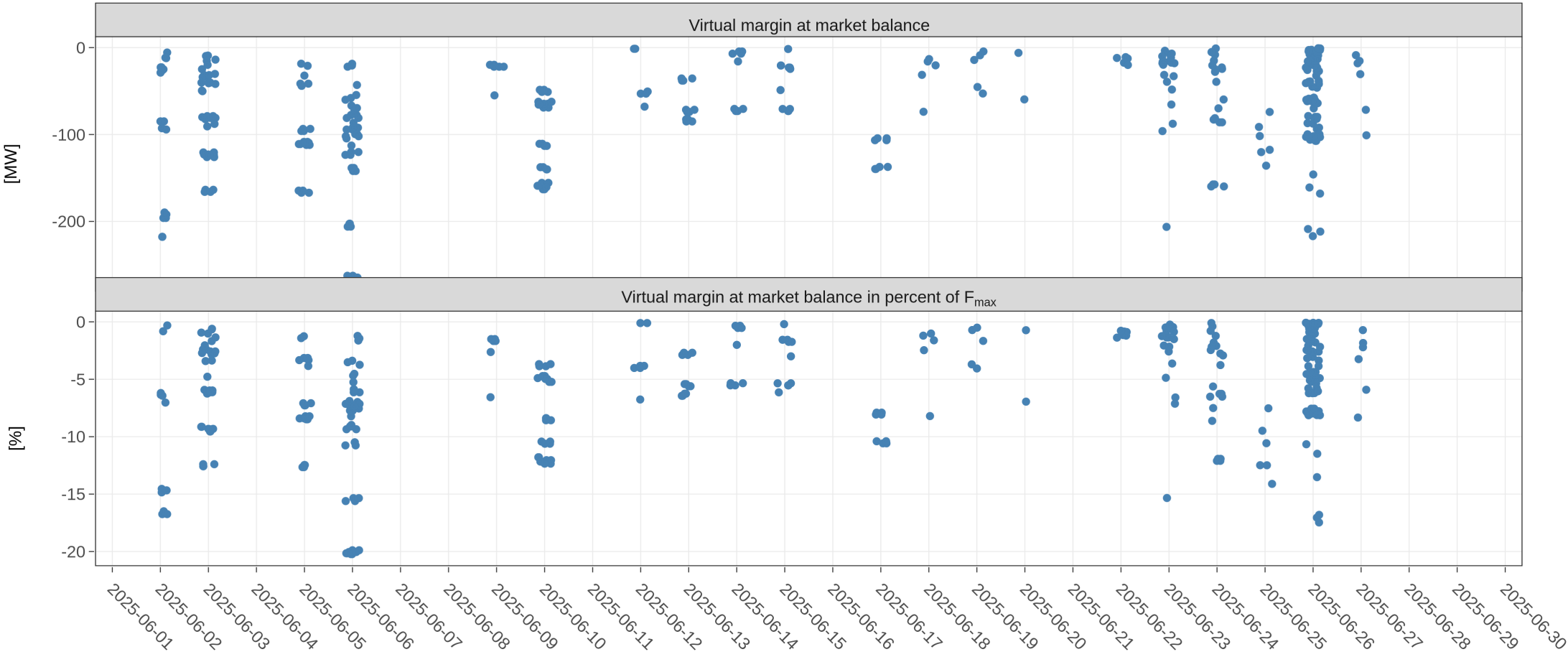
KPI 6b: Virtual margins at market balance HU



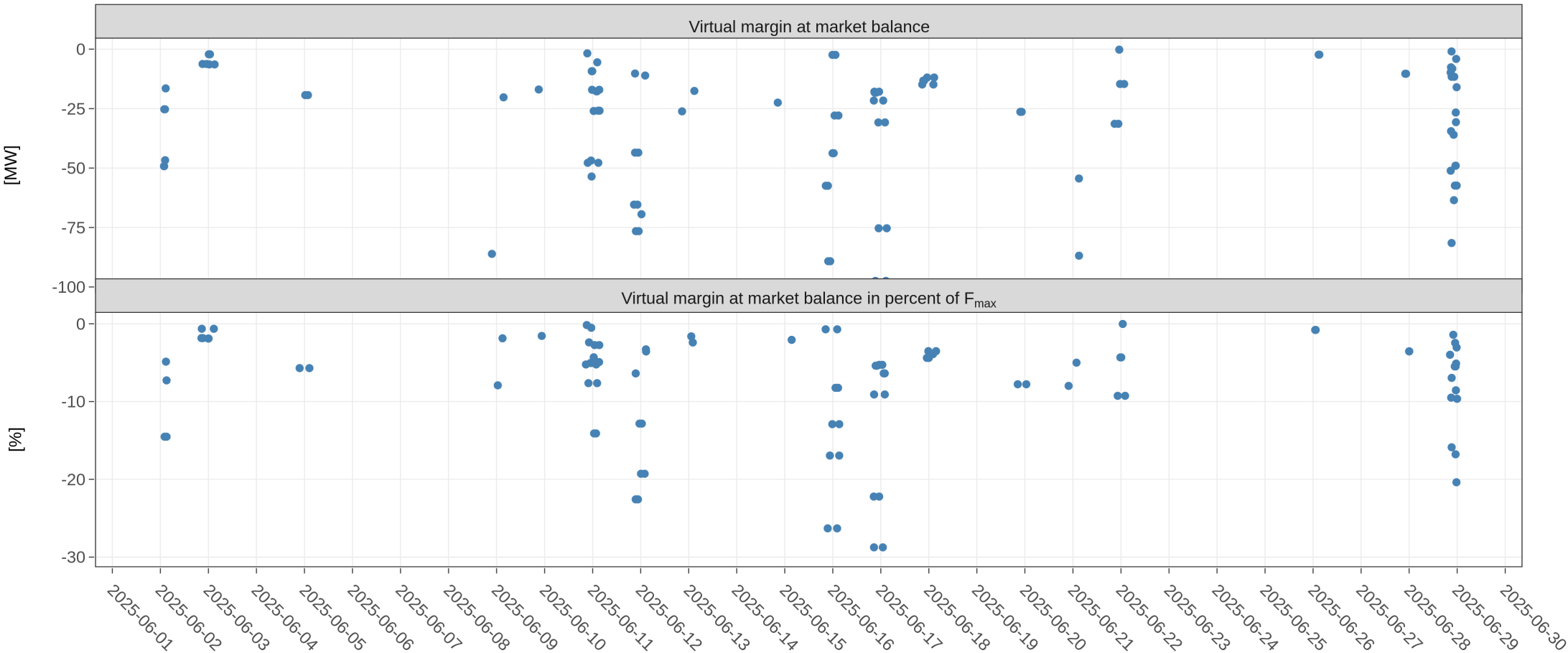
KPI 6b: Virtual margins at market balance NL



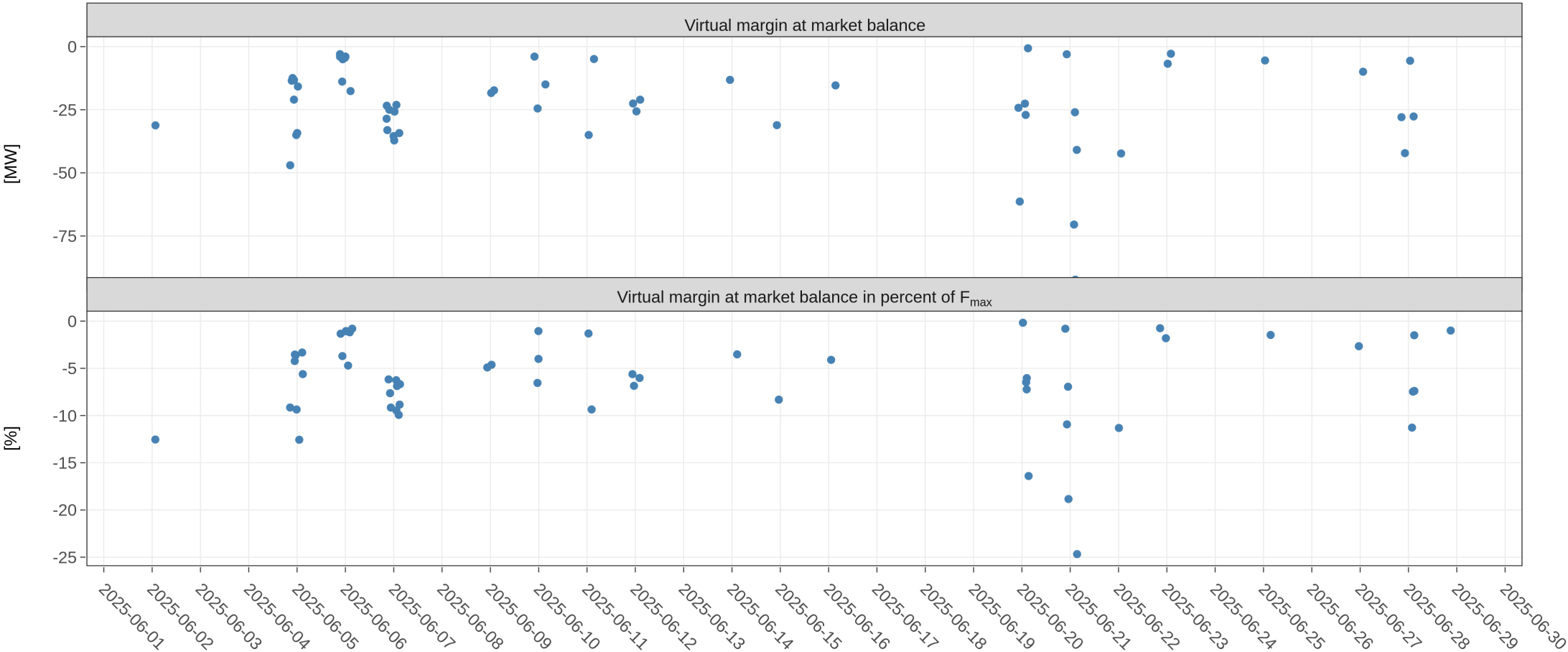
KPI 6b: Virtual margins at market balance PL



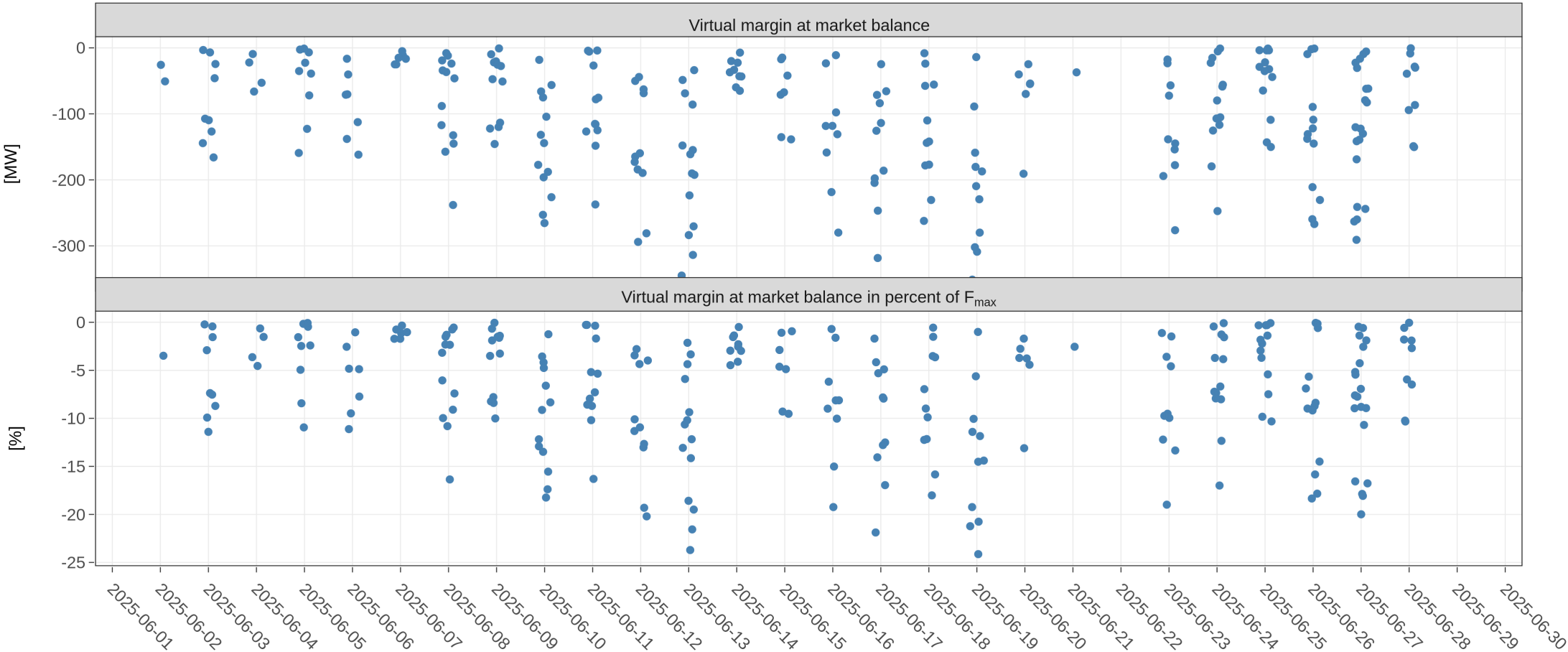
KPI 6b: Virtual margins at market balance RO



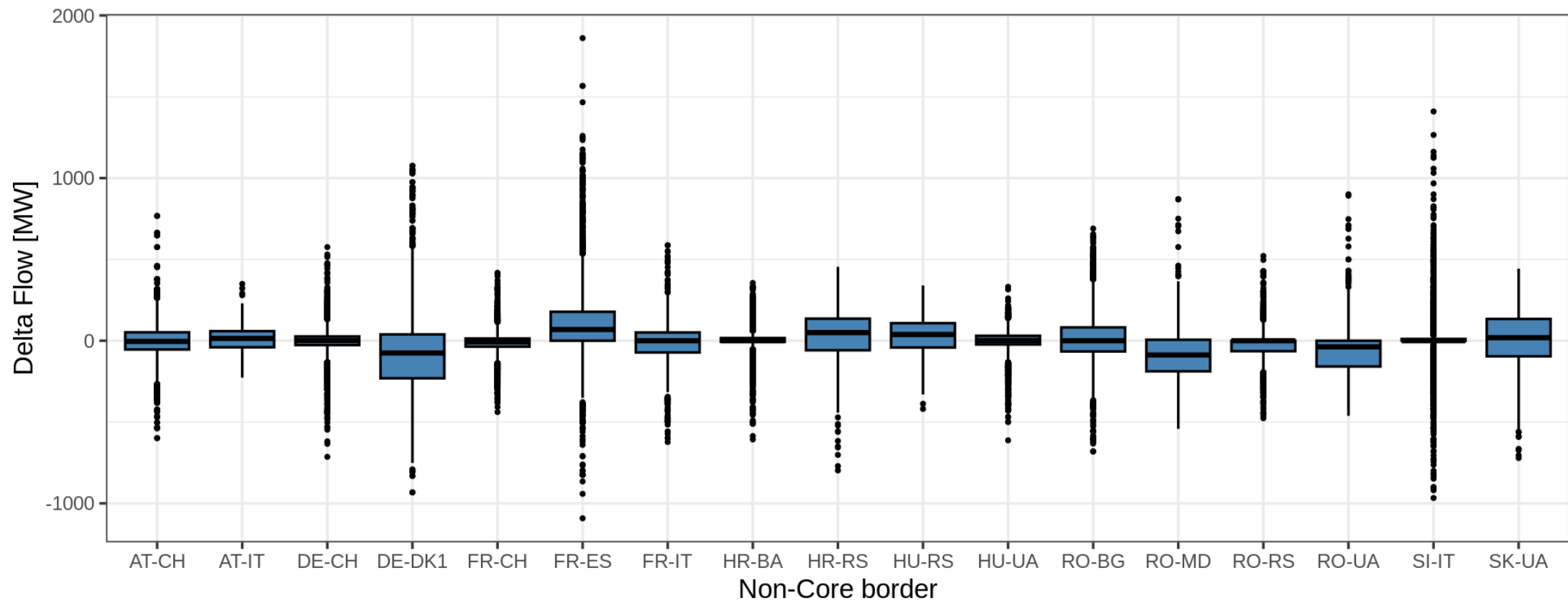
KPI 6b: Virtual margins at market balance SI



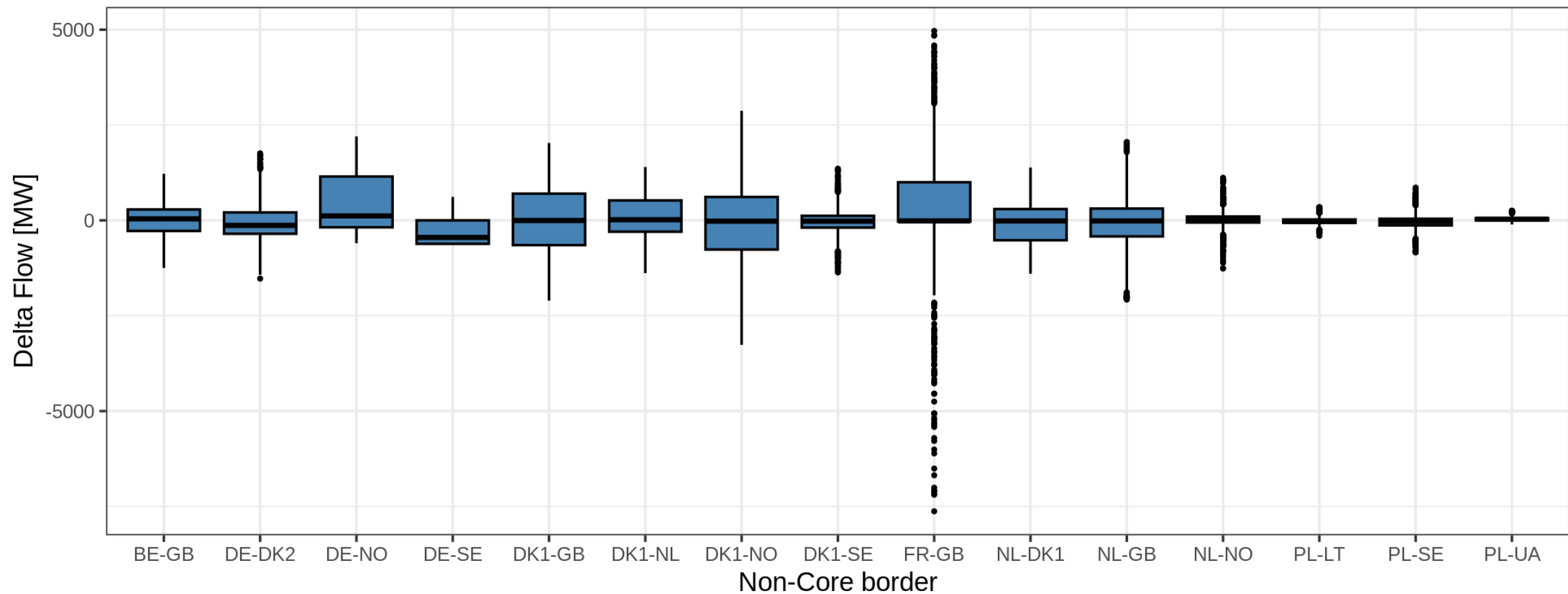
KPI 6b: Virtual margins at market balance SK



KPI 7: Non-Core exchanges AC delta flow



KPI 7: Non-Core exchanges DC delta flow



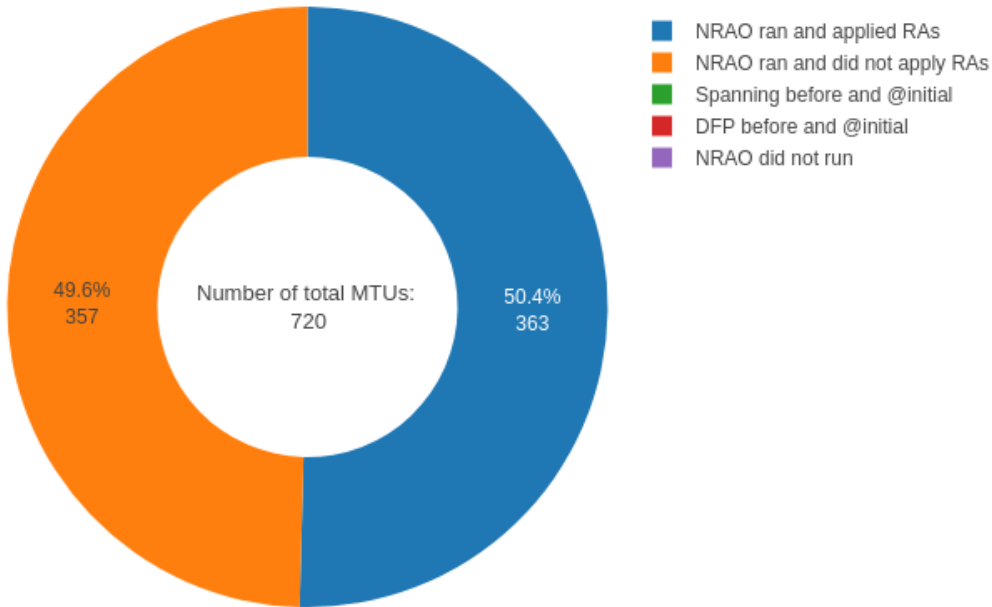
KPI 8: NRAO – Applied Remedial Action



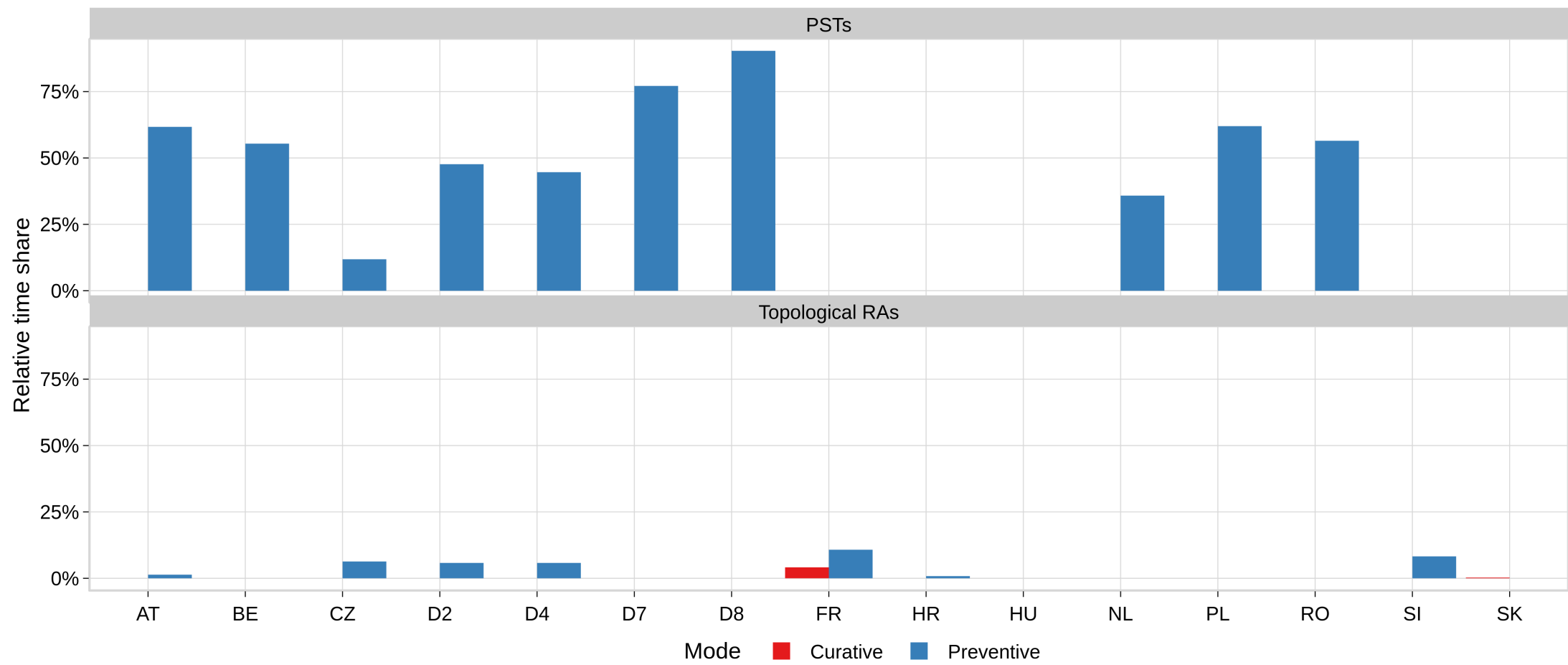
In the following plots, the relative time share relates to the hours labeled ‘NRAO Ran and Applied RAs’.

Total MTUs: 720 hours

Category	Hours (%)
NRAO ran and applied RAs	363 hours (50.4%)
NRAO ran and did not apply RAs	357 hours (49.6%)
Spanning before and @initial	0 hours (0%)
DFP before and @initial	0 hours (0%)
NRAO did not run	0 hours (0%)

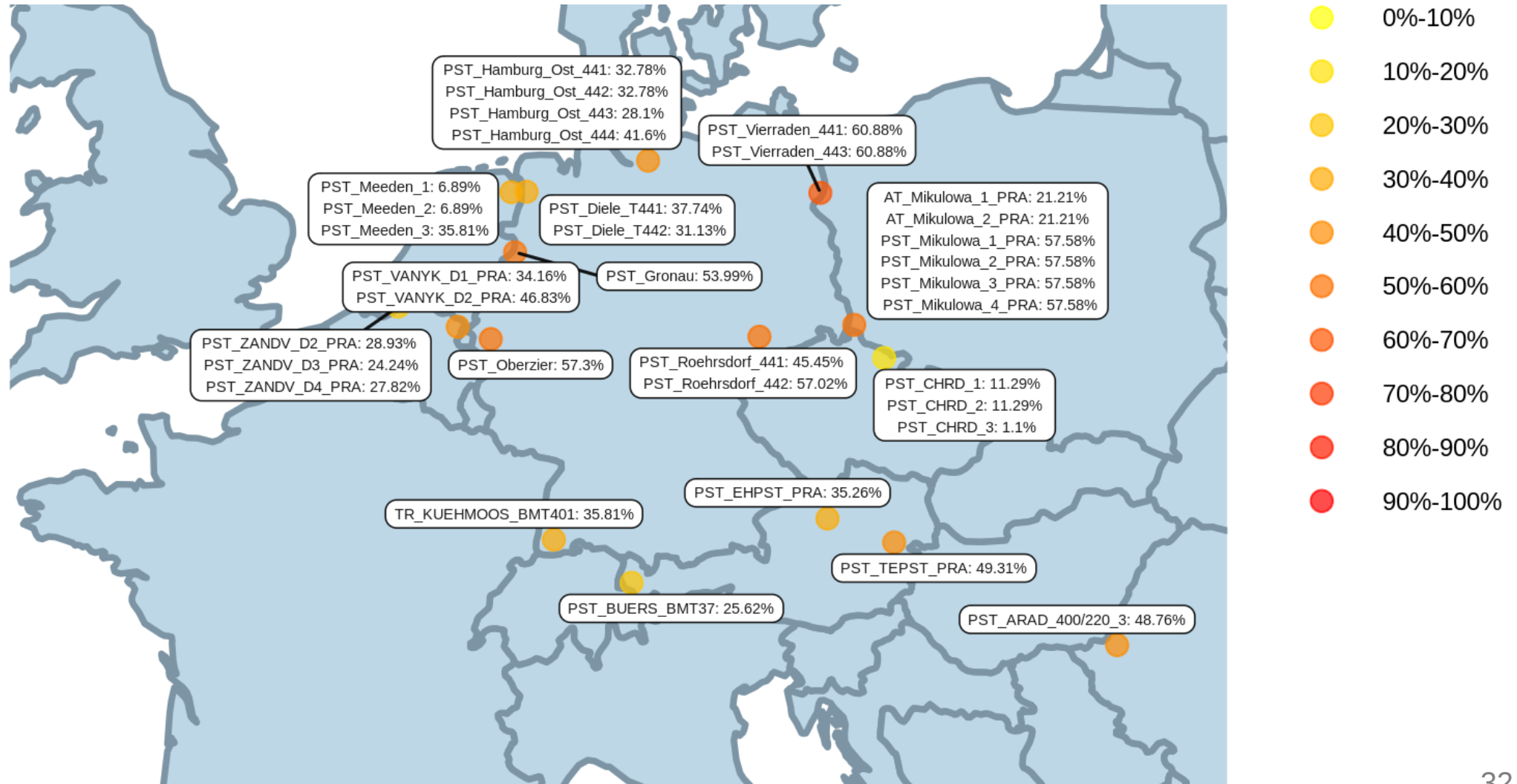


KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode



KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode

Relative Time Share of Applied PSTs in Preventive Mode



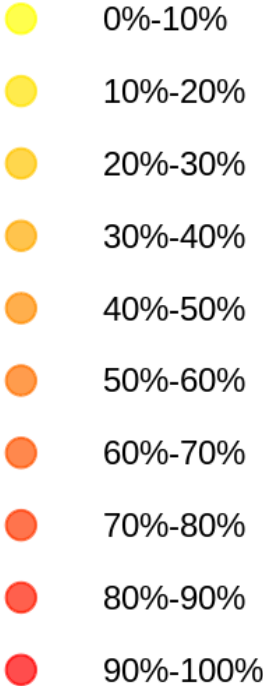
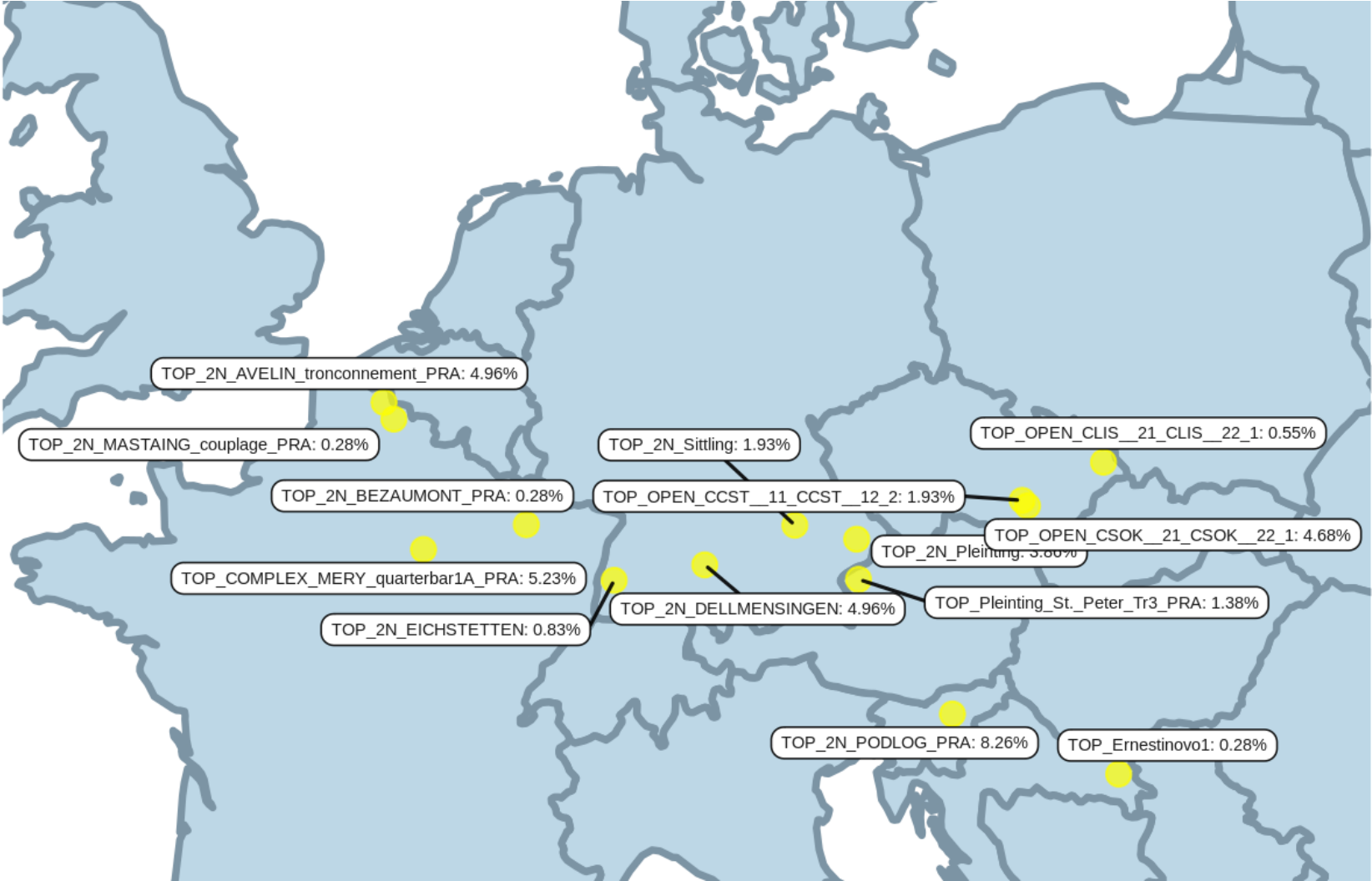
KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode

Relative Time Share of Applied PSTs in Curative Mode



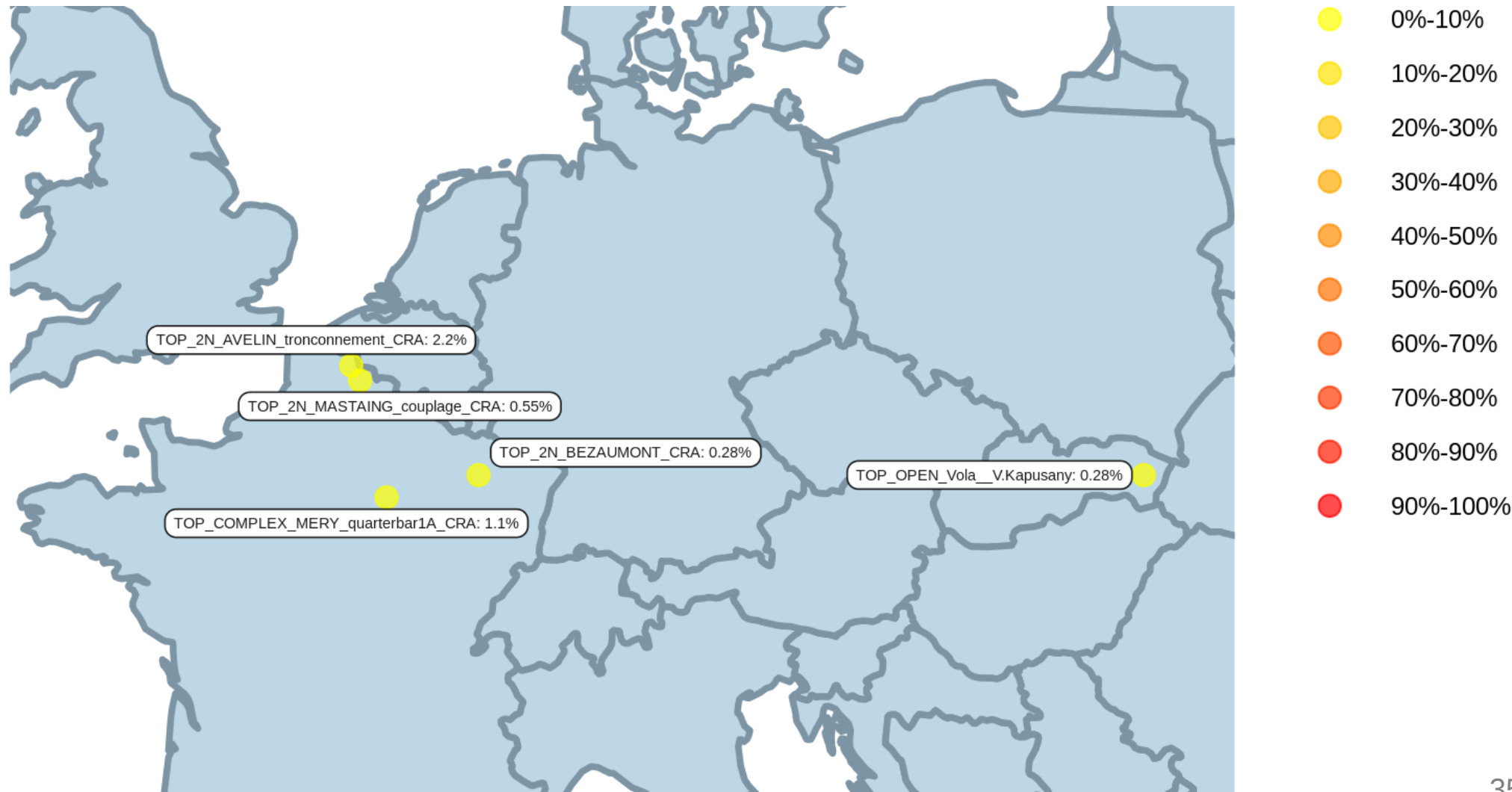
KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode

Relative Time Share of Applied Topological RAs in Preventive Mode



KPI 8: Relative Time Share of Applied RAs, by TSO, Type and Mode

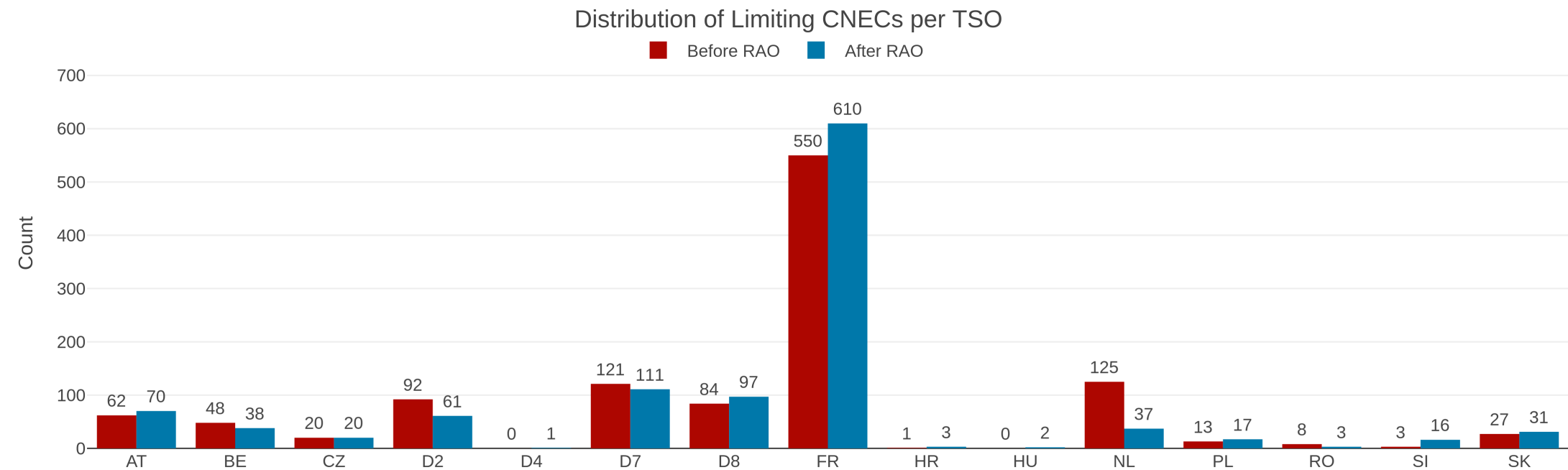
Relative Time Share of Applied Topological RAs in Curative Mode



KPI 9: Most limiting CNEC per TSO (NRAO)



The graph below shows the distribution of CNECs which are the most limiting from NRAO perspective, these are the CNECs with lowest relative RAM per MTU



As expected, there is redistributing of the most limiting CNECs. This is because the application of Remedial Actions does not eliminate flows but re-routes, reducing the flows on some limiting CNECs and increasing the load on others, which at the end impacts also the RAM values.

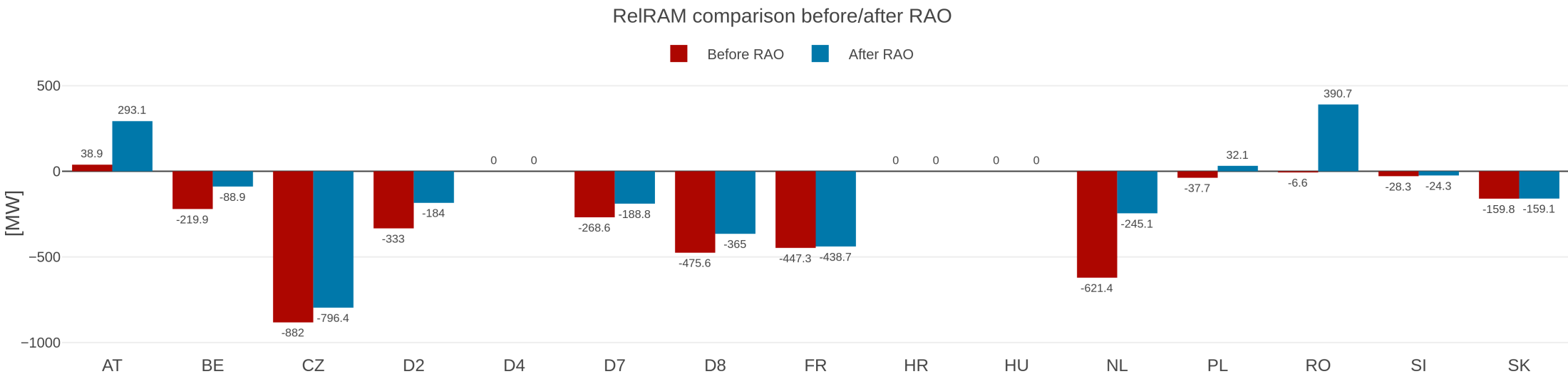
KPI 10: Average variation of relative RAM before and after NRAO



The graph shows average values of relative RAM before and after NRAO, per TSO on the most limiting CNECs from NRAO perspective. Selected CNECs before RAO are the same as after RAO, and average computed for MTUs when was used further in the process.

- Most limiting element from NRAO perspective is the one which has the lowest relative RAM per MTU
- To determine value of relative RAM, the following formula was used

$$RAM_{rel} = \begin{cases} \frac{RAM_{nrao}}{\sum_{(A,B) \in \text{neighbouring Core bidding zones pairs}} |PTDF_{A \rightarrow B, nrao}|}, & \text{if } RAM_{nrao} \geq 0 \\ RAM_{nrao}, & \text{if } RAM_{nrao} < 0 \end{cases}$$



KPI 11: Most often presolved CNEs (top 20)



CNE	Distinct hours CNE was presolved	Count of presolved CNECs	Avg RAM/Fmax	Min RAM/Fmax	Max RAM/Fmax	Max z2zPTDF	Max sum z2zPTDF
[SI-HU] 400 kV Cirkovce - Hevitz [DIR] [SI]	720	1462	106.89%	83.59%	134.08%	0.2818	1.3894
[SI-HU] 400 kV Cirkovce - Hevitz [OPP] [SI]	720	1443	73.38%	51.40%	96.39%	0.2818	1.3895
[HR-SI] 220kV Pehlin - Divaca [DIR] [HR]	720	737	61.15%	26.47%	89.57%	0.3157	0.7397
[HU-HU] Gonyu - Gyor [DIR]	720	1432	69.02%	46.39%	103.10%	0.359	1.6551
[HR-SI] 220kV Pehlin - Divaca [OPP] [HR]	720	1424	109.72%	78.34%	159.09%	0.3157	0.7397
[SK-SK] H.Zdana - Sucany [DIR]	719	722	76.07%	66.38%	91.49%	0.2035	0.7947
[AT-CZ] Duernrohr 1 - Slavetice 437 [OPP] [AT]	717	717	54.83%	23.43%	86.74%	0.3016	1.3518
[SK-SK] V.Dur - Levice 1 [DIR]	716	716	47.28%	34.98%	66.12%	0.2057	0.8629
[AT-AT] Westtirol 1 - Westtirol 2 WTRHU41 [OPP]	715	1878	50.85%	19.80%	123.30%	0.2133	0.9896
[PL-PL] Krosno Iskrzynia - Rzeszow [OPP]	714	732	59.77%	35.68%	81.74%	0.359	1.2634
[SK-UA] V.Kapusany - Mukachevo (WPS) [OPP] [SK]	712	725	97.60%	68.29%	143.13%	0.2597	0.876
[CZ-SK] Nosovice - Varin [DIR] [CZ]	708	912	72.72%	53.52%	98.66%	0.3659	1.4354
[SK-SK] V.Dur - Krizovany [DIR]	707	707	83.60%	70.79%	98.76%	0.2922	1.1943
[CZ-PL] Wielopole - Nosovice [DIR] [PL]	707	1056	60.61%	44.30%	88.50%	0.341	1.2365
[CZ-SK] Nosovice - Varin [OPP] [SK]	705	1816	106.18%	77.35%	132.21%	0.3575	1.3479
[CZ-SK] Nosovice - Varin [OPP] [CZ]	702	865	106.97%	80.79%	133.98%	0.3659	1.4354
[SK-HU] Gabcikovo - Gonyu [DIR] [HU]	700	1164	88.79%	64.57%	141.85%	0.3358	1.2014
[NL-NL] MEE DRT3 [DIR] [NL]	699	699	55.79%	19.96%	144.30%	0.3562	0.7746
[SI-HU] Cirkovce - Heviz [OPP] [HU]	698	698	71.85%	52.31%	94.44%	0.2862	1.4505
[D8-PL] Mikulowa PST1 [DIR] [PL]	690	690	60.65%	45.00%	97.80%	0.3029	1.1504

Note 1: The shown z2zPTDF values do not correspond to the maximum zone-to-zone PTDFs according to equation 5 of the Day-ahead CCM and hence are not the ones used for the CNEC Selection. The z2zPTDFs are calculated only between neighbouring BZs. See KPI reading guide on JAO.

Note 2: RAM for Core exchanges can be higher than 100% due to the relieving effect of Fuaf: $RAM_Core = CEP_target - Fuaf$. So if Fuaf is very negative you can get above 100%.

KPI 12: Most limiting CNEs (top 20)



CNE	Distinct hours CNE has shadow price	Count of hours CNECs have shadow price	Max shadow price [€/MW]	Avg RAM/Fmax	Min RAM/Fmax	Max RAM/Fmax	Max z2zPTDF
[BE-FR] Achene - Lonny 380.19 [OPP] [BE]	303	303	250.8	57.81%	19.94%	101.84%	0.3931
[AT-SI] Obersielach - Podlog 247 [DIR] [AT]	269	270	2382.86	47.11%	20.99%	99.72%	0.1845
[FR-FR] Creys - Saint-Vulbas 2 [OPP]	255	255	889.95	21.31%	19.95%	35.91%	0.1658
[FR-D7] Vigy - Enseldorf VIGY2 S [DIR] [D7]	150	150	691.33	22.98%	19.90%	66.24%	0.2128
[NL-NL] MEE DRT3 [DIR] [NL]	114	114	449.55	31.92%	19.96%	72.53%	0.286
[AT-AT] Hessenberg - Weissenbach 223 [OPP]	113	113	3246.94	35.39%	20.50%	58.68%	0.082
[D8-D8] Roehrsdorf - Roehrsdorf PST442 [DIR]	94	94	492.15	52.03%	20.00%	100.93%	0.3612
[D8-D8] Roehrsdorf - Roehrsdorf PST441 [DIR]	84	84	427.81	52.84%	39.64%	95.59%	0.3714
[SK-SK] V.Dur - Levice 1 [DIR]	77	77	637.61	43.51%	34.98%	51.48%	0.2007
[PL-PL] Krosno Iskrzynia - Rzeszow [OPP]	71	71	719.79	57.89%	35.68%	77.39%	0.3538
[FR-FR] Creys - Saint-Vulbas 1 [OPP]	70	70	763.58	20.41%	19.95%	27.93%	0.1657
[SK-HU] Levice - God [DIR] [HU]	64	64	397.11	43.72%	30.66%	55.27%	0.2801
[D8-PL] Mikulowa PST1 [DIR] [PL]	61	61	910.37	51.81%	45.00%	60.61%	0.2893
[AT-AT] Westtirol 1 - Westtirol 2 WTRHU41 [OPP]	61	61	711.64	25.84%	19.90%	55.00%	0.1993
[SK-UA] V.Kapusany - Mukachevo (WPS) [DIR] [SK]	46	46	638.27	67.29%	36.88%	93.29%	0.2348
[RO-RO] PST Arad 400/220 3 [DIR]	42	42	442.17	65.86%	45.00%	102.25%	0.1546
[CZ-PL] Wielopole - Nosovice [DIR] [PL]	38	38	222.46	57.04%	46.18%	66.94%	0.3048
[CZ-SK] Nosovice - Varin [DIR] [CZ]	25	25	178.42	62.69%	53.86%	77.01%	0.3562
[AT-AT] Strass - Thaur 273B [DIR]	23	23	799.9	43.27%	19.94%	128.74%	0.1087
[D2-D2] Altheim - Simbach 233/230 [DIR]	21	21	514.43	54.49%	36.03%	76.61%	0.081

Note 1: The RAM values (expressed as % of Fmax) should not be interpreted as "the capacities offered by the Core TSOs to the market coupling". Indeed, since the introduction of Ext LTA inclusion Euphemia performs an optimization where it takes a portion of the FB domain and a portion of the LTA domain to maximize welfare. The RAM value shown in this KPI report correspond to the "portion of the FB domain" resulting from this optimization

Example:

- RAM = 500MW
- Portion of FB Domain = 40%
- RAM offered by Core TSOs = 500MW/0.4 = 1250MW

KPI 13 : Allocation Constraints - Poland



	# MTUs
AC was limiting MC	233
AC < 0 MW	85
AC = 0 MW	148
AC > 0 MW	0

	PL AC Import [MW]	PL AC Export [MW]
Avg.	-1068.44	6546.29
Min.	-9490.00	0.00
Max.	0.00	18076.00

