



Core Market Integration Project parties inform about the upcoming Core Consultative Group meeting on 29 March 2022

Amsterdam, Berlin, Bucharest, Budapest, Bratislava, Brussel, Ljubljana, Luxemburg, Paris, Prague, Vienna, Warsaw, Zagreb
15 February 2022

The project parties involved in the day-ahead Core Flow-Based Day-Ahead Market Coupling project (Core FB DA MC) hereby invite all members to a **Core Consultative Group meeting on 29 March 2022, from 13:00 – 17:00u CEST.**

The main topic on the agenda will be an update on FB DA MC, with the Go-Live date of 20 April 2022 in mind. Other topics are updates on Core Intra-day capacity calculation, Core Long Term capacity calculation and information access. A more detailed agenda will be shared later.

Communication channel

Market participants who would like to follow closer the project development are invited to join the Core Consultative Group (CCG) by sending an email to CoreCG@magnus.nl. The participants of the Core Consultative Group will receive regular information, and invitation to teleconferences and meetings.

Next to CCG a Question & Answer Forum for the Core FB DA MC project is currently in use. The Forum is available under the Core FB MC section on the JAO website (www.jao.eu). Project parties invite all market participants to use this Forum for their queries.

About the Flow-Based Market Coupling project in the Core CCR

The Core Flow-Based Market Coupling (Core FB MC) project develops and implements of the flow-based market coupling concept across the whole Core capacity calculation region (Core CCR). The Core CCR consists of the bidding zone borders between the following EU Member States' bidding zones: Austria, Belgium, Croatia, the Czech Republic, France, Germany, Hungary, Luxemburg, the Netherlands, Poland, Romania, Slovakia and Slovenia.

Market integration is core to the energy transition

The energy transition towards a carbon free electricity supply is a European challenge that requires the use of the European electricity system to the full extend. Weather-dependent supply and increasing demand response will lead to a different and more intense use of the grid. The Core market integration project is aiming to create operational preconditions to optimise the use of the system from a regional perspective and make the single European market a reality.

