



Fallback triggered at go-live of the Core Flow-Based Intraday Capacity Calculation (c)

Date: 26-06-2025

The Core project parties would like to inform on the fallback applied for capacities of the first BD 25/06 of the IDCC(c) process.

This unfortunate occurrence was triggered by a missing input file. As prescribed by the intraday capacity calculation methodology the flow-based domain from IDCC(b) was re-used to integrate the latest market position and extract the ATCs. As the problem has been mitigated, it is not expected that this issue will appear again in the next IDCC(c) capacity calculations, also given that the problem did not occur during the parallel run. The IDCC(c) process for BD 26/06 ran successfully.

The results of the IDCC(c) process are published daily on the JAO Publication tool, accessible via <https://publicationtool.jao.eu/coreID/>

The IDCC(c) process delivers updated cross-zonal capacities by 04:30 in day D to the Single Intraday Coupling (SIDC) market platform for MTU's 06:00 – 24:00. Having a harmonised capacity calculation methodology in place in the Core CCR makes the European electricity system more efficient and robust. This harmonisation thereby improves the capacity allocation in the Core CCR and enables the European power grid to transport more electricity across borders leading to lower overall cost. Furthermore, it allows for an improved cooperation between all involved parties. Finally, market participants will also benefit from further improved transparency of all capacity related data.

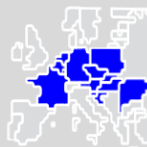
This milestone is the next step in the implementation of the sequence of flow-based intraday capacity calculation in the region and a big step towards the optimisation of the available capacity for the intraday market while respecting operational security using the latest available CGM (common grid model).

Communication channels

Market participants who would like to follow the Core project developments are invited to join the Core Consultative Group (CCG) by [signing](#) up to the Core CG distribution list [\[link\]](#). The participants of the Core Consultative Group will receive regular information, and invitations to teleconferences and meetings.

Next to the Core CG, a Question & Answer Forum for the Core Flow-Based capacity calculation project is currently in use. The Forum can be accessed via <https://coreforum.mysms.net/>.

The Core TSOs invite all market participants to use this Forum for their queries.



About the Intraday Capacity Calculation project in the Core CCR

The Core Flow-Based Intraday Capacity Calculation (Core FB IDCC) project promotes the development and implementation of a flow-based intraday capacity calculation across the whole Core Capacity Calculation Region (Core CCR) in the framework of the SIDC. The Core CCR consists of the bidding zone borders between the following EU Member States' bidding zones: Austria, Belgium, Croatia, Czech Republic, France, Germany, Hungary, Ireland, Northern Ireland, Luxembourg, the Netherlands, Poland, Romania, Slovakia, and Slovenia.

Market integration - Core to energy transition

The energy transition towards a carbon free electricity supply is a European challenge that requires the use of the European electricity system to the full extent. Weather-dependent supply and increasing demand response will lead to a different and more intense use of the grid. The Core market integration project is aiming to create operational preconditions to optimise the use of the system from a regional perspective and make the single European market a reality.