Start date of the Core Flow-Based Intraday Capacity Calculation (d) EXT // run

Date: 20/10/2025

On 21 October 2025, the external parallel run of the IDCC(d) process at 09:45 for IDA3 (MTU 12:00 – 24:00) will start, in line with Article 26(3)(b) of the Intraday Capacity Calculation Methodology. The first business day that will be covered by this external parallel run is BD20251021. The objective is to successfully complete the process and publish the results for all 7 business days of the week. Results will be published on the JAO Publication tool. During the external parallel run, which will have an expected duration of 6 months, Core TSOs will report on the stability of the process and the results towards stakeholders.

Currently, Core TSOs are still finalising their individual validation tooling which could impact the capacities published during the early phase of the external parallel run. The tooling is expected to be ready in Q1 2025.

Communication channels

Market participants who would like to follow closer the project development are invited to join the Core Consultative Group (CCG) by subscribing to the distribution list here. The participants of the Core Consultative Group will receive regular information, and invitations to teleconferences and meetings.

Next to the Core CG, a Question & Answer Forum for the Core FB capacity calculation project is currently in use. The Forum can be accessed via https://coreforum.my-ems.net/. The Core TSOs invite all market participants to use this Forum for their queries.

About the Intraday Capacity Calculation project in the Core CCR

The Core Flow-Based Intraday Capacity Calculation (Core FB IDCC) project promotes the development and implementation of a flow-based intraday capacity calculation across the whole Core Capacity Calculation Region (Core CCR) in the framework of the SIDC. The Core CCR consists of the bidding zone borders between the following EU Member States' bidding zones: Austria, Belgium, Croatia, the Czech Republic, France, Germany, Hungary, Luxemburg, the Netherlands, Poland, Romania, Slovakia and Slovenia.

Market integration - Core to energy transition

The energy transition towards a carbon free electricity supply is a European challenge that requires the use of the European electricity system to the full extent. Weather-dependent supply and increasing demand response will lead to a different and more intense use of the grid. The Core market integration project is aiming to create operational preconditions to optimise the use of the system from a regional perspective and make the single European market a reality.