

Dear Market Participants,

In line with the discussions with CWE NRAs and market parties, the CWE TSOs have defined a common interpretation for the CWE NRA request: “NRAs ask for full transparency on parameters impacting the price formation. This includes timely publication of non-anonymous CBCOs and RAM. As long as market parties cannot understand why certain prices occur, this is considered to be suboptimal transparency.”

In order to fulfil this demand:

- Timely: as soon as results are available for CWE TSOs and published to market parties as today
- Non-anonymous: publication of full name (not only fixed label)
- RAM: detailed breakdown on Fmax, Fref, FRM and FAV

Since most of these steps need specific developments in the upcoming versions of the CWE IT Flow-Based System, it is unfortunately impossible to provide all of them on a daily basis in a short-term period.

However, dedicated effort is made by the CWE TSOs to provide already in a first step a human readable translation table of the fixed anonymous CBCO IDs.

As the discussion is still ongoing between the German TSOs and their regulator BNetzA, the information is given for the Belgian, Dutch and French grid for now.

In this table, you can find the following information (see Figure 1):

- Fixed anonymous ID
- Outage name (with EIC code if applicable)
- Critical Branch Name (with EIC code if applicable)
- Static seasonal Fmax rates
- FRM

ID	Outage Name	EIC code	Critical Branch Name	EIC code	Fmax1	Fmax2	Fmax3	FRM
11000190000	L 400kV NO 1 ACHENE-GRAMME	22T-BE-IN-LI0130	L 400kV NO 1 AVELGEM-DOEL	22T-BE-IN-LI0122	1385	1468	1551	201
11000320000	L 400kV NO 1 BREUGEL-MERCATOR	22T-BE-IN-LI005-	L 400kV NO 1 GRAMME-COURCELLES	22T-BE-IN-LI019P	1385	1468	1551	140
11000330000	L 400kV NO 1 DOEL-MERCATOR	22T-BE-IN-LI014Z	L 400kV NO 1 DOEL-AVELGEM	22T-BE-IN-LI0122	1385	1468	1551	155

Figure 1: an example of the available data in the excel file

Elia, TenneT BV and RTE would like to inform you on the description and the according time period application for the different static F_{max} rates (thermal limits of the overhead lines) according to the given table hereunder.

Rating	Season	Elia		TenneT BV		RTE	
		Start	End	Start	End	Start	End
Fmax1	Summer	16/05	15/09	01/03	20/11	21/05	30/09
Fmax2	Autumn	16/09	15/11	N/A	N/A	01/10	31/10
Fmax3	Winter	16/11	15/03	21/11	28/02	01/11	09/04
Fmax2	Spring	16/03	15/05	N/A	N/A	10/04	20/05

Table 1: Periods of the different seasons for the thermal rating

Note: the Fmax rates of the BE-FR border match the Elia dates